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 State of West Virginia
 Department of Environmental Protection
 JUN 21 2011

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 Department of Environmental Protection
 Office of Oil and Gas
 Well Operator's Report of Well Work

DATE: 6/15/11
 API #: 47-033-05373

Farm name: HEANOR T BARNHART REVOCABLE TRUST Operator Well No.: Windoes 2242H

LOCATION: Elevation: 1,330' Quadrangle: Brownnton/Century

District: Elk County: Harrison
 Latitude: 14.289° Feet South of 39 Deg. 10' Min. 00" Sec.
 Longitude 7.179° Feet West of 80 Deg. 12' Min. 30" Sec.

Company:

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
XTO Energy, Inc., PO Box 1008, Jane Lew, WV 26378	20"	60'	60'	C.T.S.
Agent: Gary Beall	13 3/8"	253'	253'	C.T.S.
Inspector: Tim Bennett	9 5/8"	2,677'	2,677'	812 sks
Date Permit Issued: 2/24/10	5 1/2"	11,240'	11,240'	1510 sks
Date Well Work Commenced: 11/21/10				
Date Well Work Completed: 3/10/11				
Verbal Plugging:				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig				
Total Vertical Depth (ft): 7,720'				
Total Measured Depth (ft): 11,240'				
Fresh Water Depth (ft.): 150'				
Salt Water Depth (ft.): None				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): None				
Void(s) encountered (N/Y) Depth(s) No				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Marcellus Pay zone depth (ft) 7,652' - 7,719' TVD

Gas: Initial open flow Show MCF/d Oil: Initial open flow ----- Bbl/d

Final open flow Show MCF/d Final open flow ----- Bbl/d

Time of open flow between initial and final tests ----- Hours

Static rock Pressure ----- psig (surface pressure) after ----- Hours

Second producing formation ----- Pay zone depth (ft) -----

Gas: Initial open flow ----- MCF/d Oil: Initial open flow ----- Bbl/d

Final open flow ----- MCF/d Final open flow ----- Bbl/d

Time of open flow between initial and final tests ----- Hours

Static rock Pressure ----- psig (surface pressure) after ----- Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.



 Signature

6-17-11

 Date

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No _____

Were Electrical, Mechanical, or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Stg 1 Marcellus; 10,952'-11,214'; 72 shots; Slick water frac; Avg treating 7212 psi@78 bpm; 282,200#'s 100 mesh; 284,700#'s 40/70 mesh; 11,140 bbl water

Stg 2 Marcellus; 10,590'-10,852'; 72 shots; Slick water frac; Avg treating 7177 psi@77 bpm; 262,400#'s 100 mesh; 283,000#'s 40/70 mesh; 10,386 bbl water

Stg 3 Marcellus; 10,228'-10,490'; 72 shots; Slick water frac; Avg treating 6949 psi@81 bpm; 264,500#'s 100 mesh; 282,700#'s 40/70 mesh; 11,200 bbl water

Stg 4 Marcellus; 9,866'-10,128'; 72 shots; Slick water frac; Avg treating 6936 psi@80 bpm; 252,000#'s 100 mesh; 284,800#'s 40/70 mesh; 10,260 bbl water

Stg 5 Marcellus; 9,504'-9,766'; 72 shots; Slick water frac; Avg treating 7057 psi@81 bpm; 270,000#'s 100 mesh; 290,000#'s 40/70 mesh; 10,985 bbl water

Stg 6 Marcellus; 9,142'-9,404'; 72 shots; Slick water frac; Avg treating 6693 psi@80 bpm; 271,600#'s 100 mesh; 284,700#'s 40/70 mesh; 10,980 bbl water

Stg 7 Marcellus; 8,780'-9,042'; 72 shots; Slick water frac; Avg treating 6715 psi@80 bpm; 267,800#'s 100 mesh; 283,700#'s 40/70 mesh; 10,683 bbl water

Formations Encountered: _____ Top Depth / _____ Bottom Depth
Surface: _____

Sand - Grey	60' / 125'
Red Shale	125' / 130'
Sand - Grey	130' / 165' Water @ 150'
Shale - Grey	165' / 175'
Shale/Sand -Grey	175'/195'
Shale - Grey	195'/756'
Sand - White	756'/790'
Sand/Shale - Grey	790'/1005'
Shale - Grey	1005'/1375'
Shale - Red	1375'/1500'
Shale - Grey	1500'/2680'
SH, Sltst, SS	2680'/2710'
Sltst, SS - Brwn	2710/2800
SS, Sltst, SH-Grey	2800/2980
See additional pages	

SLTST,SH	2980	3010
SS,SLTST,SH	3010	3070
SS,SLTST,	3070	3100
SLTST,SS,SH	3100	3190
SH,SLTST	3190	3430
SS,SLTST,SH	3430	3460
LS, SLTST,SS	3460	3490
SLTST,SS,SH	3490	3520
SS,SLTST	3520	3580
SS	3580	3670
SS,DOL,LS	3670	3730
SS,SLTST	3730	3760
SS,SLTST,SH	3760	3790
SS	3790	3820
SLTST,SS	3820	3850
SS,SLTST	3850	3910
SS	3910	3940
SS,SLTST	3940	4000
SLTST,SS,SH	4000	4060
SLTST,SH,SS	4060	4090
SH,SLTST	4090	4150
SLTST,SH,SS	4150	4270
SH, SLTST,SS	4270	4300
SH,SLTST	4300	4420
SS,SH,SLTST	4420	4450
SH,SLTST	4450	4480
SLTST,SH	4480	4510
SH,SS,SLTST	4510	4540
SLTST,SS,SH	4540	4580
SH,SLTST,SS	4580	4630
SH,SS	4630	4690
SH,SLTST	4690	4720
SH	4720	4840
SH,SLTST	4840	4900
SH,SS,SLTST	4900	4960
SS,SH,SLTST	4960	5020
SS,SH	5020	5080
SH,SLTST,SS	5080	5110
SS,SH,SLTST	5110	5140
SLTST,SH, SS	5140	5200
SS,SH,SLTST	5200	5230
SH,SLTST,SS	5230	5260
SS,SH,SLTST	5260	5290
SLTST,SH,SS	5290	5350
SS,SLTST,SH	5350	5360
SH,SLTST	5360	5440
SH,SLTST,SS	5440	5530
SH,SLTST	5530	5590
SH,SLTST,SS	5590	5620
SH,SS,SLTST	5620	5680
SS,SH,SLTST	5680	5720
SLTST,SH,SS	5720	5780
SH,SLTST	5780	5800
SH,SLTST,SS	5800	6040

SS,SLTST,SH	6040	6100
SLTST,SH,SS	6100	6160
SH,SLTST	6160	6250
SLTST,SH	6250	6280
SH, SLTST	6280	6340
SH	6340	6400
SH, SLTST	6400	6580
SH	6580	8100
LS	8100	8200
SH	8200	11240

Burkett 7,351' / 7,432' TVD
 7,896' / 8,133' MD
 Tully 7,432' / 7,468' TVD
 8,133' / 8,230' MD
 Hamilton 7,468' / 7,599' TVD
 8,230' / 8,570' MD
 Marcellus 7,599' / 7,720' TVD
 8,570' / 11,240' MD