



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

May 05, 2015

WELL WORK PERMIT
Rework-Secondary Recovery

This permit, API Well Number: 47-3304905, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: HIRAM LYNCH NO. 108
Farm Name: GASKINS, KENNETH & DEBORA
API Well Number: 47-3304905
Permit Type: Rework-Secondary Recovery
Date Issued: 05/05/2015

Promoting a healthy environment.

05/08/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

3304905 SW

CK# 2960 f6500

FORM WW-3 (B)
1/12



1) Date: 03/02/2015
2) Operator's Well No. Hiram Lynch 108
3) API Well No.: 47 - 033 - 4905
State County Permit
4) UIC Permit No. UIC2R03301AP

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION
FOR THE DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

5) WELL TYPE: Liquid Injection / Gas Injection (not storage) / Waste Disposal
6) LOCATION: Elevation: 1188' Watershed: Wizardism Run
District: Ten Mile County Harrison Quadrangle Wolf Summit 7.5'
7) WELL OPERATOR: HG Energy, LLC 8) DESIGNATED AGENT Diane White
Address 5260 Dupont Road Address 5260 Dupont Road
Parkersburg, WV 26101 Parkersburg, WV 26101
9) OIL & GAS INSPECTOR TO BE NOTIFIED 10) DRILLING CONTRACTOR
Name Sam Ward Name To Be Determined Upon Approval of Permit
Address P. O. Box 2327 Address
Buckhannon, WV 26201

11) PROPOSED WELL WORK Drill / Drill deeper / Redrill / Stimulate
Plug off old formation / Perforate new formation Convert
Other physical change in well (specify)

12) GEOLOGIC TARGET FORMATION Fith Sand Depth 2791 Feet (top) to 2805 Feet (bottom)
13) Estimated Depth of Completed Well, (or actual depth of existing well): 2960 Feet
14) Approximate water strata depths: Fresh NA Feet Salt NA Feet
15) Approximate coal seam depths: NA
16) Is coal being mined in the area? Yes No
17) Virgin reservoir pressure in target formation 60 psig Source Estimated
18) Estimated reservoir fracture pressure 1200 psig (BHFP)

19) MAXIMUM PROPOSED INJECTION OPERATIONS: Volume per hour 25 bbl/hr Bottom hole pressure 2400 psi
20) DETAILED IDENTIFICATION OF MATERIALS TO BE INJECTED, INCLUDING ADDITIVES Fresh water, produced
water, bactericides and other chemicals as needed to maintain water quality and improve oil recovery
21) FILTERS (IF ANY) Cartridge filters and/or coal bed filters
22) SPECIFICATIONS FOR CATHODIC PROTECTION AND OTHER CORROSION CONTROL

Received

MAR 18 2015

23) CASING AND TUBING PROGRAM

| CASING OR TUBING TYPE | SPECIFICATIONS | | | | | FOOTAGE INTERVALS | | CEMENT FILL -UP OR SACKS (CU. FT.) | PACKERS Office of Oil and Gas Dept. of Environmental Protection |
|-----------------------|----------------|-------|----------------|-----|------|-------------------|--------------|------------------------------------|---|
| | Size | Grade | Weight per ft. | New | Used | For Drilling | Left In Well | | |
| Conductor | | | | | | | | | Kinds |
| Fresh Water | 7" | J-55 | 24# | | | 515' | 515' | Use Existing | Sizes |
| Coal | | | | | | | | | |
| Intermediate | | | | | | | | | |
| Production | 4 1/2" | J-55 | 9.5# | | | 2898' | 2898' | Use Existing | Depths set |
| Tubing | | | | | | | | | Perforations |
| Liners | | | | | | | | | Top Bottom |

24) APPLICANT'S OPERATING RIGHTS were acquired from Hiram J. Lynch et ux.
by deed / lease / other contract / dated 02/27/2015 January 19, 1899 of record in the
Harrison County Clerk's office in lease Book 105 Page 143

SDW
2/10/15

05/08/2015

3304905SW

WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-033-04905 County HARRISON District TEN MILE
Quad WOLF SUMMIT 7.5' Pad Name HIRAM LYNCH Field/Pool Name WOLF SUMMIT
Farm name KENNETH & DEBORAH GASKINS Well Number 108
Operator (as registered with the OOG) H.G. ENERGY LLC
Address 5260 DuPONT ROAD City PARKERSBURG State WV Zip 26101

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,348,315 M Easting 543,647 M
Landing Point of Curve Northing _____ Easting _____
Bottom Hole Northing _____ Easting _____

Elevation (ft) 1,188' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Received
MAR 18 2015

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
N/A

Office of Oil and Gas
WV Dept. of Environmental Protection

Date permit issued 5/31/13 Date drilling commenced N/A Date drilling ceased N/A
Date completion activities began 6/26/13 Date completion activities ceased 6/26/13
Verbal plugging (Y/N) N Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft None Open mine(s) (Y/N) depths N
Salt water depth(s) ft None Void(s) encountered (Y/N) depths N
Coal depth(s) ft None Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed by: _____

05/08/2015

WR-35
Rev. 8/23/13

API 47-033 - 04905

Farm name KENNETH & DEBORAH GASKINS Well number 108

| CASING STRINGS | Hole Size | Casing Size | Depth | New or Used | Grade w/ft | Basket Depth(s) | Did cement circulate (Y/N) * Provide details below* |
|---------------------------|-----------|-------------|-----------|-------------|------------|-----------------|--|
| Conductor | | | | | | | |
| Surface | | 7" | 515' | Existing | | | Existing |
| Coal | | | | | | | |
| Intermediate 1 | | | | | | | |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | | 4 1/2" | 2,898.48' | Existing | | | Existing |
| Tubing | | | | | | | |
| Packer type and depth set | | | | | | | |

Comment Details _____

| CEMENT DATA | Class/Type of Cement | Number of Sacks | Slurry wt (ppg) | Yield (ft ³ /sks) | Volume (ft ³) | Cement Top (MD) | WOC (hrs) |
|----------------|----------------------|-----------------|-----------------|------------------------------|---------------------------|-----------------|-----------|
| Conductor | | | | | | | |
| Surface | Existing | 125 | | | | | |
| Coal | | | | | | | |
| Intermediate 1 | | | | | | | |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | Existing | 150 | | | | | |
| Tubing | | | | | | | |

received

Drillers TD (ft) 2960'

Loggers TD (ft) 2940'

MAR 18 2015

Deepest formation penetrated Fifth Sand

Plug back to (ft) N/A

Plug back procedure N/A

Office of Oil and Gas
WV Dept. of Environmental Protection

Kick off depth (ft) _____

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Existing

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

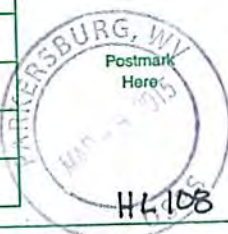
33049055W

7014 0510 0000 4074 5757

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| Postage | \$ 1.61 |
| Certified Fee | 2.70 |
| Return Receipt Fee (Endorsement Required) | 3.30 |
| Restricted Delivery Fee (Endorsement Required) | |
| Total Postage & Fees | \$ 7.61 |



Sent To **Kenneth & Deborah Gaskins**
 Street, Apt. No.; or PO Box No. **46 Chandler Drive**
 City, State, ZIP+4 **Shinnston WV 26431**
 PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4074 5750

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| | |
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| Return Receipt Fee (Endorsement Required) | 3.30 |
| Restricted Delivery Fee (Endorsement Required) | |
| Total Postage & Fees | \$ 7.61 |



Sent To **Wolf Run Mining**
 Street, Apt. No.; or PO Box No. **2708 Cranberry Square**
 City, State, ZIP+4 **Morgantown WV 26505**
 PS Form 3800, August 2006 See Reverse for Instructions

Received

MAR 18 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

05/08/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name HG Energy, LLC OP Code 494497948

Watershed Wizardism Run Quadrangle Wolf Summit 7.5'

Elevation 1188' County Harrison District Ten Mile

Description of anticipated Pit Waste: Fluids encountered while stimulating the subject well

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes _____ No X

Will a synthetic liner be used in the pit? Yes If so, what mil.? 20 Mil

Proposed Disposal Method For Treated Pit Wastes:
 Land Application
 Underground Injection (UIC Permit Number _____)
 Reuse (at API Number _____)
 Off Site Disposal (Supply form WW-9 for disposal location)
4905 Other (Explain _____)

*SDW
2/10/15*

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. NA
-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? Water, Soap, KCl

Will closed loop system be used? No

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Leave in pit
-If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust Native soil, cement, lime
-Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Received

Company Official Signature Diane White

Company Official (Typed Name) Diane White MAR 18 2015

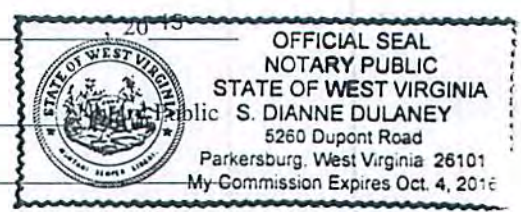
Company Official Title Agent

Office of Oil and Gas
WV Dept. of Environmental Protection

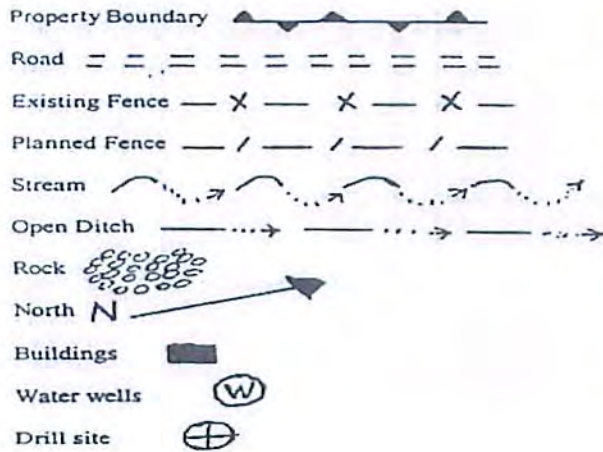
Subscribed and sworn before me this 2nd day of March

[Signature]

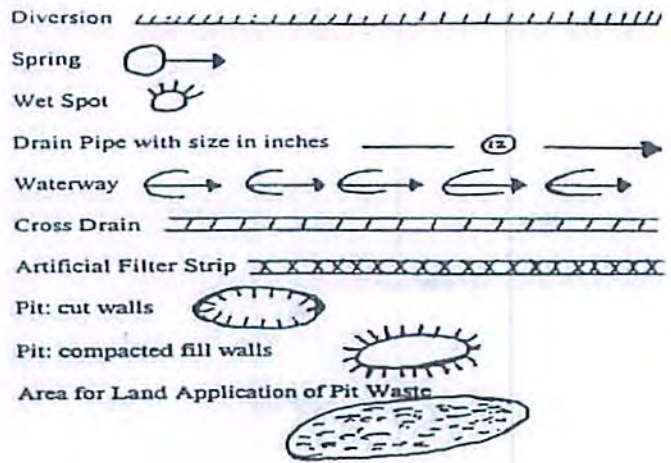
My commission expires Oct. 4, 2016



05/08/2015



LEGEND



Proposed Revegetation Treatment: Acres Disturbed 0.3 acres Prevegetation pH _____
 Lime 2 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)
 Mulch Straw 2 Tons/acre

Seed Mixtures

| Seed Type | Area I | lbs/acre | Seed Type | Area II | lbs/acre |
|---------------|--------|----------|---------------|---------|----------|
| Tall Fescue | | 40 | Tall Fescue | | 40 |
| Ladino Clover | | 5 | Ladino Clover | | 5 |

***Sediment Control should be in place at all times**

Attach: Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: S. J. D. Warriner Received
 Comments: _____ MAR 18 2015

Title: OOG Inspector Date: 2/10/15
 Office of Oil and Gas
 WV Dept. of Environmental Protection
 Field Reviewed? () Yes (X) No

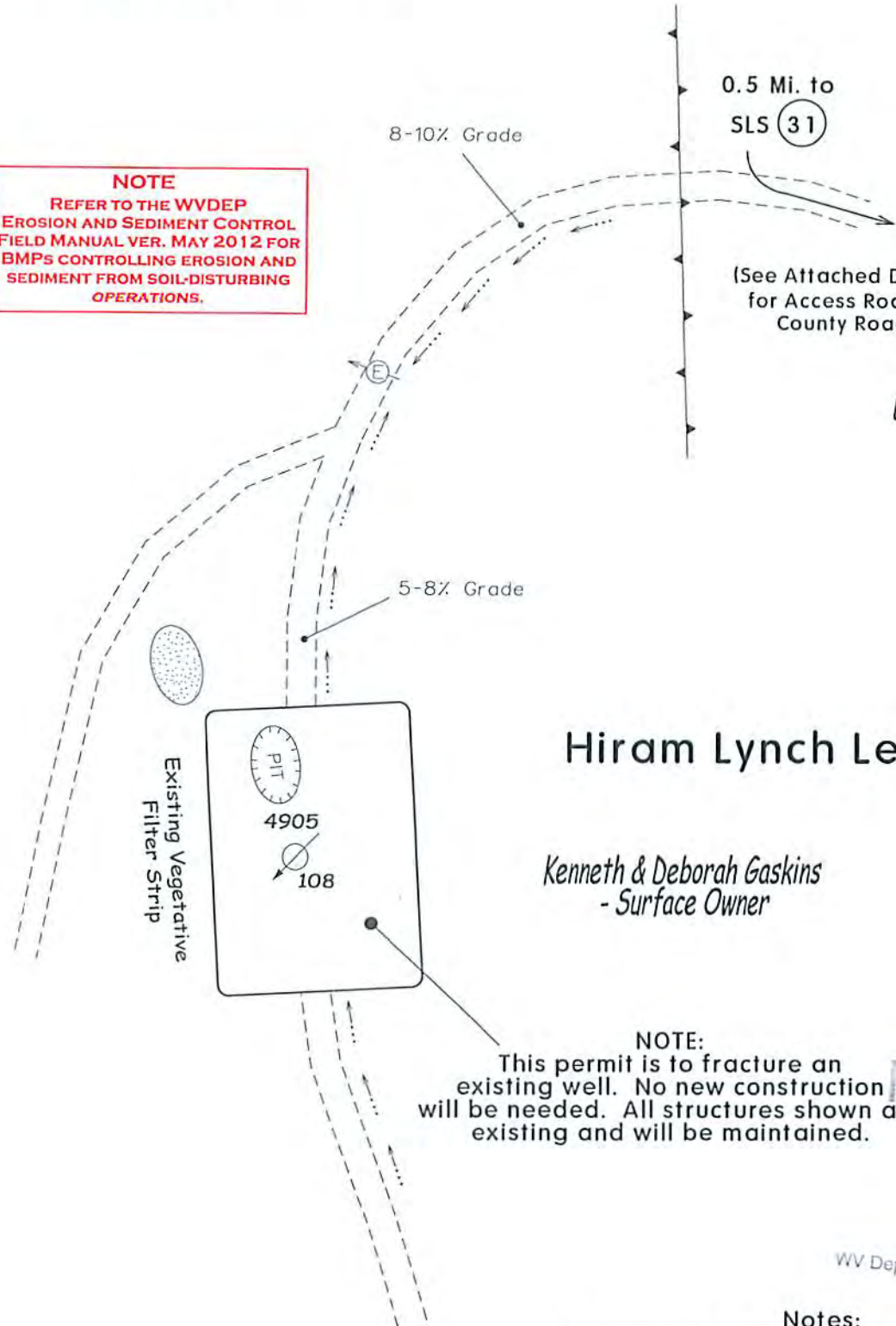
Reclamation Plan For:

Hiram Lynch No. 108

47-033-4905



NOTE
REFER TO THE WVDEP
EROSION AND SEDIMENT CONTROL
FIELD MANUAL VER. MAY 2012 FOR
BMPs CONTROLLING EROSION AND
SEDIMENT FROM SOIL-DISTURBING
OPERATIONS.



*Earl & Belva Junkins
- Surface Owner*

Hiram Lynch Lease

*Kenneth & Deborah Gaskins
- Surface Owner*

NOTE:
This permit is to fracture an existing well. No new construction will be needed. All structures shown are existing and will be maintained.

Received

MAR 18 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

Notes:

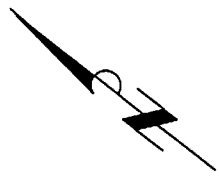
- Requested permit is for stimulation of existing well.
- Access road from Co. Rd. 31 to location is existing. Structures will be maintained.
- All disturbed areas will be re-vegetated as outlined on Form WW-9.
- Maintain sediment barriers and drainage structures.

05/08/2015

SDW
2/10/15

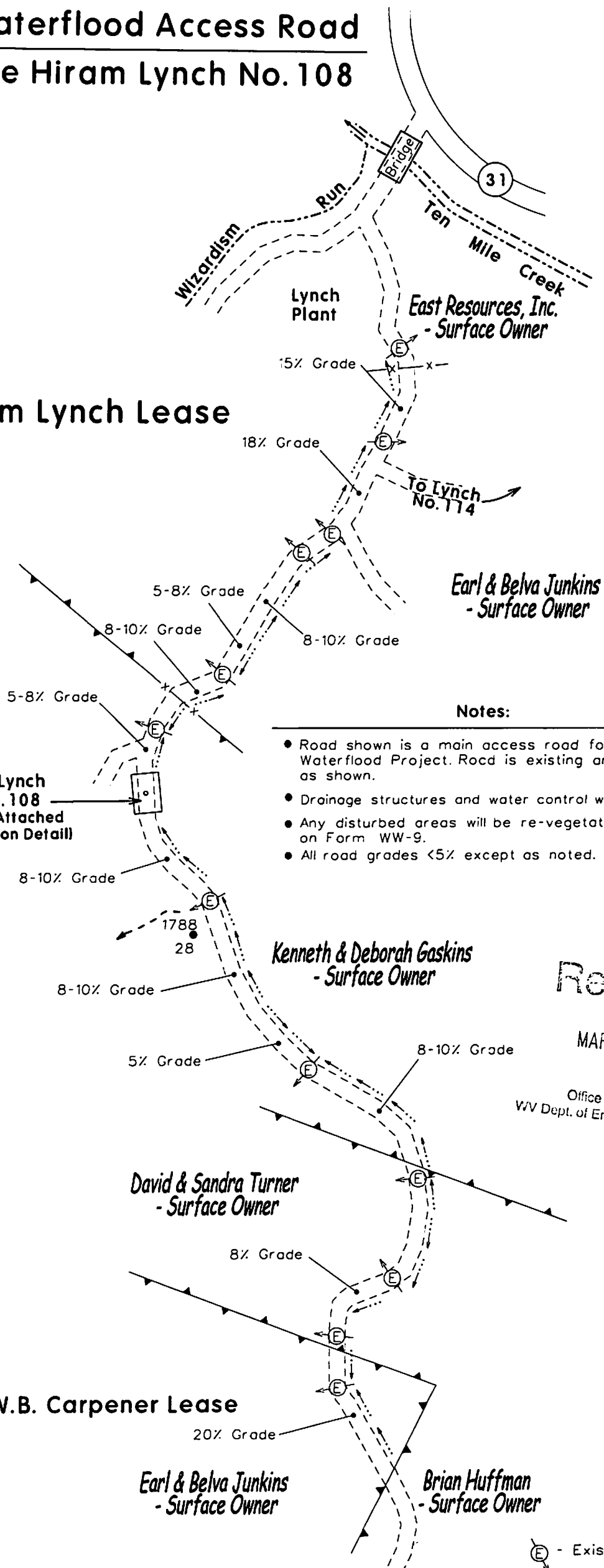
Note: Drawing not to Scale

Detail of: Main Waterflood Access Road To Serve Hiram Lynch No. 108



Hiram Lynch Lease

**H. Lynch
No. 108**
(See Attached
Location Detail)



Notes:

- Road shown is a main access road for the Wolf Summit Waterflood Project. Road is existing and has been upgraded as shown.
- Drainage structures and water control will be maintained.
- Any disturbed areas will be re-vegetated as outlined on Form WW-9.
- All road grades <5% except as noted.

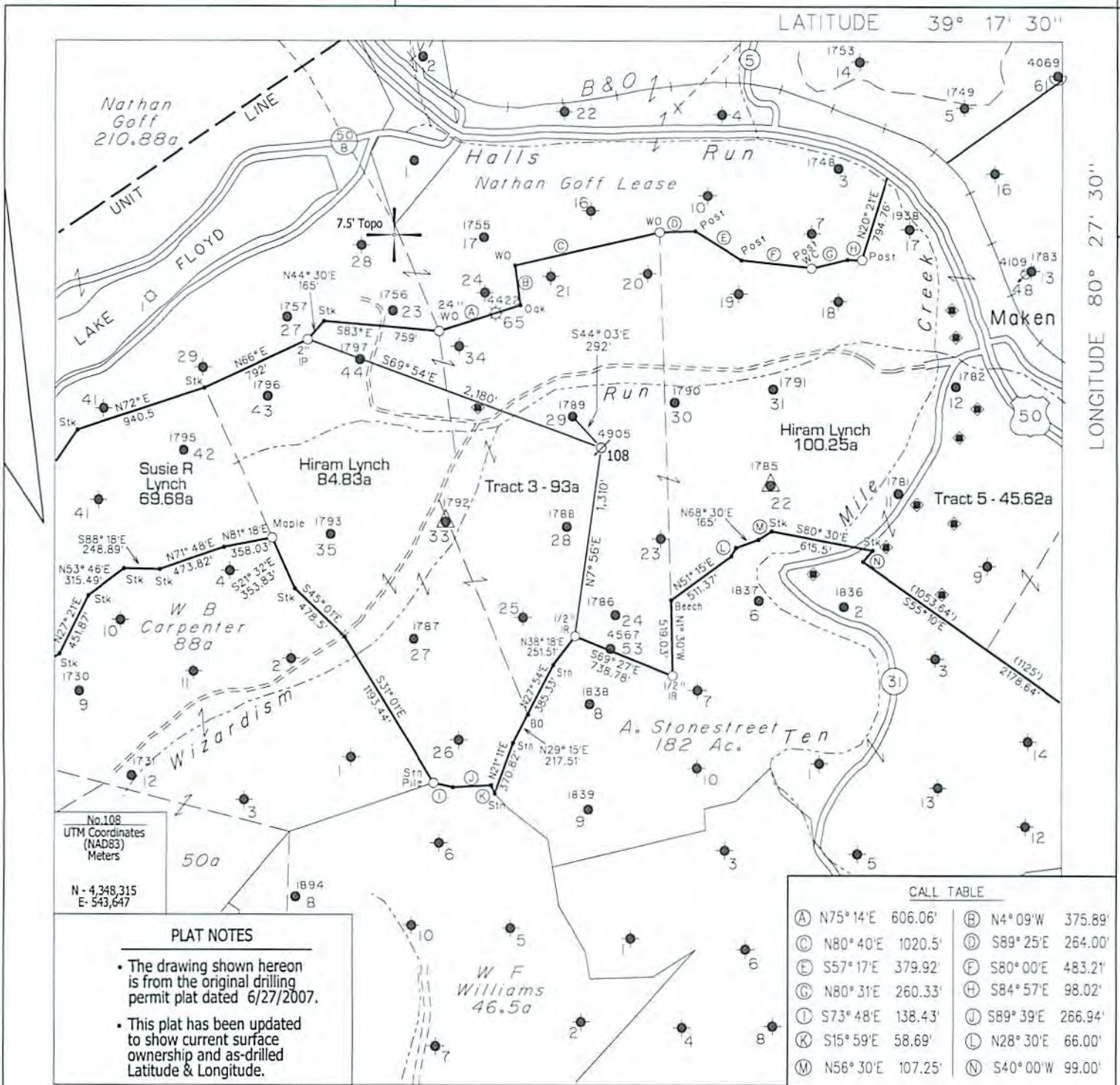
Received

MAR 18 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

05/08/2015

ⓔ - Existing Ditch Relief Culvert



LONGITUDE 80° 27' 30"
Latitude - 39° 16' 58.8"
3,150'

No. 108
UTM Coordinates
(NAD83)
Meters
N - 4,348,315
E - 543,647

PLAT NOTES

- The drawing shown hereon is from the original drilling permit plat dated 6/27/2007.
- This plat has been updated to show current surface ownership and as-drilled Latitude & Longitude.

CALL TABLE

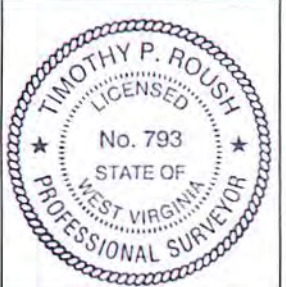
| | |
|-----------------------|-----------------------|
| (A) N75° 14'E 606.06' | (B) N4° 09'W 375.89' |
| (C) N80° 40'E 1020.5' | (D) S89° 25'E 264.00' |
| (E) S57° 17'E 379.92' | (F) S80° 00'E 483.21' |
| (G) N80° 31'E 260.33' | (H) S84° 57'E 98.02' |
| (I) S73° 48'E 138.43' | (J) S89° 39'E 266.94' |
| (K) S15° 59'E 58.69' | (L) N28° 30'E 66.00' |
| (M) N56° 30'E 107.25' | (N) S40° 00'W 99.00' |

⊕ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

FILE NO. _____
 MAP NO. _____ N _____ S _____ E _____ W _____
 SCALE _____ 1" = 1000'
 MINIMUM DEGREE OF ACCURACY _____ Sub-Meter DGPS
 PROVEN SOURCE OF ELEVATION _____ DGPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *[Signature]*
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 601 57th Street
 Charleston, West Virginia 25304



DATE February 19, 2015
 FARM Hiram Lynch No. 108
 API WELL NO. 47 - 033 - 04905

WELL TYPE: OIL _____ GAS _____ LIQUID INJECTION WASTE DISPOSAL _____ CORE _____
 (IF "GAS") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1,188' WATERSHED Wizardism Run
 DISTRICT Ten Mile COUNTY Harrison
 QUADRANGLE Wolf Summit 7.5'
 SURFACE OWNER Kenneth & Deborah Gaskins ACREAGE 83.5 Ac.
 OIL & GAS ROYALTY OWNER Anne Farr et al. LEASE ACREAGE 568 Ac.
 LEASE NO. 31378-50
 PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Fifth Sand ESTIMATED DEPTH 2,960'
 WELL OPERATOR HG Energy LLC. DESIGNATED AGENT Diane White
 ADDRESS 5260 DuPont Road Parkersburg, WV 26101 ADDRESS 5260 DuPont Road Parkersburg, WV 26101

05/08/2015

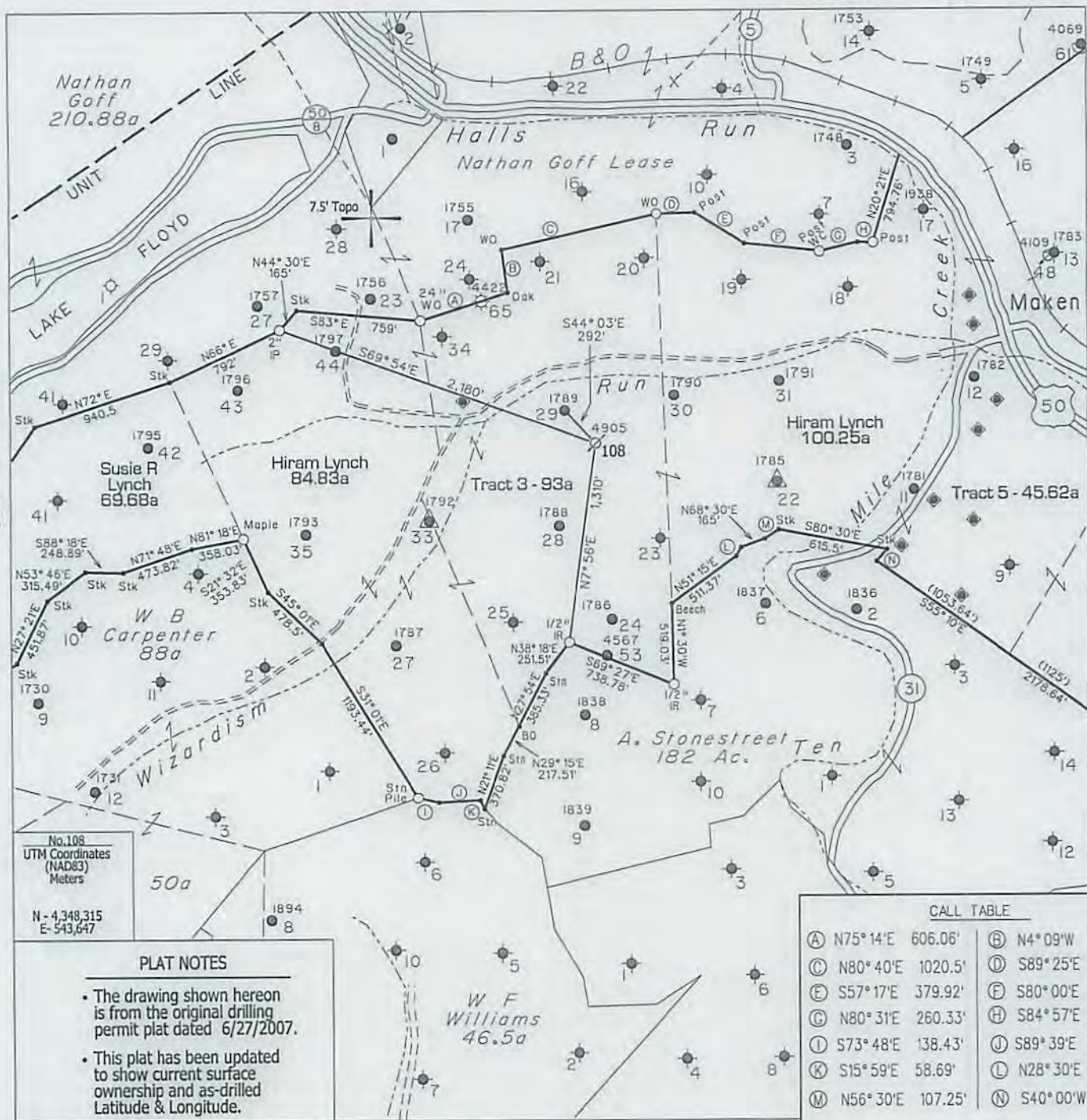
FORM IV-6

Longitude - 80° 29' 38.7"

10,115'

LATITUDE 39° 17' 30"

LONGITUDE 80° 27' 30"



No. 108
UTM Coordinates
(NAD83)
Meters
N - 4,348,315
E - 543,647

PLAT NOTES

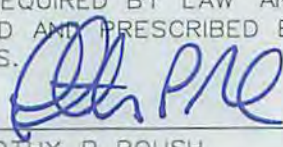
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| CALL TABLE | |
|----------------------|----------------------|
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| (C) N80°40'E 1020.5' | (D) S89°25'E 264.00' |
| (E) S57°17'E 379.92' | (F) S80°00'E 483.21' |
| (G) N80°31'E 260.33' | (H) S84°57'E 98.02' |
| (I) S73°48'E 138.43' | (J) S89°39'E 266.94' |
| (K) S15°59'E 58.69' | (L) N28°30'E 66.00' |
| (M) N56°30'E 107.25' | (N) S40°00'W 99.00' |

⊕ DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

FILE NO. _____
 MAP NO. _____ N _____ S _____ E _____ W _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY _____ Sub-Meter DGPS
 PROVEN SOURCE OF ELEVATION _____ DGPS Survey

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) 
 TIMOTHY P. ROUSH PS 793



WEST VIRGINIA
 Division of Environmental Protection
 Office of Oil and Gas
 601 57th Street
 Charleston, West Virginia 25304



DATE February 19, 2015
 FARM Hiram Lynch No. 108
 API WELL NO. 47-033-04905 Sw

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 (IF "GAS") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1,188' WATERSHED Wizardism Run
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 QUADRANGLE Wolf Summit 7.5'

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 LEASE NO. 31378-50

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PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Fifth Sand ESTIMATED DEPTH 2,960'
 WELL OPERATOR HG Energy LLC. DESIGNATED AGENT Diane White
 ADDRESS 5260 DuPont Road ADDRESS 5260 DuPont Road
 Parkersburg, WV 26101 Parkersburg, WV 26101



HG Energy, LLC
5260 Dupont Road
Parkersburg, WV 26101
(304) 420-1100 - Office
(304) 863-3172 - Fax

3304905sw
CK# 2960
\$650⁰⁰

March 2, 2015

Mr. Jeff McLaughlin
WV DEP
Division of Oil & Gas
601 57th Street
Charleston, West Virginia 25304

RE: Hiram Lynch No. 108 (47-033-4905)
Tenmile District, Harrison County
West Virginia

Dear Mr. McLaughlin:

Enclosed are Forms WW-3A, WW-3B, WW-9, mylar of plat, reclamation plan, topo map and copies of the certified mailing receipts for a permit to stimulate the above-captioned liquid injection well. Also enclosed is our check in the amount of \$650.00 to cover the associated permit fees.

Very truly yours,

Diane White

Diane C. White

Enclosures

cc: Kenneth & Deborah Gaskins – Certified
Wolf Run Mining - Certified
Sam Ward - Inspector

Received

MAR 18 2015

Office of Oil and Gas
WV Dept. of Environmental Protection

05/08/2015