

State of West Virginia
 Department of Environmental Protection
 Office of Oil and Gas
 Well Operator's Report of Well Work

DATE: **MAY 10 2011**
 API No: **47-033-05230**
 Lease No:

Farm Name: KELLEY, PAUL Operator Well No. 34651

LOCATION: Elevation: 1195' Quadrangle: Clarksburg

District: Simpson County: Harrison

Latitude: 1,870 Feet South of: 39 Deg. 15 Min. 00 Sec.
 Longitude: 3,150 Feet West of: 80 Deg. 15 Min. 00 Sec.

Company: CNX Gas Company LLC formerly Dominion Exploration & Production, Inc.

	Casing and Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 1248 Jane Lew, WV 26301				
Agent: Kent Wright				
Inspector: Tim Bennett				
Date Permit Issued: 06/05/2009				
Date Well Work Commenced: 12/27/2010	9 5/8"	23'	23'	Sand In
Date Well Work Completed: 01/06/2011				
Verbal Plugging:	7"	1124'	1124'	175 sks
Date Permission granted on:				
Rotary X Cable Rig	4 1/2"	4528'	4528'	290 sks
Total Vertical Depth (feet): 4,550'				
Total Measured Depth (feet):				
Fresh Water Depth (ft.): 570'				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)?: No				
Coal Depths (ft.): 260'-270'				
Void(s) encountered (N/Y) Depth(s)				

OPEN FLOW DATA

5TH SAND	2300'-2310'
SPEECHLY	2982'-3052'
BALLTOWN	3203'-3206'
Producing formation BENSON	Pay zone depth (ft) 4313'-4321'
Gas: Initial open flow _____ odor _____ MCF/d	Oil: Initial open flow 0 Bbl/d
Final open flow 237 MCF/d	Final open flow 0 Bbl/d
Time of open flow between initial and final tests _____	12 Hours
Static Rock Pressure 250	psig (surface pressure) after 12 Hours

Second Producing formation KEENER	Pay zone depth (ft) 1335'-1353'
Gas: Initial open flow * _____ MCF/d	Oil: Initial open flow * Bbl/d
Final open flow * _____ MCF/d	Final open flow * Bbl/d
Time of open flow between initial and final tests _____	* Hours
Static rock Pressure *	psig (surface pressure) after * Hours

*** COMMINGLED WITH PREVIOUS FORMATIONS**

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete


 Signature

5-4-11
 Date

10/21/2011
 Rev. (4/25/2011)

WELL: 34651

Were core samples taken? Yes No Were cuttings caught during drilling? Yes No

Were Electrical, Mechanical, or Geophysical logs recorded on this well?

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

PERFORATED INTERVALS, FRACTURING, OR STIMULATING:

1/6/2011 SUPERIOR PERFERED FIVE STAGES IN WELL. SUPERIOR 750 FOAM FRACED FIVE STAGES ON WELL. EC FLOWED WELL BACK AFTER FRAC.
 BENSON 4313-4321, 17 HOLES, BD 2779#, AVG RATE 25, AVG PRESS 2520#, 141 BBLs, TOT SAND 31,500#, MSCF N2 384, .99# ISIP.
 BALLTOWN 3203-3206, 13 HOLES, BD 2453#, AVG RATE 20, AVG PRESS 2123#, 110 BBLs, TOT SAND 24,500#, MSCF N2 293, 1.04# ISIP.
 SPEECHLY 2982-3052, 26 HOLES, BD 1955#, AVG RATE 25, AVG PRESS 1885#, 153 BBLs, TOT SAND 30,000#, MSCF N2 352, 1.07# ISIP.
 5TH SAND 2300-2310, 21 HOLES, BD 2235#, AVG RATE 25, AVG PRESS 2413#, 159 BBLs, TOT SAND 36,200#, MSCF N2 391, 1.47# ISIP.
 KEENER 1335-1353, 20 HOLES, BD 3700#, AVG RATE 22, AVG PRESS 1778#, 200 BBLs, TOT SAND 30,000#, MSCF N2 214, 1.33# ISIP.

FORMATIONS ENCOUNTERED:

Fill	0	10	Sand	10	50
Shale	50	200	Sand	200	230
Shale/RedRock	230	260	Coal	260	270
Shale	270	450	Sand	450	500
Shale/RedRock	500	540	Sand	540	590
Shale	590	1040	Sand	1040	1130
Shale	1130	1150	Sand	1150	

<u>GAMMA</u>		
<u>RAY</u>		
<u>FORMATION</u>		
#34651	TOPS	47-033-05230
	TOP	BASE
LITTLE LIME	1206	1224
BIG LIME	1263	1320
BIG INJUN SAND	1321	1424
GANTZ	1752	1812
FIFTY FOOT	1850	1892
THIRTY FOOT	1904	1940
GORDON	1975	2112
FIFTH SAND	2263	2312
ELIZABETH	2605	2695
WARREN	2715	2800
SPEECHLEY	2755	2906
BALLTOWN	3330	3560
BENSON	4294	4350
LTD		4569