

Antero Resources
Well No. Ford Unit 2H
As-Drilled Plat
Antero Resources Corporation

Top Hole coordinates verified by survey grade GPS. As-drilled data and information was provided by Antero Resources Corporation. Allegheny Surveys, Inc. (ASI) is not certifying the data and information provided. ASI is not responsible for any errors or inaccuracies with the data and information that has been provided.

6,368' to Bottom Hole
 5,445' to Top Hole
TOP & BOTTOM HOLE LATITUDE 39 - 17 - 30
TOP & BOTTOM HOLE LONGITUDE 80 - 32 - 30

Notes:
 West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
 Well No. Ford Unit 2H Top Hole coordinates are
 N: 276,170.82' Latitude: 39°15'12.19"
 E: 1,699,736.87' Longitude: 80°33'37.17"
 Bottom Hole coordinates are
 N: 285,578.20' Latitude: 39°16'45.06"
 E: 1,698,814.00' Longitude: 80°33'50.32"
UTM Zone 17, NAD 1983
 Top Hole Coordinates N: 4,344,997.783m E: 537,951.671m
 Bottom Hole Coordinates N: 4,347,859.090m E: 537,622.779m
 Plat orientation and corner and well references are based upon the grid north meridian.
 Well location references are based upon the magnetic meridian.

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Kenneth J. Plum
Kenneth J. Plum, P.S. 2216



Denotes Location of Well on United States Topographic Maps

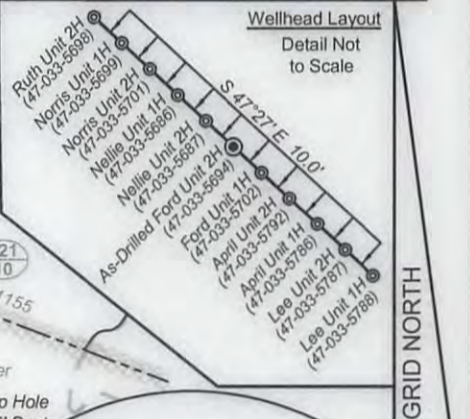
Tax Map 321 Parcels

Par	Owner	DB/Pg	Acres
1	26	Christine R. Utter	1314/417 19.75
2	37	Hubert Jr. & Lorena Bland	1307/1209 28.50
3	31.1	Paul J. Ball	1354/948 4.87
4	29	John & Marianne Clevenger	1247/289 33.35
5	35	Tillman Lee Williams	1322/1054 9.35
6	6.2	John D. & Theresa Ritter	1362/590 3.00
7	31	Carl H. Jr. & Jeanne Adkins	1356/1050 2.35
8	28.2	Loren Brad Strother	1296/353 1.39
9	28.3	Nancy E. Farr	1362/580 1.99
10	28.4	Nancy E. Farr	1439/36 0.18
11	38.1	John & Marianne Clevenger	1247/289 4.17
12	27	City of Salem	642/123 1.50
13	28.1	Patricia A. Collins	1060/1140 1.46
14	37.1	Roberta G. Zwiebel	F104/780 0.98
15	38	Robert & Shirley Bowen	941/478 0.78
16	38.2	John & Marianne Clevenger	1247/289 1.05
17	6.1	Mark A. & Gayle E. Sprouse	1244/264 0.29
18	5.3	Ralph D. & Barbara Brown	1283/627 38.13
19	5.2	Sharon Jo/Edward Morgan	1401/654 38.13
20	7	Edward & Sharon Morgan	1385/95 1.02
21	28	John & Marianne Clevenger	1409/419 13.15
22	7.1	Mark A. & Gayle E. Sprouse	1219/744 18.98
23	18	Cathy Irene Moore	WB172/923 39.84

Tax Map 301 Parcels

Par	Owner	DB/Pg	Acres
24	68.2	Leroy E. & Sonia Key	1259/820 0.24
25	84.1	Charles Kenna Williams	1262/1047 0.54
26	67.1	Leroy E. & Sonia Key	1259/820 0.04
27	80.1	William & Barbara McClain	1180/728 12.62
28	80.2	John Jr. & Linda K. Marks	1243/881 19.06
29	80.3	William & Barbara McClain	1154/342 0.98
30	70	Mike Stephen/Victoria Davis	1255/102 0.11

Bearing	Dist.
L1	S 32°25'E 2304.0'
L2	S 24°55'E 1255.6'
L3	S 17°15'E 1719.0'
L4	S 77°05'E 1012.4'



Legend

- Proposed gas well
- Found corner, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- Interior surface tracts (approx.)



FILE NO: 11-36-TM-12
 DRAWING NO: Ford 2H As-Drilled Plat
 SCALE: 1" = 1200'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: WVDOT, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: March 3 2017
 OPERATOR'S WELL NO. Ford Unit 2H
 API WELL NO
 47 - 033 - 05694 F
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
 LOCATION: ELEVATION: Original Grade - 1395' Existing Grade - 1376' WATERSHED: Tenmile Creek QUADRANGLE: Salem
 DISTRICT: Tenmile COUNTY: Harrison
 SURFACE OWNER: Hubert Jr. & Lorena Bland Frances Barry; Tetrick Group II 22032; 21192 ACREAGE: 28.50 56.75; 62
 ROYALTY OWNER: DEPI, et al; J. Moses Raad, et al; George W. Robinson, et al LEASE NO: DV019191; 21030 ACREAGE: 283; 447; 70.866
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ 7,559' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale DEPTH: 17,184' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
 ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
 Denver, CO 80202 Charleston, WV 25313