



WR-35
Rev. 8/23/13

Page ___ of ___

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47 - 033 - 05687 County Harrison District Tenmile
Quad Salem Pad Name Hubert Field/Pool Name _____
Farm name Hubert, Jr. & Lorena Bland Well Number Nellie Unit 2H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4344999.78 Easting 537949.55
Landing Point of Curve Northing 4345029.35 Easting 538469.72
Bottom Hole Northing 4343082.01 Easting 540523.14

Elevation (ft) 1376' GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other Not yet completed
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine
Mud Type(s) and Additive(s)
Air- Foam & 4% KCL
Mud- Polymer

Date permit issued 12/07/2012 Date drilling commenced 3/22/2014 Date drilling ceased 6/10/2014
Date completion activities began WOC Date completion activities ceased N/A
Verbal plugging (Y/N) N Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 391' Open mine(s) (Y/N) depths _____
Salt water depth(s) ft 1832' Void(s) encountered (Y/N) depths NOV 10 2014
Coal depth(s) ft None Identified Cavern(s) encountered (Y/N) depths _____
Is coal being mined in area (Y/N) N

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WV Department of
Environmental Protection

11/28/2014

API 47-033 - 05687 Farm name Hubert, Jr. & Lorena Bland Well number Nellie Unit 2H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	24"	20"	40'	New	94#	N/A	Y
Surface	17- 1/2"	13- 3/8"	483'	New	48#	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	2525'	New	36#	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4" & 8-1/2"	5-1/2"	17,443'	New	23#	N/A	Y
Tubing							
Packer type and depth set		N/A					

Comment Details *No cement to surface - Cement Squeeze - 592 Class A Cement from 1226'-1325'

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	200 sx	15.6	1.18	38	0	8 Hrs.
Surface	Class A	588 sx	15.6	1.18	335	0	8 Hrs.
Coal							
Intermediate 1	Class A	943 sx	15.6	1.18	791	*See Comment Details above	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class H	2744 sx	14.5 Lead 15.2 Tail	1.3 Lead 1.87 Tail	3532	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 17,455' MD, 7429' TVD; 7485' TVD (Deepest point drilled) Loggers TD (ft) 17,397'
 Deepest formation penetrated Marcellus Plug back to (ft) N/A
 Plug back procedure N/A

Kick off depth (ft) 4100'

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Conductor- 0
 Surface- 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
 Intermediate- 1 above float joint, 1 above float collar, 1 every 4th joint to surface
 Production- 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

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WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS Waiting on Completion NOV 10 2014

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS Waiting on Completion WV Department of Environmental Protection

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED Waiting on Completion

API 47- 033 - 05687

Farm name Hubert, Jr. & Lorena Bland

Well number Nellie Unit 2H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
* WAITING ON COMPLETION					

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
* WAITING ON COMPLETION								

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Please insert additional pages as applicable.

WV Department of Environmental Protection

API 47- 033 - 05687 Farm name Hubert, Jr. & Lorena Bland Well number Ford Unit 1H

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>		
<u>Marcellus - WOC</u>	<u>7447'</u>	<u>TVD</u>	<u>7888'</u> <u>MD</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump
 SHUT-IN PRESSURE Surface _____ psi Bottom Hole _____ psi DURATION OF TEST _____ hrs
 OPEN FLOW Gas _____ mcfpd Oil _____ bpd NGL _____ bpd Water _____ bpd GAS MEASURED BY
 Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	0		0		

*** PLEASE SEE EXHIBIT 1**

Please insert additional pages as applicable.

Drilling Contractor Patterson - UTI Drilling Company LLC
 Address 207 Carlton Drive City Eight Four State PA Zip 15330
 Logging Company Rush Wellsite Services
 Address 600 Alpha Drive City Canonsburg State PA Zip 15317
 Cementing Company Nabors Completion & Production Services, Co.
 Address 1650 Hackers Creek City Jane Lew State WV Zip 26378
 Stimulating Company N/A - WOC
 Address _____ City _____ State _____ Zip _____

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NOV 10 2014

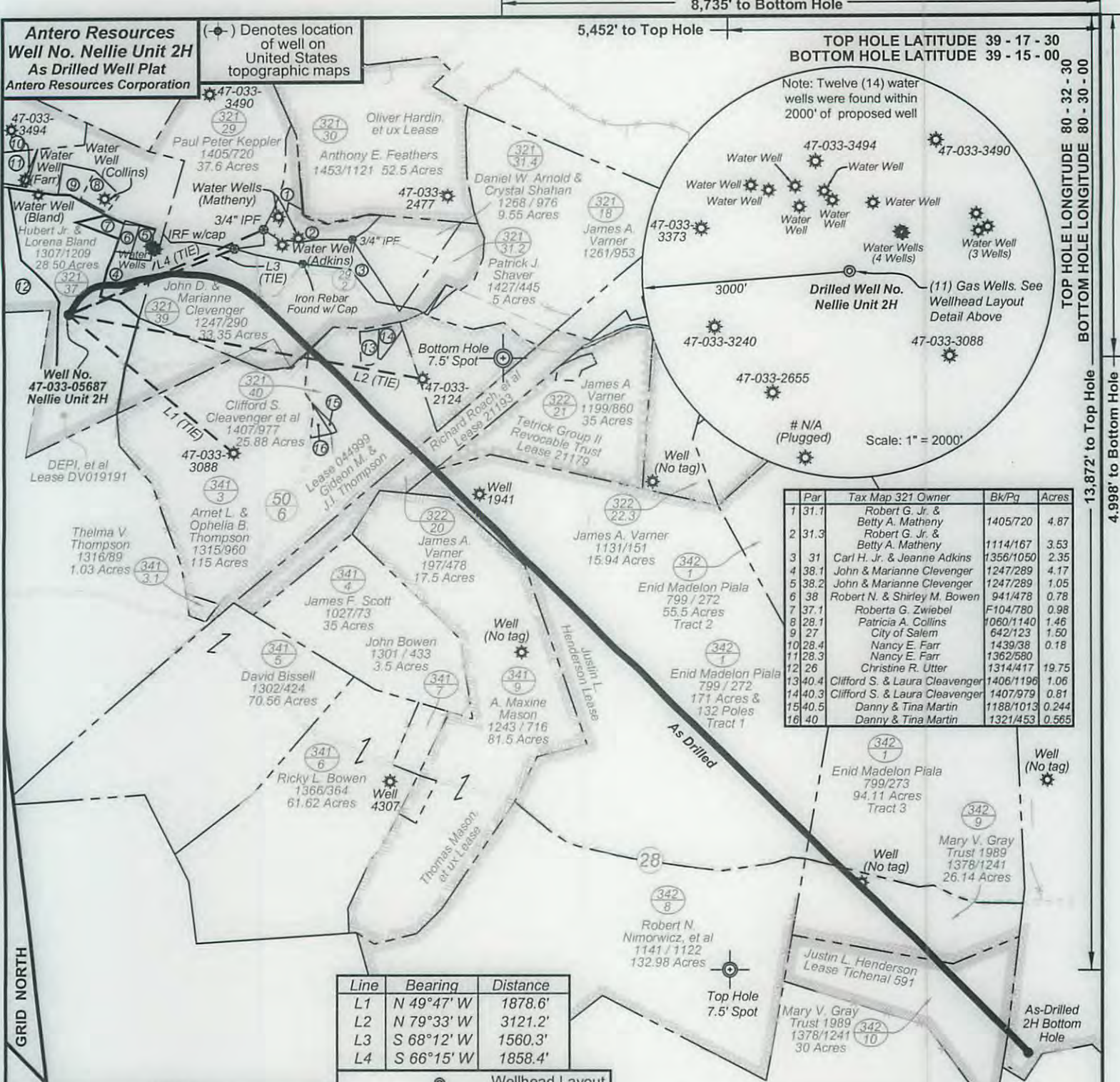
Completed by Ashlie Steele Telephone 303-357-7323
 Signature _____ Title Permitting Supervisor Date 11/28/2014

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

API 47-033-05687 Farm Name Hubert Jr & Lorena Bland. Well Number Nellie Unit 2H

EXHIBIT 1

LITHOLOGY/ FORMATION	TOP DEPTH (TVD)	BOTTOM DEPTH (TVD)	TOP DEPTH (MD)	BOTTOM DEPTH (MD)	ROCK TYPE	FLUID PRODUCED
Big Lime	2280'	2393'	2280'	2393'	Limestone	
Big Injun	2394'	2781'	2394'	2781'	Sandstone	
Gantz Sand	2782'	2879'	2782'	2879'	Sandstone	
Fifty Foot Sandstone	2880'	2990'	2880'	2990'	Sandstone	
Gordon	2991'	3314'	2991'	3314'	Sandstone	
Fifth Sandstone	3315'	3349'	3315'	3349'	Sandstone	
Bayard	3350'	3919'	3350'	3919'	Sandstone	
Speechley	3920'	4429'	3920'	4429'	Sandstone	
Baltown	4430'	4759'	4437'	4786'	Sandstone	
Bradford	4760'	5280'	4787'	5353'	Sandstone	
Benson	5281'	5558'	5354'	5658'	Sandstone	
Alexander	5559'	5788'	5659'	5906'	Sandstone	
Elk	5789'	6900'	5907'	7145'	Sandstone	
Sycamore	6899'	7111'	7146'	7378'	Sandstone	
Middlesex	7112'	7272'	7379'	7566'	Shale	
Burkett	7273'	7293'	7567'	7595'	Shale	Gas
Tully	7294'	7446'	7596'	7887'	Limestone	N/A
Marcellus	7447'	7485'	7888'		Shale	Gas



Antero Resources
Well No. Nellie Unit 2H
As Drilled Well Plat
Antero Resources Corporation

(-o-) Denotes location of well on United States topographic maps

8,735' to Bottom Hole
 5,452' to Top Hole
 TOP HOLE LATITUDE 39 - 17 - 30
 BOTTOM HOLE LATITUDE 39 - 15 - 00

TOP HOLE LONGITUDE 80 - 32 - 30
 BOTTOM HOLE LONGITUDE 80 - 30 - 00

Note: Twelve (14) water wells were found within 2000' of proposed well

Water Well 47-033-3494
 Water Well 47-033-3490
 Water Well 47-033-3373
 Water Well 47-033-3240
 Water Well 47-033-2655
 Water Well 47-033-3088
 Water Wells (4 Wells)
 Water Wells (3 Wells)

Drilled Well No. Nellie Unit 2H
 (11) Gas Wells. See Wellhead Layout Detail Above

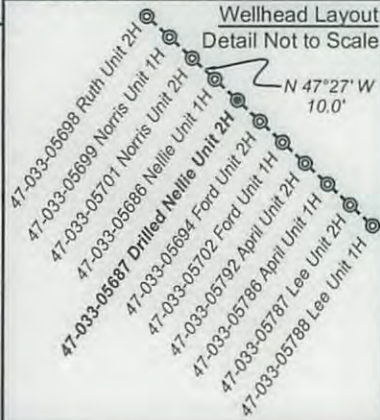
N/A (Plugged)

Scale: 1" = 2000'

Par	Tax Map 321 Owner	Bk/Pg	Acres
1	31.1 Robert G. Jr. & Betty A. Matheny	1405/720	4.87
2	31.3 Robert G. Jr. & Betty A. Matheny	1114/167	3.53
3	31 Carl H. Jr. & Jeanne Adkins	1356/1050	2.35
4	38.1 John & Marianne Cleavenger	1247/289	4.17
5	38.2 John & Marianne Cleavenger	1247/289	1.05
6	38 Robert N. & Shirley M. Bowen	941/478	0.78
7	37.1 Roberta G. Zwiebel	F104/780	0.98
8	28.1 Patricia A. Collins	1060/1140	1.46
9	27 City of Salem	642/123	1.50
10	28.4 Nancy E. Farr	1439/38	0.18
11	28.3 Nancy E. Farr	1362/580	
12	26 Christine R. Utter	1314/417	19.75
13	40.4 Clifford S. & Laura Cleavenger	1406/1196	1.06
14	40.3 Clifford S. & Laura Cleavenger	1407/979	0.81
15	40.5 Danny & Tina Martin	1188/1013	0.244
16	40 Danny & Tina Martin	1321/453	0.565

Line	Bearing	Distance
L1	N 49°47' W	1878.6'
L2	N 79°33' W	3121.2'
L3	S 68°12' W	1560.3'
L4	S 66°15' W	1858.4'

Notes:
 West Virginia Coordinate System of 1927, North Zone
 based upon Differential GPS Measurements.
 Well No. Nellie Unit 2H Top Hole coordinates are
 N: 276,177.48 Latitude: 39°15'12.26"
 E: 1,699,730.01 Longitude: 80°33'37.26"
 Bottom Hole coordinates are
 N: 269,743.40 Latitude: 39°14'09.63"
 E: 1,708,070.29 Longitude: 80°31'50.30"
UTM Zone 17, NAD 1983
 Top Hole Coordinates: Bottom Hole Coordinates:
 N: 4,344,999.777m N: 4,343,082.005m
 E: 537,949.548m E: 540,523.140m
 Plat orientation and corner and well references are based upon the grid north meridian. Well location references are based upon the magnetic meridian.



Legend

- Proposed gas well
- Found corner, as noted
- Surface boundary (approx.)
- Existing Road
- Interior surface tracts (approx.)
- Creek or Drain
- Existing Fenceline

Top Hole coordinates verified by survey grade GPS. As-drilled data and information was provided by Antero Resources Corporation. Allegheny Surveys, Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.



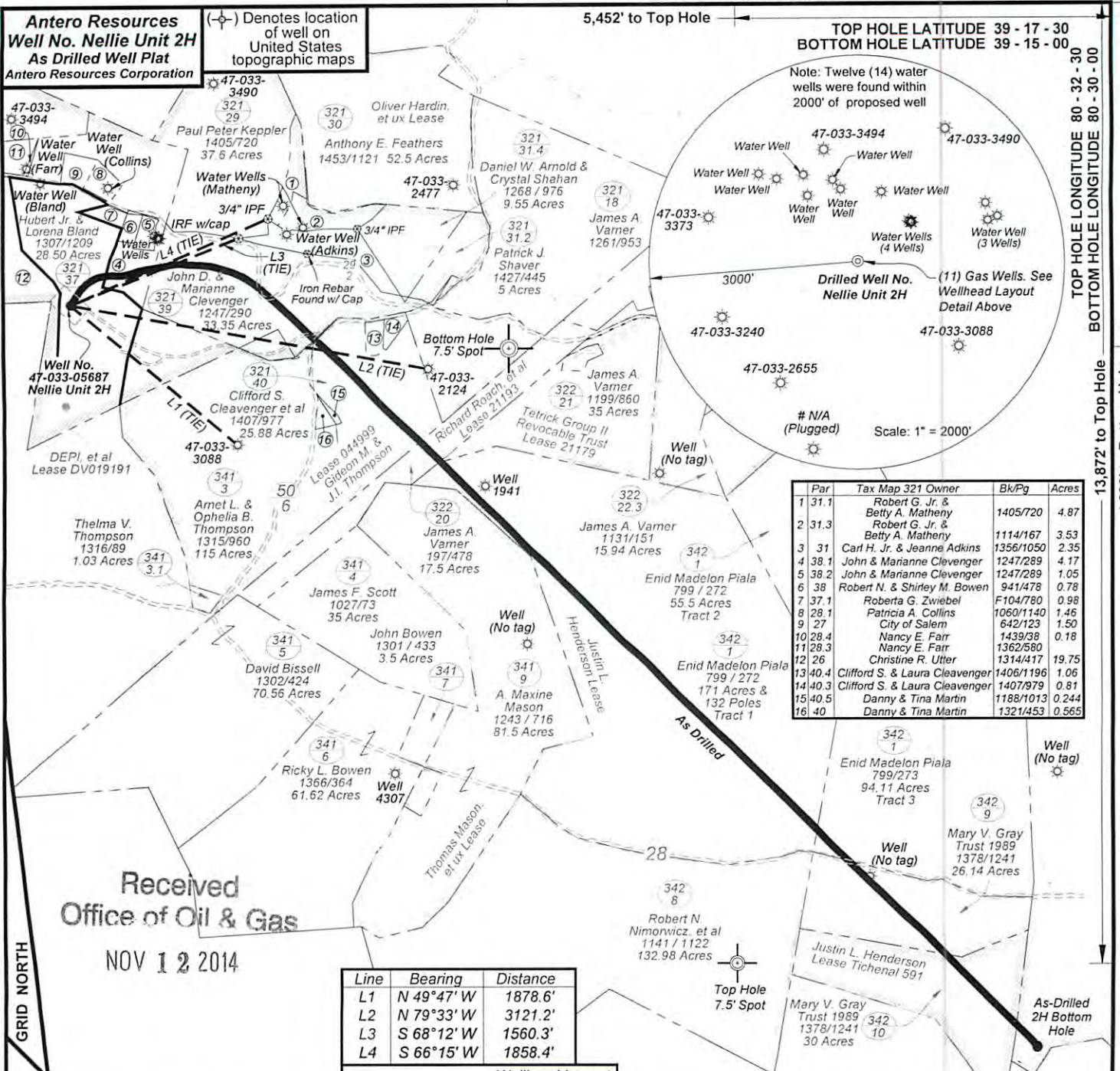
FILE NO: 70-36-U-12
 DRAWING NO: 70-12 Nellie Drilled 2H
 SCALE: 1" = 1200'
 MINIMUM DEGREE OF ACCURACY:
 Submeter
 PROVEN SOURCE OF ELEVATION:
 WVDOT, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

DATE: November 5 20 14
 OPERATOR'S WELL NO. Nellie Unit 2H
 API WELL NO:
 47 - 033 - 05687
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: 1376' WATERSHED: Patterson Fork QUADRANGLE: Salem & Big Isaac
 DISTRICT: Tenmile COUNTY: Harrison
 SURFACE OWNER: Hubert Jr. & Lorena Bland Justin L. Henderson; Tichenal 591; 21193; ACREAGE: 28.50 30;
 ROYALTY OWNER: DEPI, et al; Gideon M. & J.I. Thompson; Richard Roach, et al LEASE NO: DV019191; 044999; ACREAGE: 283; 144; 17.50
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale TVD 7,429'
 DEPTH: MD 17,455'

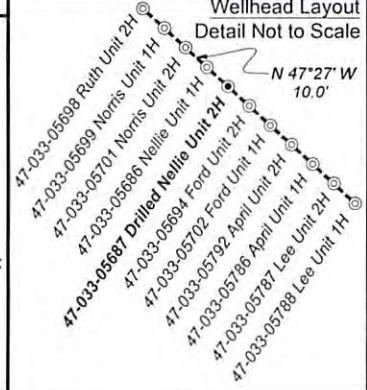
WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313



GRID NORTH

Received
Office of Oil & Gas
NOV 12 2014

Line	Bearing	Distance
L1	N 49°47' W	1878.6'
L2	N 79°33' W	3121.2'
L3	S 68°12' W	1560.3'
L4	S 66°15' W	1858.4'



Legend	
	Proposed gas well
	Found corner, as noted
	Surface boundary (approx.)
	Existing Road
	Interior surface tracts (approx.)
	Creek or Drain
	Existing Fenceline

Top Hole coordinates verified by survey grade GPS. As-drilled data and information was provided by Antero Resources Corporation. Allegheny Surveys, Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.



FILE NO: 70-36-U-12
DRAWING NO: 70-12 Nellie Drilled 2H
SCALE: 1" = 1200'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

DATE: November 5 20 14
OPERATOR'S WELL NO. Nellie Unit 2H
API WELL NO:
47 - 033 - 05687
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1376' WATERSHED: Patterson Fork QUADRANGLE: Salem & Big Isaac
DISTRICT: Tenmile COUNTY: Harrison

SURFACE OWNER: Hubert Jr. & Lorena Bland Justin L. Henderson; Tichenal 591; 21193; ACREAGE: 28.50, 30;
ROYALTY OWNER: DEPI, et al; Gideon M. & J.I. Thompson; Richard Roach, et al LEASE NO: DV019191; 044999; ACREAGE: 122.01, 14

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) As-Drilled TVD 7,429'
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale DEPTH: MD 17,455'

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313