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WR-35
Rev. 8/23/13

Page ___ of ___

WV GEOLOGICAL SURVEY
MORGANTOWN, WV

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-033-05679 County Harrison District Union
Quad West Milford Pad Name Bennett Pad Field/Pool Name _____
Farm name Bennett, Robert & Patricia Well Number Bennett Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4,339,509.827m Easting 545,381.409m
Landing Point of Curve Northing 4,339,921m Easting 545,335.25m
Bottom Hole Northing 4,342,284.548m Easting 544,570.282m

Elevation (ft) 1,235' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Air- Foam & 4% KCL
Mud- Polymer

Date permit issued 10/16/2012 Date drilling commenced 05/22/2013 Date drilling ceased 08/04/2013
Date completion activities began 02/21/2014 Date completion activities ceased 06/13/2014
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 121' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1574', 1576' Void(s) encountered (Y/N) depths None
Coal depth(s) ft None Identified Cavern(s) encountered (Y/N) depths None
Is coal being mined in area (Y/N) No

Reviewed by: _____

JUN 03 2013

WR-35
Rev. 8/23/13

WV GEOLOGICAL SURVEY
MORGANTOWN, WV

API 47-033 - 05679 Farm name Bennett, Robert & Patricia Well number Bennett Unit 2H

| CASING STRINGS | Hole Size | Casing Size | Depth | New or Used | Grade wt/ft | Basket Depth(s) | Did cement circulate (Y/N) * Provide details below* |
|---------------------------|-----------------|-------------|---------|-------------|-------------|-----------------|--|
| Conductor | 30" | 20" | 40' | New | 94#; H-40 | N/A | Yes |
| Surface | 17 1/2" | 13 5/8" | 555' | New | 48#; H-40 | N/A | Yes |
| Coal | | | | | | | |
| Intermediate 1 | 12 1/4" | 9 5/8" | 2,622' | New | 36#; J-55 | N/A | Yes* |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | 8 3/4" & 8 1/2" | 5 1/2" | 16,298' | New | 20#; P-110 | N/A | Yes |
| Tubing | | 2 3/8" | 7,072' | | 4.7#; N-80 | N/A | |
| Packer type and depth set | N/A | | | | | | |

Comment Details *Initial intermediate casing cement (963 sx) did not return to surface. Inspector Sam Ward notified on 06/04/2013. Cement squeeze was performed (662 sx) at 1,400' which brought cement to surface.

| CEMENT DATA | Class/Type of Cement | Number of Sacks | Slurry wt (ppg) | Yield (ft ³ /sks) | Volume (ft ³) | Cement Top (MD) | WOC (hrs) |
|----------------|----------------------|--------------------------------|--------------------------|------------------------------|---------------------------|--------------------------------|-----------|
| Conductor | Class A | 100 sx | 15.6 | 1.18 | 109 | 0' | 8 Hrs. |
| Surface | Class A | 674 sx | 15.6 | 1.18 | 386 | 0' | 8 Hrs. |
| Coal | | | | | | | |
| Intermediate 1 | Class A | 1,625 sx | 15.6 | 1.18 | 821 | 0' | 8 Hrs. |
| Intermediate 2 | | | | | | | |
| Intermediate 3 | | | | | | | |
| Production | Class H | 936 sx (Lead); 1,469 sx (Tail) | 13.5 (Lead); 15.2 (Tail) | 1.44 (Lead); 1.8 (Tail) | 3,248 | ~500' into Intermediate Casing | 8 Hrs. |
| Tubing | | | | | | | |

Drillers TD (ft) 16,298' MD, 6,993' TVD (BHL); 7,053' TVD (Deepest Point Drilled) Loggers TD (ft) 12,298'

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

Kick off depth (ft) 6,393'

**This is a subsequent well. Antero only runs wireline logs on one well on a multi-well pad (Bennett Unit 1H, API #47-033-05680). Please reference the wireline logs submitted with Form WR-35 for the Bennett Unit 1H. A Cement Bond Log has been included with this submittal.

Check all wireline logs run ** caliper density deviated/directional induction neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor- 0 _____

Surface- 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface _____

Intermediate- 1 above float joint, 1 above float collar, 1 every 4th joint to surface _____

Production- 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement _____

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

JUN 08 2015

WR-35
Rev. 8/23/13

WV GEOLOGICAL SURVEY
MORGANTOWN, WV

Page ___ of ___

API 47- 033 - 05679 Farm name Bennett, Robert & Patricia Well number Bennett Unit 2H

| PRODUCING FORMATION(S) | DEPTHS | |
|------------------------|--------------|---------------------|
| Marcellus | 6,921' (top) | TVD 7,096' (top) MD |
| | | |
| | | |
| | | |

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 3600 psi Bottom Hole _____ psi DURATION OF TEST _____ hrs

OPEN FLOW Gas 11,987 mcfpd Oil _____ bpd NGL _____ bpd Water 544 bpd GAS MEASURED BY Estimated Orifice Pilot

| LITHOLOGY/ FORMATION | TOP | | BOTTOM | | DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC) |
|-------------------------|-------------------------|--------------------|-------------------|-------------------|--|
| | DEPTH IN FT NAME TVD | DEPTH IN FT TVD | DEPTH IN FT MD | DEPTH IN FT MD | |
| | 0 | | 0 | | |
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| | | | | | |

*** PLEASE SEE ATTACHED EXHIBIT 3**

Please insert additional pages as applicable.

Drilling Contractor Frontier Drilling LLC
Address 562 Spring Run Road City Pennsboro State WV Zip 26415

Logging Company Rush Wellsite Services
Address 600 Alpha Drive City Canonsburg State PA Zip 15317

Cementing Company Allied Oil & Gas Services, LLC
Address 1036 East Main Street City Bridgeport State WV Zip 26330

Stimulating Company Baker Hughes
Address 837 Philippi Pike City Clarksburg State WV Zip 26301

Please insert additional pages as applicable.

Completed by Megan Darling Telephone 303-357-7230
Signature Megan C. Darling Title Permitting Agent Date 05/29/2015

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API 47-033-05679 Farm Name Bennett, Robert & Patricia Well Number Bennett Unit 2H

EXHIBIT 1

| Stage No. | Perforation Date | Perforated from MD ft. | Perforated to MD ft. | Number of Perforations | Formations |
|-----------|------------------|------------------------|----------------------|------------------------|------------|
| 1 | 21-Feb-14 | 16,058 | 16,246 | 60 | Marcellus |
| 2 | 26-Mar-14 | 15,835 | 16,023 | 60 | Marcellus |
| 3 | 26-Mar-14 | 15,612 | 15,800 | 60 | Marcellus |
| 4 | 27-Mar-14 | 15,390 | 15,577 | 60 | Marcellus |
| 5 | 27-Mar-14 | 15,167 | 15,354 | 60 | Marcellus |
| 6 | 27-Mar-14 | 14,944 | 15,131 | 60 | Marcellus |
| 7 | 28-Mar-14 | 14,721 | 14,908 | 60 | Marcellus |
| 8 | 28-Mar-14 | 14,498 | 14,685 | 60 | Marcellus |
| 9 | 28-Mar-14 | 14,275 | 14,463 | 60 | Marcellus |
| 10 | 28-Mar-14 | 14,052 | 14,240 | 60 | Marcellus |
| 11 | 29-Mar-14 | 13,829 | 14,017 | 60 | Marcellus |
| 12 | 29-Mar-14 | 13,606 | 13,794 | 60 | Marcellus |
| 13 | 29-Mar-14 | 13,383 | 13,571 | 60 | Marcellus |
| 14 | 29-Mar-14 | 13,160 | 13,348 | 60 | Marcellus |
| 15 | 30-Mar-14 | 12,937 | 13,125 | 60 | Marcellus |
| 16 | 30-Mar-14 | 12,714 | 12,902 | 60 | Marcellus |
| 17 | 30-Mar-14 | 12,491 | 12,679 | 60 | Marcellus |
| 18 | 30-Mar-14 | 12,268 | 12,456 | 60 | Marcellus |
| 19 | 31-Mar-14 | 12,045 | 12,233 | 60 | Marcellus |
| 20 | 31-Mar-14 | 11,822 | 12,010 | 60 | Marcellus |
| 21 | 31-Mar-14 | 11,599 | 11,787 | 60 | Marcellus |
| 22 | 28-May-14 | 11,376 | 11,564 | 60 | Marcellus |
| 23 | 29-May-14 | 11,153 | 11,341 | 60 | Marcellus |
| 24 | 30-May-14 | 10,930 | 11,118 | 60 | Marcellus |
| 25 | 30-May-14 | 10,707 | 10,895 | 60 | Marcellus |
| 26 | 30-May-14 | 10,484 | 10,672 | 60 | Marcellus |
| 27 | 30-May-14 | 10,261 | 10,449 | 60 | Marcellus |
| 28 | 31-May-14 | 10,038 | 10,226 | 60 | Marcellus |
| 29 | 31-May-14 | 9,816 | 10,003 | 60 | Marcellus |
| 30 | 31-May-14 | 9,593 | 9,780 | 60 | Marcellus |
| 31 | 31-May-14 | 9,370 | 9,557 | 60 | Marcellus |
| 32 | 1-Jun-14 | 9,147 | 9,334 | 60 | Marcellus |
| 33 | 1-Jun-14 | 8,924 | 9,111 | 60 | Marcellus |
| 34 | 1-Jun-14 | 8,701 | 8,889 | 60 | Marcellus |
| 35 | 1-Jun-14 | 8,478 | 8,666 | 60 | Marcellus |
| 36 | 1-Jun-14 | 8,255 | 8,443 | 60 | Marcellus |
| 37 | 2-Jun-14 | 8,032 | 8,220 | 60 | Marcellus |
| 38 | 2-Jun-14 | 7,809 | 7,997 | 60 | Marcellus |
| 39 | 2-Jun-14 | 7,586 | 7,774 | 60 | Marcellus |
| 40 | 2-Jun-14 | 7,363 | 7,551 | 60 | Marcellus |
| 41 | 2-Jun-14 | 7,140 | 7,328 | 60 | Marcellus |

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API 47-033-05679 Farm Name Bennett, Robert & Patricia Well Number Bennett Unit 2H

EXHIBIT 2

| Stage No. | Stimulations Date | Avg Pump Rate | Avg Treatment Pressure (PSI) | Max Breakdown Pressure (PSI) | ISIP (PSI) | Amount of Proppant (lbs) | Amount of Water (bbls) | Amount of Nitrogen/ other (units) |
|-----------|-------------------|---------------|------------------------------|------------------------------|--------------|--------------------------|------------------------|-----------------------------------|
| 1 | 26-Mar-14 | 73.6 | 7,539 | 5,591 | 4,351 | 220,548 | 7,447 | N/A |
| 2 | 26-Mar-14 | 74.3 | 7,508 | 5,515 | 4,302 | 203,013 | 7,375 | N/A |
| 3 | 26-Mar-14 | 74.1 | 7,846 | 5,931 | 4,299 | 240,162 | 6,835 | N/A |
| 4 | 27-Mar-14 | 82.7 | 7,531 | 6,232 | 4,417 | 248,220 | 6,724 | N/A |
| 5 | 27-Mar-14 | 78.0 | 7,844 | 5,977 | 4,518 | 263,473 | 6,831 | N/A |
| 6 | 27-Mar-14 | 77.5 | 7,785 | 5,579 | 4,410 | 264,769 | 6,807 | N/A |
| 7 | 28-Mar-14 | 78.0 | 7,600 | 5,488 | 4,667 | 260,879 | 6,867 | N/A |
| 8 | 28-Mar-14 | 82.6 | 8,025 | 5,503 | 4,409 | 264,827 | 6,821 | N/A |
| 9 | 28-Mar-14 | 77.0 | 7,697 | 5,551 | 4,517 | 261,669 | 6,881 | N/A |
| 10 | 28-Mar-14 | 73.8 | 7,719 | 5,546 | 5,590 | 182,120 | 6,761 | N/A |
| 11 | 29-Mar-14 | 77.7 | 8,330 | 5,545 | 4,554 | 253,516 | 6,920 | N/A |
| 12 | 29-Mar-14 | 75.4 | 7,877 | 5,638 | 4,150 | 215,300 | 7,286 | N/A |
| 13 | 29-Mar-14 | 75.9 | 7,379 | 5,436 | 4,771 | 262,060 | 6,722 | N/A |
| 14 | 29-Mar-14 | 79.0 | 7,706 | 5,490 | 4,711 | 257,378 | 6,701 | N/A |
| 15 | 30-Mar-14 | 76.7 | 7,435 | 5,537 | 4,357 | 280,963 | 6,936 | N/A |
| 16 | 30-Mar-14 | 77.0 | 7,544 | 5,757 | 4,718 | 276,350 | 6,942 | N/A |
| 17 | 30-Mar-14 | 75.1 | 7,615 | 5,589 | 4,726 | 202,083 | 7,287 | N/A |
| 18 | 30-Mar-14 | 75.8 | 7,432 | 5,369 | 4,768 | 273,194 | 6,925 | N/A |
| 19 | 31-Mar-14 | 77.0 | 7,496 | 5,367 | 5,387 | 259,904 | 6,673 | N/A |
| 20 | 31-Mar-14 | 77.7 | 7,361 | 5,388 | 4,765 | 259,868 | 6,565 | N/A |
| 21 | 31-Mar-14 | 74.3 | 7,237 | 5,820 | 4,761 | 252,706 | 6,519 | N/A |
| 22 | 28-May-14 | 79.1 | 6,998 | 6,237 | 5,459 | 263,930 | 6,487 | N/A |
| 23 | 29-May-14 | 78.0 | 7,423 | 6,809 | 5,398 | 262,000 | 6,463 | N/A |
| 24 | 30-May-14 | 76.0 | 7,449 | 6,576 | 5,492 | 261,000 | 6,401 | N/A |
| 25 | 30-May-14 | 79.1 | 7,274 | 5,910 | 5,534 | 260,300 | 6,437 | N/A |
| 26 | 30-May-14 | 79.3 | 7,149 | 5,408 | 4,476 | 269,570 | 6,423 | N/A |
| 27 | 30-May-14 | 78.0 | 6,677 | 5,290 | 4,355 | 262,770 | 6,425 | N/A |
| 28 | 31-May-14 | 79.0 | 7,167 | 5,040 | 4,532 | 261,000 | 6,411 | N/A |
| 29 | 31-May-14 | 79.3 | 7,248 | 5,413 | 4,390 | 273,680 | 6,376 | N/A |
| 30 | 31-May-14 | 79.7 | 7,389 | 5,508 | 4,782 | 253,510 | 6,315 | N/A |
| 31 | 31-May-14 | 76.0 | 7,074 | 5,364 | 4,674 | 254,000 | 6,368 | N/A |
| 32 | 1-Jun-14 | 77.0 | 6,977 | 5,531 | 4,711 | 258,000 | 6,339 | N/A |
| 33 | 1-Jun-14 | 79.1 | 6,817 | 5,578 | 5,316 | 258,750 | 6,388 | N/A |
| 34 | 1-Jun-14 | 79.2 | 6,762 | 5,574 | 5,167 | 263,340 | 6,299 | N/A |
| 35 | 1-Jun-14 | 77.0 | 7,206 | 5,898 | 5,125 | 165,500 | 6,329 | N/A |
| 36 | 1-Jun-14 | 77.0 | 6,889 | 5,595 | 5,399 | 251,500 | 6,281 | N/A |
| 37 | 2-Jun-14 | 78.0 | 6,520 | 5,448 | 5,170 | 258,500 | 6,271 | N/A |
| 38 | 2-Jun-14 | 79.1 | 6,351 | 5,440 | 4,981 | 275,860 | 6,243 | N/A |
| 39 | 2-Jun-14 | 78.2 | 6,392 | 5,693 | 5,431 | 255,030 | 6,237 | N/A |
| 40 | 2-Jun-14 | 79.5 | 6,408 | 5,525 | 5,217 | 253,350 | 6,211 | N/A |
| 41 | 2-Jun-14 | 78.0 | 6,846 | 5,916 | 4,620 | 258,020 | 6,246 | N/A |
| | AVG= | 77.5 | 7,305 | 5,649 | 4,814 | 10,322,612 | 271,775 | TOTAL |

EXHIBIT 3

| LITHOLOGY/ FORMATION | TOP DEPTH (TVD) | BOTTOM DEPTH (TVD) | TOP DEPTH (MD) | BOTTOM DEPTH (MD) |
|----------------------|-----------------|--------------------|----------------|-------------------|
| | From Surface | From Surface | From Surface | From Surface |
| Fresh Water | 121' | N/A | 121' | N/A |
| Sandstone | 0 | 420 | 0 | 420 |
| Trace coal | Est. 420 | 425 | Est. 420 | 425 |
| Sandstone | Est. 425 | 476 | Est. 425 | 476 |
| Shale | Est. 476 | 816 | Est. 476 | 816 |
| Sandstone | Est. 816 | 866 | Est. 816 | 866 |
| Shale | Est. 866 | 1,006 | Est. 866 | 1,006 |
| Sandstone | Est. 1006 | 1,616 | Est. 1006 | 1,616 |
| Limestone | Est. 1616 | 1,625 | Est. 1616 | 1,625 |
| Big Lime | 1,625 | 1,713 | 1,625 | 1,713 |
| Big Injun | 1,713 | 2,018 | 1,713 | 2,018 |
| Gantz Sand | 2,018 | 2,110 | 2,018 | 2,110 |
| Fifty Foot Sandstone | 2,110 | 2,247 | 2,110 | 2,247 |
| Gordon | 2,247 | 2,510 | 2,247 | 2,510 |
| Fifth Sandstone | 2,510 | 2,555 | 2,510 | 2,555 |
| Bayard | 2,555 | 2,945 | 2,555 | 2,945 |
| Warren | 2,945 | 3,210 | 2,945 | 3,210 |
| Speechley | 3,210 | 3,452 | 3,210 | 3,452 |
| Baltown | 3,452 | 3,964 | 3,452 | 3,964 |
| Bradford | 3,964 | 4,540 | 3,964 | 4,540 |
| Benson | 4,540 | 4,733 | 4,540 | 4,733 |
| Alexander | 4,733 | 4,900 | 4,733 | 4,900 |
| Elk | 4,900 | 6,289 | 4,900 | 6,265 |
| Sycamore | 6,265 | 6,527 | 6,265 | 6,534 |
| Middlesex | 6,527 | 6,708 | 6,534 | 6,743 |
| Burkett | 6,708 | 6,735 | 6,743 | 6,777 |
| Tully | 6,735 | 6,921 | 6,777 | 7,096 |
| Marcellus | 6,921 | NA | 7,096 | NA |

*Please note Antero determines shallow formation tops based on mud and/or wireline logs that are only run on one well on a multi-well pad. The measured depth (MD) data on subsequent wells may be slightly different due to the well's unique departure.

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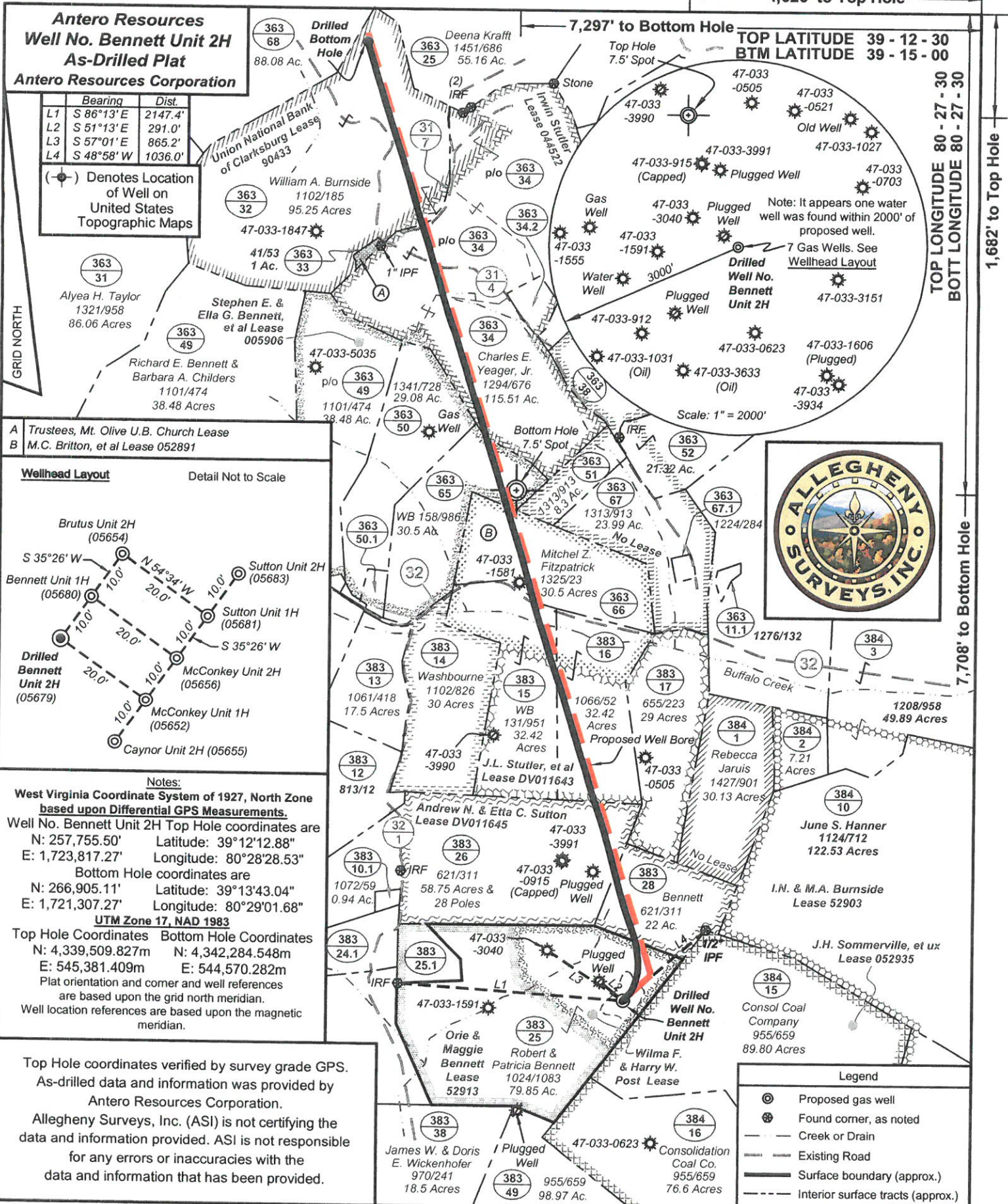


Hydraulic Fracturing Fluid Product Component Information Disclosure

| | |
|--------------------------------|------------------------------|
| Job Start Date: | 3/26/2014 |
| Job End Date: | 6/2/2014 |
| State: | West Virginia |
| County: | Harrison |
| API Number: | 47-033-05679-00-00 |
| Operator Name: | Antero Resources Corporation |
| Well Name and Number: | Bennett Unit 2H |
| Longitude: | -80.47459200 |
| Latitude: | 39.20357800 |
| Datum: | NAD27 |
| Federal/Tribal Well: | NO |
| True Vertical Depth: | 7,053 |
| Total Base Water Volume (gal): | 6,505,254 |
| Total Base Non Water Volume: | 0 |

Hydraulic Fracturing Fluid Composition:

| Trade Name | Supplier | Purpose | Ingredients | Chemical Abstract Service Number (CAS #) | Maximum Ingredient Concentration in Additive (% by mass)** | Maximum Ingredient Concentration in HF Fluid (% by mass)** | Comments |
|-----------------------|--------------|------------------|--|--|--|--|-------------------|
| Water | Operator | Carrier | Water | 7732-18-5 | 100.00000 | 90.80826 | |
| Sand, White, 40/70 | Baker Hughes | Proppant | MSDS and Non-MSDS Ingredients Listed Below | N/A | | 5.13895 | |
| Sand, White, 20/40 | Baker Hughes | Proppant | MSDS and Non-MSDS Ingredients Listed Below | N/A | | 3.00941 | |
| Sand, White, 100 mesh | Baker Hughes | Proppant | MSDS and Non-MSDS Ingredients Listed Below | N/A | | 0.57093 | |
| HCl, 10.1 - 15% | Baker Hughes | Acidizing | MSDS and Non-MSDS Ingredients Listed Below | N/A | | 0.21023 | SmartCare Product |
| GW-3LDF | Baker Hughes | Gelling Agent | MSDS and Non-MSDS Ingredients Listed Below | N/A | | 0.08460 | SmartCare Product |
| FRW-18 | Baker Hughes | Friction Reducer | MSDS and Non-MSDS Ingredients Listed Below | N/A | | 0.06664 | SmartCare Product |
| Scaletrol 720 | Baker Hughes | Scale Inhibitor | MSDS and Non-MSDS Ingredients Listed Below | N/A | | 0.01495 | SmartCare Product |

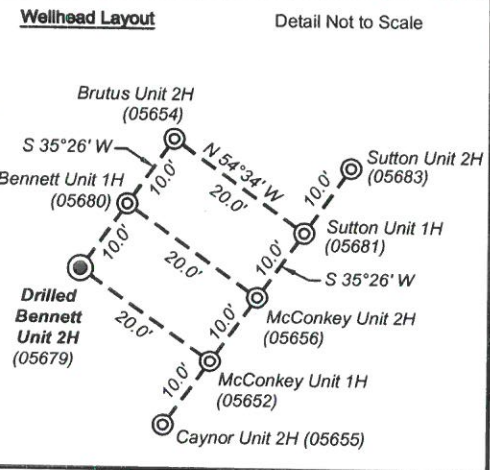


Antero Resources
Well No. Bennett Unit 2H
As-Drilled Plat
Antero Resources Corporation

| | Bearing | Dist. |
|----|------------|---------|
| L1 | S 86°13' E | 2147.4' |
| L2 | S 51°13' E | 291.0' |
| L3 | S 57°01' E | 865.2' |
| L4 | S 48°58' W | 1036.0' |

(⊙) Denotes Location of Well on United States Topographic Maps

A Trustees, Mt. Olive U.B. Church Lease
 B M.C. Britton, et al Lease 052891



Notes:
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Bennett Unit 2H Top Hole coordinates are
 N: 257,755.50' Latitude: 39°12'12.88"
 E: 1,723,817.27' Longitude: 80°28'28.53"
 Bottom Hole coordinates are
 N: 266,905.11' Latitude: 39°13'43.04"
 E: 1,721,307.27' Longitude: 80°29'01.68"
 UTM Zone 17, NAD 1983
 Top Hole Coordinates Bottom Hole Coordinates
 N: 4,339,509.827m N: 4,342,284.548m
 E: 545,381.409m E: 544,570.282m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

Top Hole coordinates verified by survey grade GPS.
 As-Drilled data and information was provided by Antero Resources Corporation.
 Allegheny Surveys, Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

TOP LATITUDE 39 - 12 - 30
 BTM LATITUDE 39 - 15 - 00

TOP LONGITUDE 80 - 27 - 30
 BOTT LONGITUDE 80 - 27 - 30



Legend

- ⊙ Proposed gas well
- ⊗ Found corner, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)

FILE NO: 102-36-U-11
 DRAWING NO: 102-11 As-Drilled Bennett 2H
 SCALE: 1" = 1200'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: February 9 2015
 OPERATOR'S WELL NO. Bennett Unit 2H
 API WELL NO
 47 - 033 - 05679
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: 1235' WATERSHED: Middle West Fork River QUADRANGLE: West Milford
 DISTRICT: Union J.L. Stutler, et al; Wilma F. & Harry W. Post; COUNTY: Harrison
 SURFACE OWNER: Robert & Patricia Bennett Andrew N. & Etta C. Sutton; Stephen E. & Ella G. Bennett, et al; DV011645; ACREAGE: 79.85 26;
 ROYALTY OWNER: Union National Bank of Clarksburg; Irwin Stutler; M.C. Britton, et al LEASE NO: 90433; 044522; 005906 ACREAGE: 100; 124.25; 101.3
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale DEPTH: 16,298' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313