

WR-35  
Rev (9-11)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: June 12, 2013  
API #: 47-033-05145

Farm name: Oliverio Operator Well No.: #1 WV0272

LOCATION: Elevation: 1,038' Quadrangle: West Milford 7.5'

District: Union (Outside) County: Harrison  
Latitude: 4.110° Feet South of 39 Deg. 14 Min. 19.8 Sec.  
Longitude 4.010° Feet West of 80 Deg. 23 Min. 20.5 Sec.

Company: Mountain V Oil & Gas, Inc.

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
PO Box 470 Bridgeport, WV 26330	9 5/8"		212	CTS
Agent: Mike Shaver	7"		1,402	CTS
Inspector: Sam Ward (Was Tim Bennett when drilled)	4 1/2"		3,275	145 sks
Date Permit Issued: 09-02-2008				
Date Well Work Commenced: 12-09-2008				
Date Well Work Completed: 12-18-2008				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/>				
Total Vertical Depth (ft): 3,408'				
Total Measured Depth (ft): 3,408'				
Fresh Water Depth (ft.): 111'				
Salt Water Depth (ft.): 1305'				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				
Void(s) encountered (N/Y) Depth(s) N				

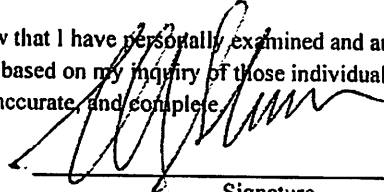
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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation 50foot, 4th/5th, Bayard, Bradford, 1 Riley Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow Odar MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow 1163 MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 72 Hours  
Static rock Pressure 650 psig (surface pressure) after 24 Hours

Second producing formation Comingled Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
\_\_\_\_\_  
Signature

6-12-13  
Date

06/21/2013

Were core samples taken? Yes \_\_\_\_\_ No  \_\_\_\_\_  
 Were cuttings caught during drilling? Yes  \_\_\_\_\_ No \_\_\_\_\_

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list GR, CD, Induction, Density, Temp, PE

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

**Perforated Intervals, Fracturing, or Stimulating:**

Stage 1: 3208 10 Holes Perf  
 3080 2 Holes Perf  
 2984 6 Holes Perf  
 150 sks Proppant 75 Q Delta

Stage 2: 2280-2293 - 26 Holes - 250 sks Proppant 75 Q Delta

Stage 3: 2145-2209 - 36 Holes - 300 sks Proppant 75 Q Delta

Stage 4: 1790-1946 - 56 Holes - 450 sks Proppant 75 Q Delta

Plug Back Details Including Plug Type and Depth(s):

<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>Bottom Depth</u>
Surface:		
Fill/Sand/Shale: 0-1310		Balltown: 2660-2800
Greenbrier Big Lime: 1310-1478		Bradford: 2800-2888
Big Injun SS: 1478-1620		1 Riley: 2888-3170
Squaw: 1620-1700		2 Riley: 3170-3408
Weir: 1700-1780		TD: 3408
Gantz - Berea: 1780-1850		
50 Foot: 1850-1936		
30 Foot: 1936-1975		
Gordon str: 1975-2048		
Gordon: 2048-2103		
4th: 2103-2205		
5th: 2205-2268		
Bayard: 2268-2325		
Warren: 2325-2440		
Speechley: 2440-2660		