



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, February 12, 2026
WELL WORK PERMIT
Horizontal 6A / Fracture

ARSENAL RESOURCES LLC
6031 WALLACE RD. EXT. SUITE 200

WEXFORD, PA 15090

Re: Permit approval for PRITT SOUTH 202
47-033-05901-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: PRITT SOUTH 202
Farm Name: IRA & LAURA PRITT
U.S. WELL NUMBER: 47-033-05901-00-00
Horizontal 6A Fracture
Date Issued: 2/12/2026

Promoting a healthy environment.

02/13/2026

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

02/13/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Arsenal Resources 494519412 Harrison Simpson Brownton
Operator ID County District Quadrangle

2) Operator's Well Number: Pritt South 202 Well Pad Name: Pritt South

3) Farm Name/Surface Owner: Ira & Laura Pritt Public Road Access: County Route 17

4) Elevation, current ground: 1,343.80' Elevation, proposed post-construction: 1,345.90'

5) Well Type (a) Gas Oil Underground Storage

Other _____

(b) If Gas Shallow Deep _____

Horizontal _____

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale, 7655' (TVD Top) – 7744' (TVD Bottom), 89ft, 0.5 psi/ft

8) Proposed Total Vertical Depth: 7,808 ft

9) Formation at Total Vertical Depth: Marcellus Shale

10) Proposed Total Measured Depth: 19,306 ft

11) Proposed Horizontal Leg Length: 11,113 ft

12) Approximate Fresh Water Strata Depths: 167', 216', 231', 301', 371'

13) Method to Determine Fresh Water Depths: Logging after drilling

14) Approximate Saltwater Depths: 1391'

15) Approximate Coal Seam Depths: Bakerstown 474', Brush Creek 581', Upper Freeport 642', Lower Freeport 701', Upper Kittanning 766', Middle Kittanning 833', Lower Kittanning 852'

16) Approximate Depth to Possible Void (coal mine, karst, other): None

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

Jeff A Propst
Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst, email = jeff.a.propst@wv.gov, C = US
Date: 2026.01.09 11:18:35 -0500

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24	New	H-40	94	80	80	CTS
Fresh Water	13.375	New	J-55	54.5	452	452	CTS
Coal							
Intermediate	9.625	New	J-55	40	1,501	1,501	CTS
Production	5.5	New	P-110	20	19,248	19,248	TOC @ 1,350'MD
Tubing							
Liners							

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 DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
 Date: 2026.01.09 11:18:27 -05'00'

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24	36			0	Class A, 3% CaCl2	1.20
Fresh Water	13.375	17.5	0.38	2730	900	Class A, 3% CaCl2	1.20
Coal							
Intermediate	9.625	12.25	0.395	3,950	1500	Class A, 3% CaCl2	1.29
Production	5.5	8.5-8.75	0.361	12,640	9500	Class A, 50:50 Poz	1.29/1.34
Tubing					5000		
Liners					N/A		

PACKERS

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be started with a conductor rig drilling a 36" hole to Conductor programmed depth then running 24" casing and circulate cement back to surface. The conductor rig will move out and the drilling rig will move in and rig up. The drilling rig will then spud a 17 1/2" hole and drill to fresh water casing (Surface) to the programmed depth, Run 13- 3/8" casing and cement to surface. The rig will continue drilling a 12- 1/4" intermediate hole to the programmed depth, run 9- 5/8" casing and cement to surface. The rig will then continue to drill an 8- 3/4" hole to a designed KOP. We will then start drilling the curve and lateral section to the programmed total measured depth, run 5 1/2" casing and cement according to the program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The well will be completed using a plug and perforation method and stimulated with a slickwater and sand slurry. The anticipated maximum rate will be 90 bpm and the maximum pressure will be 9,500 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 29.78

22) Area to be disturbed for well pad only, less access road (acres): 9.15

23) Describe centralizer placement for each casing string:

24"- No centralizers 13 3/8" – one bow spring centralizer on every other joint 9 5/8" – one bow spring centralizer every third joint from TD to surface 5 1/2" – one semi rigid centralizer on every joint from TD of casing to end of curve. Then every other joint to KOP. Every third joint from KOP to 1,600'; there will be no centralizers from 1,600' to surface.

24) Describe all cement additives associated with each cement type:

24" will be circulated to surface. The 13 3/8" casing will be cemented to surface with Class A cement and no greater than 3% CaCl (calcium chloride). The 9 5/8" casing will be cemented to surface with Class A cement, & no greater than 3% calcium chloride. The 5 1/2" production string will be cemented back to 1,350' (+/- 150' above the casing shoe for the 9 5/8") with Class A and 50/50 Poz cement retarded (to extend pumpability) cellophane flaked for fluid loss, Bentonite gel as an extender (increased pumpability and fluid loss), a defoaming agent to decrease cement foaming during mixing to insure the cement is of proper weight to placement and possibly gypsum gas blocking additive to aid in blocking/gas migration (in combination with other additive mentioned here, helps cement achieve a "right angle" set) during the plastic phase of the cement set-up.

25) Proposed borehole conditioning procedures:

Top holes will be drilled with fresh water KOP. At KOP, the wellbore will be loaded with synthetic oil based mud, barite-weighted mud system with such properties as to build a filter-cake on the face to the bore-hole. This will provide lubricity as well as stabilizing the well bore. We will begin rotating the drill string and mud will be circulated upon reaching TD until no further cuttings are observed coming across the shaker screens. Once clean mud is circulated back to surface, we will pull three stands of drill pipe, load the hole, pull three strands and load the hole. The weight indicator on the rig will be monitored for any occurrences of drag and if any are noticed, we will re-run the previous stand of pipe pulled across and circulate 2x bottoms up while watching shakers for signs of cuttings. Once at the base curve, the string will be continuously rotated while pumping 2x bottoms up. We will pull three stands and fill the hole until we reach the vertical section of the well.

*Note: Attach additional sheets as needed.

CEMENT ADDITIVES		
	Name	Purpose
Additive #1:	Bentonite	Helping fluid loss, reducing free water
Additive #2:	Calcium Chloride	Accelerator for low temp application
Additive #3:	Celloflake	Loss circulation additive
Additive #4:	Gypsum	Used for thixotropic properties
Additive #5:	Lignosulfonate	Low temp cement retarder
Additive #6:	Naphthalene Based Dispersant	Used to improve rheological properties of cement
Additive #7:	Cellulose	Help with fluid loss



Other Names:	N/A
Surface Location:	LAT 39.245732N x Long 80.187047W
Bottom Hole Location:	LAT 39.214884N x Long 81.174176W
Directional Plan Vs.	11,809'
Total Depth (MD)	19,306'

County:	Harrison		
State:	WV		
AFE #:	xxx	API #:	47-033-05901
RKB:	27		
Ground Level:	1345.9'		

Logs	Significant Formations (TVD)	Depth (ft) MD	Depth (ft) TVD	Hole Size	Casing and Cement	Mud	Directional & Surveys Drig /Csg Point
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None	Section 1	80	80	24" 94# H-40 BTC	Vertical		
None	Section 2	452	452	17 1/2" (PDC)	Floc Water		
Possible CBL after cement job		452	452	13 3/8" 54.5# J-55 LTC	Vertical		
None	Section 3	1,501	1,501	12 1/4" (PDC)	Floc Water		
		1,501	1,501	Cement (Lead/Tail)	Class A/L, 3% CaCl2	Class A/L, 3% CaCl2	
				Density/Yield/Volume (sx)	14.5	1.19	712
				TOC	Surface		
				9 5/8" 40# J-55 LTC	Vertical		

Wireline: None
Mudloggers: KOP - TD
KOP @ 7,152

Cement		Class A/L, 3% CaCl2	
Density/Yield/Volume (sx)	15.6	1.2	703
TOC	Surface		

Cement (Lead/Tail)		Class A/L, 3% CaCl2		Class A/L, 3% CaCl2	
Density/Yield/Volume (sx)	14.5	1.19	712		
TOC	Surface				

Mud Data	From	To
Floc Water	80	1,501
Floc Water	1,501	6,500
11.5- 12.0 ppg SOBM	6,500	19,306

Bit Data	From	To
17-1/2" & 12 1/4" PDC	80	1,501
8- 3/4" (PDC)	1,501	6,500
8- 1/2" (PDC)	6,500	19,306

Formation	Depth (Tss)	Top (TVD)	Base (TVD)
Bakerstown Coal	0	0	0
Brush Creek Coal	0	0	0
Upper Freeport Coal	0	0	0
Lower Freeport Coal	0	0	0
Upper Kittanning Coal	0	0	0
Middle Kittanning Coal	0	0	0
Lower Kittanning Coal	0	0	0
Big Lime	0	0	0
Balltown Sandstone	0	0	0
Bradford Sandstone	0	0	0
Benson Sandstone	0	0	0
1st Elk Siltstone	0	0	0
Burkett Shale	0	0	0
Tully Limestone	0	0	0
Mahantango Shale	0	0	0
Marcellus Shale	0	0	0
Purcell Limestone	0	0	0
Lower Marcellus Shale	0	0	0
TARGET	0	0	0
Onondaga Limestone	0	0	0

Directional Data		
KOP	7,152	
Curve	8°/100 ft	
	Angle	90.0
	Azi	161
EOB	MD	19,306
	TVD	7,808

Cement	Production		
Lead	Lead: 50-50 Poz/A		
	13.8	1.33	TBD
Tail	Tail: Class A		
	15	1.3	TBD
TOC	1,350		

MD	19,306
TVD	7,808
Azimuth	161

5 1/2" 23# P-110HP Weld Tube GBCD

Revision 0

Note: Not drawn to scale

Cement Outside Casing
Seal Assembly in Annulus

Date Last Revised: 1/2026
Ross Schweitzer

02/13/2026

WW-9
(4/16)

API Number 47 - 033 - 05901
Operator's Well No. Pritt South 202

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Arsenal Resources OP Code 494519412

Watershed (HUC 10) Beards Run & Pigtail Run Quadrangle Brownton

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number Various)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes, the closed loop system will contain all of the drilling medium and drill cuttings on location and then be taken to a landfill

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical: Freshwater, Horizontal: Oil based mud

-If oil based, what type? Synthetic, petroleum, etc. synthetic

Additives to be used in drilling medium? Bentonite, soap & polymer sticks, soda ash, sodium bicarbonate, defoamer, base oil, emulsifiers, lime, barite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) n/a

-Landfill or offsite name/permit number? Meadowfill Landfill/Waste Management, Westmoreland Sanitary Landfill, Apex Landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily Gluck

Company Official (Typed Name) Emily Gluck

Company Official Title Geologist & Permitting Specialist

Subscribed and sworn before me this 9 day of January, 2020

Margaret L Tassos Notary Public

My commission expires June 29 2026

Commonwealth of Pennsylvania - Notary Seal
MARGARET L TASSOS - Notary Public
Allegheny County
My Commission Expires June 29, 2026
Commission Number 1422641

Digitally signed by
Jeff A Propst
DN: CN = Jeff A
Propst email = jeff.a.
propst@wv.gov C =
US
Date: 2020.01.09 11:
21:00:00-0500
02/13/2020

Arsenal Resources

Proposed Revegetation Treatment: Acres Disturbed 29.78 Prevegetation pH 6.8 average

Lime 2.67 Tons/acre or to correct to pH 6.4

Fertilizer type 10-20-20

Fertilizer amount 1000 lbs/acre

Mulch 3-4 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	129	Orchard Grass	129
Rye	93	Rye	93
Clover	24	Clover	24
Timothy	45	Timothy	45

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff A Propst Digitally signed by: Jeff A Propst
DN: CN = Jeff A Propst email = jeff.a.propst@ww.gov C = US
Date: 2026.01.09 11:20:53 -05'00'

Comments: _____

Title: Inspector Date: 01/09/2026

Field Reviewed? () Yes () No



ARSENAL
R E S O U R C E S

SITE SAFETY PLAN

Pritt South Well Pad

911 Address:

**3460 Green Valley Rd
Bridgeport, WV 26330**

Digitally signed by: Jeff
A Propst
DN: CN = Jeff A Propst
email = jeff.a.
propst@wv.gov C = US
Date: 2026.01.09 11:
11:56 -05'00'

**Jeff A
Propst**



Possible Water Purveyors within 1500' of Pritt South Pad

351-1

Kevin McNemar
3658 Green Valley Road
Bridgeport, WV 26330-6884

351-1.1

Lucas Johnson etal C/O Debra Ann Goodwin
104 Rose Ave.
Clarksburg, WV 26301

351-2

Ira & Laura Pritt
3444 Green Valley Road
Bridgeport, WV 26330

351-3

Ira & Laura Pritt
3444 Green Valley Road
Bridgeport, WV 26330

351-4

Ira & Laura Pritt
3444 Green Valley Road
Bridgeport, WV 26330

351-5

Ira & Laura Pritt
3444 Green Valley Road
Bridgeport, WV 26330

351-7

Oran Warder etal
2381 Silverado Drive
Weatherford, TX 76087

351-8

Oran Warder etal
2381 Silverado Drive
Weatherford, TX 76087

351-9

Renee Johnson
511 Beards Run Road
Bridgeport, WV 26330

351-10

Renee Johnson
511 Beards Run Road
Bridgeport, WV 26330

351-15

Ronald & Jody Crim
2825 Green Valley Rd.
Bridgeport, WV 26330





351-15.3
Julia Crim
75 Crim Lane
Bridgeport, WV 26330

351-15.4
Julia Crim
75 Crim Lane
Bridgeport, WV 26330

351-15.5
Sandy Crim
75 Crim Lane
Bridgeport, WV 26330

351-15.8
Julia Crim
75 Crim Lane
Bridgeport, WV 26330

351-15.9
Della R. Riffle
11 Crim Lane
Bridgeport, WV 26330

351-21
Ecosystem Investment
Partners III, LLC
2002 Clipper Park Road, Suite 201
Baltimore, MD 21211

351-22
Ecosystem Investment
Partners III, LLC
2002 Clipper Park Road, Suite 201
Baltimore, MD 21211

351-23
Ecosystem Investment
Partners III, LLC
2002 Clipper Park Road, Suite 201
Baltimore, MD 21211

351-33
John & Cynthia Snider
95 Beards Run Road
Bridgeport, WV 26330

351-34
Wilma Suter C/O Joyce E. Bailey et al
P.O. Box 4
Rosemont, WV 26424





331-24.1
Joshua Thompson
143 Beards Run Road
Bridgeport, WV 26330



P.O. Box 150 12 Vanhorn Drive Glenville, WV 26351
Tel: (304) 462-5634 Fax: (304) 462-5656

56065 Dilles Bottom Road Shadyside, OH 43947
Tel: (470) 671-9911

02/13/2026

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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See attached

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Arsenal Resources
 By: Emily Glick
 Its: Geologist & Permitting Specialist

Attachment to WW-6A1, Pritt South 202

Tag # parcel # lease #	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
A 47-033-15-351-4 (00006622)	Ira Pritt and Laura E. Pritt, Husband and Wife	Carrizo (Marcellus) LLC	12.5+%	1448 / 804 1579/26	92.06
	Carrizo (Marcellus) LLC	ACP II Marcellus LLC and Carrizo (Marcellus) LLC		1460/1083	
	Carrizo (Marcellus) LLC and ACP II Marcellus LLC	PDC Mountaineer, LLC		1518/395	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
B 47-033-15-351-15.8 (00003826)	Stella P. Crim, widow	Union Carbide Corporation	12.5+%	853/83	151
	Union Carbide Corporation	Creslenn Oil Company		897/286	
	Creslenn Oil Company	Delta Producing Corporation		925/629	
	Delta Producing Corporation	Petroleum Corporation of America		967/575 977/168	
	Petroleum Corporation of America	Petroleum Development Corporation		977/153	
	Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
C 47-033-15-351-20 (00004342)	Opal T. Webb	Petroleum Development Corporation	12.5+%	1045/1117	94
	Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
C 47-033-15-351-20 (00008571)	Robert D. Crouse	Mar Key, LLC	12.5+%	1628/1023	40.25
C 47-033-15-351-20 (00008572)	Ronald R. Crouse	Mar Key, LLC	12.5+%	1628/1021	40.25
C 47-033-15-351-20 (00008573)	Russell L. Crouse	Mar Key, LLC	12.5+%	1628/977	40.25
C 47-033-15-351-20 (00008574)	Janice A Crouse	Mar Key, LLC	12.5+%	1628/1019	40.25
C 47-033-15-351-20 (00008575)	Kathryn Caldwell	Mar Key, LLC	12.5+%	1628/979	40.25

Attachment to WW-6A1, Pritt South 202

Tag # parcel # lease #	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
C 47-033-15-351-20 (00008576)	Freddie F Morrison	Mar Key, LLC	12.5+%	1627/841	40.25
C 47-033-15-351-20 (00008577)	Jeffrey A Morrison	Mar Key, LLC	12.5+%	1627/843	40.25
C 47-033-15-351-20 (00008578)	Rebecca S Tennant	Mar Key, LLC	12.5+%	1628/981	40.25
D, E 47-033-15-351-21 47-033-15-351-31 (00005011)	James D. Barr	PDC Mountaineer, LLC	12.5+%	1481/548 1582/1128	20.474
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
D, E 47-033-15-351-21 47-033-15-351-31 (00005012)	Jeffery S. Barr	PDC Mountaineer, LLC	12.5+%	1481/551 1582/1129	20.474
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
D, E, F 47-033-15-351-21 47-033-15-351-31 47-033-15-371-6 (00003555)	Lydia Drainer, widow	Union Carbide Corporation	12.5+%	853/91	380
	Union Carbide Corporation	Creslenn Oil Company		897/286	
	Creslenn Oil Company	Delta Producing Corporation		925/629	
	Delta Producing Corporation	Petroleum Corporation of America		967/575 977/168	
	Petroleum Corporation of America	Petroleum Development Corporation		977/153	
	Petroleum Development Corporation	PDC Mountaineer, LLC		1440/364	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F 47-033-15-371-6 (00005712)	John Stewart, Blanche Stewart, Hollie Stewart	Union Drilling, Inc. and Allerton Miller	12.5+%	1101/790 (Harrison) 71/432 (Barbour)	100
	Allerton Miller	Union Drilling, Inc.		98/11 (Barbour) 1107/1040 (Harrison) 88/259 (Barbour)	

Attachment to WW-6A1, Pritt South 202

Tag # parcel # lease #	Grantor, Lessor, Assignor, etc.	Grantee, Lessee, Assignee, etc.	Royalty	Book/Page	Acreage
	Union Drilling, Inc.	Equitable Resources Exploration, Inc.		1189/1209 (Harrison) 325/171 (Barbour)	
	Equitable Resources Exploration, Inc.	Equitable Resources Energy Company		1199/642 (Harrison) 328/171 (Barbour)	
	Equitable Resources Energy Company	Fuel Resources Production and Development, Inc.		116/81 (Barbour)	
	Fuel Resources Production and Development Company, Inc.	The Houston Exploration Company		136/162 (Barbour) 383/187 (Barbour)	
	The Houston Exploration Company	Keyspan Natural Fuel, LLC.		1289/821	
	Keyspan Natural Fuel, LLC.	The Houston Exploration Company		1351/1260 (Harrison)	
	The Houston Exploration Company	Seneca-Upshur Petroleum, Inc.		1367/1084 (Harrison) 404/381 (Barbour) 139/48 (Barbour)	
	Seneca-Upshur Petroleum, Inc.	Seneca-Upshur Petroleum, LLC		1467/119 (Harrison) 59/1032 (Harrison) 447/129 (Barbour) 16/637 (Barbour)	
F, G 47-033-15-371-6 47-033-15-371-3 [00005115]	Dianna Lynn Morrison	PDC Mountaineer, LLC	12.5+%	1483/1347	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005116]	Susan Lang Bauer	PDC Mountaineer, LLC	12.5+%	1484/857	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005117]	Jennifer Morgan, a/k/a Jennifer Merritt	PDC Mountaineer, LLC	12.5+%	1488/1212	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	

Attachment to WW-6A1, Pritt South 202

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F, G 47-033-15-371-6 47-033-15-371-3 [00005118]	Gay Hayhurst a/k/a Gay Lorraine Cox a/k/a Gay Goodwin	PDC Mountaineer, LLC	12.5+%	1486/1175	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005119]	William Michael Henline II	PDC Mountaineer, LLC	12.5+%	1489/1030	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005120]	Brian Morrison	PDC Mountaineer, LLC	12.5+%	1486/1181	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005121]	Ashley McElroy	PDC Mountaineer, LLC	12.5+%	1489/1021	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005122]	Diana Villare a/k/a Diane M. Dunn a/k/a Diana Murray	PDC Mountaineer, LLC	12.5+%	1486/1178	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005123]	Chassidi Parker	PDC Mountaineer, LLC	12.5+%	1488/1218	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005124]	George E. Morrison, Jr.	PDC Mountaineer, LLC	12.5+%	1489/1024	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	

Attachment to WW-6A1, Pritt South 202

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F, G 47-033-15-371-6 47-033-15-371-3 [00005125]	Erma Phillips	PDC Mountaineer, LLC	12.5+%	1488/1215	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3J [00005126]	Thomas L. Morrison	PDC Mountaineer, LLC	12.5+%	1489/1027	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005127]	George Ernest Grant	PDC Mountaineer, LLC	12.5+%	1495/1061	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005128]	Gay Ellen Preston a/k/a Ellen Preston	PDC Mountaineer, LLC	12.5+%	1495/1058	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005129]	George Morrison	PDC Mountaineer, LLC	12.5+%	1499/243	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005130]	James Morrison	PDC Mountaineer, LLC	12.5+%	1499/246	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	
F, G 47-033-15-371-6 47-033-15-371-3 [00005131]	Daniel W. Morrison	PDC Mountaineer, LLC	12.5+%	1497/656	100
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263	

Attachment to WW-6A1, Pritt South 202

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F, G 47-033-15-371-6 47-033-15-371-3 [00007742]	Charles Kisner, a married man dealing in his sole and separate property	Mar Key, LLC	12.5+%	1587/956	100
F, G 47-033-15-371-6 47-033-15-371-3 [00007743]	Vietta A. Hawkins, a/k/a Vietta Fleming Hawkins, a married woman dealing in her sole and separate property	Mar Key, LLC	12.5+%	1587/954	100
F, G 47-033-15-371-6 47-033-15-371-3 [00007795]	Paul W. Sturm, Jr. a/k/a Paul William Sturm, Jr., a single man	Mar Key, LLC	12.5+%	1595/1300	100
F, G 47-033-15-371-6 47-033-15-371-3 [00007817]	Joyce A. Moyer, a married woman dealing in her sole and separate property	Mar Key, LLC	12.5+%	1597/346	100
F, G 47-033-15-371-6 47-033-15-371-3 [00008003]	Donna S. Marshall, fka Donna S. McElwain, a single woman	Mar Key, LLC	12.5+%	1602/1186	100
F, G 47-033-15-371-6 47-033-15-371-3 47-033-15-371-3 [00008032]	Jeffrey Craig Hinkle, a single man	Mar Key, LLC	12.5+%	1604/1349	100
F, G 47-033-15-371-6 47-033-15-371-3 [00008034]	Mark Lee Waldo, a married man dealing in his own right	Mar Key, LLC	12.5+%	1606/707	100
F, G 47-033-15-371-6 47-033-15-371-3 [00008035]	Michael Max Waldo, a married man dealing in his own right	Mar Key, LLC	12.5+%	1606/709	100
F, G 47-033-15-371-6 47-033-15-371-3 [00008072]	Judy Mae Holaway, f/k/a Judy Me Rodgers and Judy Rogers, a married woman dealing in her own right	Mar Key, LLC	12.5+%	1606/329	100

Attachment to WW-6A1, Pritt South 202

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F, G 47-033-15-371-6 47-033-15-371-3 [00008107]	Kimberly K. Twyman, married woman dealing in her own right	Mar Key, LLC	12.5+%	1611/609	100
F, G 47-033-15-371-6 47-033-15-371-3 [00008161]	Lawrence A. Bowman, a widower	Mar Key, LLC	12.5+%	1610/828	100
F, G 47-033-15-371-6 47-033-15-371-3 [00008173]	Dorrinda S. Flanigan, widow	Mar Key, LLC	12.5+%	1616/1121	100
F, G 47-033-15-371-6 47-033-15-371-3 [00008174]	Tamra L. Rogers, dealing in her sole and separate property	Mar Key, LLC	12.5+%	1616/1123	100
F, G 47-033-15-371-6 47-033-15-371-3 [00008175]	Walter R. Flanigan, dealing in his sole and separate property	Mar Key, LLC	12.5+%	1616/1125	100
F, G 47-033-15-371-6 47-033-15-371-3 [00008176]	Walter S. Flanigan, Jr. dealing in his sole and separate property	Mar Key, LLC	12.5+%	1616/1127	100
F, G 47-033-15-371-6 47-033-15-371-3 [00008269]	James Lee Hornor	Mar Key, LLC	12.5+%	1614/1084	100
F, G 47-033-15-371-6 47-033-15-371-3 (00008428)	Sharon Diane Criss, single	Mar Key, LLC	12.5+%	1621/935	100
F, G 47-033-15-371-6 47-033-15-371-3 (00008440)	Robert B. Jones Jr., married man dealing in his own right	Mar Key, LLC	12.5+%	1622/699	100

Attachment to WW-6A1, Pritt South 202

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F, G 47-033-15-371-6 47-033-15-371-3 (00008546)	Samantha Jo Gibson	Mar Key, LLC	12.5+%	1627/805	100
F, G 47-033-15-371-6 47-033-15-371-3 (00008547)	Danny Joe Marsh Jr	Mar Key, LLC	12.5+%	1627/807	100
F, G 47-033-15-371-6 47-033-15-371-3 (00008552)	Gerald Allen Criner	Mar Key, LLC	12.5+%	1627/811	100
F, G 47-033-15-371-6 47-033-15-371-3 (00008553)	Daniel C Heldman	Mar Key, LLC	12.5+%	1627/813	100
F, G 47-033-15-371-6 47-033-15-371-3 (00008554)	Seth Adam Smallwood	Mar Key, LLC	12.5+%	1627/815	100
F, G 47-033-15-371-6 47-033-15-371-3 (00008555)	Tawni Nichol Smallwood	Mar Key, LLC	12.5+%	1627/817	100
F, G 47-033-15-371-6 47-033-15-371-3 (00008583)	Wendy Ellen Lyons	Mar Key, LLC	12.5+%	1628/1025	100
F, G 47-033-15-371-6 47-033-15-371-3 (00008590)	Jeremy Ryan Smallwood	Mar Key, LLC	12.5+%	1628/1029	100
F, G 47-033-15-371-6 47-033-15-371-3 (00008622)	Ronald Lee Cannell	Mar Key, LLC	12.5+%	1630/509	100

Attachment to WW-6A1, Pritt South 202

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F, G 47-033-15-371-6 47-033-15-371-3 (00008641)	Edward A Smallwood II	Mar Key, LLC	12.5+%	1622/699	100
F, G 47-033-15-371-6 47-033-15-371-3 (00008701)	Winifred Fleming	Mar Key, LLC	12.5+%	1669/432	100
H 47-033-15-371-9 (00008024)	Billie Jean Wilcox and Larry R. Wilcox, wife and husband	Mar Key, LLC	12.5+%	1606/343	112
H 47-033-15-371-9 (00008148)	Dean Otto, married dealing with his sole and separate property	Mar Key, LLC	12.5+%	1610/709	112
H 47-033-15-371-9 (00008588)	Sunny Glen Oil and Gas LLC	Mar Key, LLC	12.5+%	1628/1027	112
H 47-033-15-371-9 (00008602)	XTO Energy Inc	Mar Key, LLC	12.5+%	1628/1001	112
I 47-001-9-11-1.2 (00004307)	Mark V. Schumacher	Petroleum Development Corporation	12.5+%	133/130	98.75
	Petroleum Development Corporation	PDC Mountaineer, LLC		150/444	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263 (Harrison)	
I 47-001-9-11-1.2 (00004308)	The Empire National Bank of Clarksburg	Petroleum Development Corporation	12.5+%	114/432	98.75
	Petroleum Development Corporation	PDC Mountaineer, LLC		150/444	
	PDC Mountaineer, LLC	River Ridge Energy, LLC		59/1263 (Harrison)	
I 47-001-9-11-1.2 (00008386)	The John A. Mosesso Credit Trust, by John Marshall Mosesso, trustee	Mar Key, LLC	12.5+%	180/641	25.2277
I 47-001-9-11-1.2 (00008596)	Raymond J Chess	Mar Key, LLC	12.5+%	182/141	37.3148

Attachment to WW-6A1, Pritt South 202

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I 47-001-9-11-1.2 (00008597)	Gertrude Susan Chess	Mar Key, LLC	12.5+%	182/143	37.3148
I 47-001-9-11-1.2 (00008598)	Robert A Chess	Mar Key, LLC	12.5+%	182/145	37.3148
I 47-001-9-11-1.2 (00008599)	Linda S Chess	Mar Key, LLC	12.5+%	182/147	37.3148
I 47-001-9-11-1.2 (00008600)	Craig S Chess	Mar Key, LLC	12.5+%	182/149	37.3148
J 47-001-9-11-2 (00008359)	Robert A. Brown, married man acting in his own right	Mar Key, LLC	12.5+%	180/609	59.3
J 47-001-9-11-2 (00008360)	Rebecca L. DeBerry, married woman acting in her own right	Mar Key, LLC	12.5+%	180/611	59.3
J 47-001-9-11-2 (00008363)	Mary Lou Brown, widow	Mar Key, LLC	12.5+%	180/615	59.3
J 47-001-9-11-2 (00008364)	John E. Brown, married man acting in his own right	Mar Key, LLC	12.5+%	180/617	59.3
J 47-001-9-11-2 (00008365)	Wilbur F. cook, married man acting in his own right	Mar Key, LLC	12.5+%	180/619	59.3
J 47-001-9-11-2 (00008366)	James D. Brown, widower	Mar Key, LLC	12.5+%	180/621	59.3
K 47-001-9-11-5.1 (00008137)	Randy L. Spellman and Kimberly H. Spellman, husband and wife	Mar Key, LLC	12.5+%	179/358	24.5
K 47-001-9-11-5.1 (00005704)	Myrtle V. Radcliffe	Allerton Miller and Union Drilling	12.5+%	71/434	30

Attachment to WW-6A1, Pritt South 202

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	Allerton Miller	Union Drilling, Inc.		98/11 (Barbour) 1107/1040 (Harrison) 88/259 (Barbour)	
	Union Drilling, Inc.	Equitable Resources Exploration, Inc.		1189/1209 (Harrison) 325/171 (Barbour)	
	Equitable Resources Exploration, Inc.	Equitable Resources Energy Company		1199/642 (Harrison) 328/171 (Barbour)	
	Equitable Resources Energy Company	Fuel Resources Production and Development, Inc.		116/81 (Barbour)	
	Fuel Resources Production and Development Company, Inc.	The Houston Exploration Company		136/162 (Barbour) 383/187 (Barbour)	
	The Houston Exploration Company	Keyspan Natural Fuel, LLC.		1289/821	
	Keyspan Natural Fuel, LLC.	The Houston Exploration Company		1351/1260 (Harrison)	
	The Houston Exploration Company	Seneca-Upshur Petroleum, Inc.		1367/1084 (Harrison) 404/381 (Barbour) 139/48 (Barbour)	
	Seneca-Upshur Petroleum, Inc.	Seneca-Upshur Petroleum, LLC		1467/119 (Harrison) 59/1032 (Harrison) 447/129 (Barbour) 16/637 (Barbour)	

Agreement to Drill, Complete and Operate Oil & Gas Wells

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this “Agreement”), by and among Arsenal Resources LLC, a West Virginia limited liability company (“Arsenal”), River Ridge Energy, LLC, a Delaware limited liability company (“River Ridge”), and River Ridge Energy, Holdings, LLC, a Delaware limited liability company (“River Ridge Holdings”), is effective as of March 1, 2017. (the “Effective Date”) and sets forth the terms pursuant to which Arsenal will drill, complete and operate the Wells (as defined below) on behalf of River Ridge and River Ridge Holdings. Arsenal, River Ridge, and River Ridge Holdings are each a “Party” and are collectively the “Parties”. In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

1. **Term:** This Agreement is effective from the Effective Date until terminated by Arsenal on the one hand or River Ridge and River Ridge Holdings on the other hand with 30 days’ written notice to the other Party or Parties, as applicable (the “Term”).
2. **Authorization to Operate:** River Ridge and River Holdings authorize Arsenal to undertake and perform, on River Ridge and River Ridge Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by River Ridge or River Ridge Holdings. River Ridge, River Ridge Holdings and Arsenal are affiliates with a common parent. Arsenal was formed to operate oil and gas leasehold acreage held by River Ridge, River Ridge Holdings and certain other affiliates. Arsenal agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by River Ridge or River Ridge Holdings from time to time as directed by River Ridge or River Ridge Holdings (collectively, the “Wells”).
3. **No Third Party Beneficiary:** This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
4. **Counterparts:** This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

IN WITNESS WHEREOF, Arsenal, River Ridge, and River Ridge Holdings have caused their duly authorized representatives to execute this Agreement as of the Effective Date.

ARSENAL RESOURCES LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

RIVER RIDGE ENERGY, LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

RIVER RIDGE HOLDINGS, LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land



People Powered. Asset Strong.

January 9, 2026

Mr. James Martin, Chief of Oil and Gas
West Virginia Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

RE: Ownership of Roadways; Pritt South Pad - Well 202

Dear Mr. Martin:

In preparation of filing a permit application for the above referenced well, Arsenal Resources has conducted a thorough title examination in order to determine the ownership of the oil and gas underlying roadways crossed by the proposed well(s). If owned in fee by the West Virginia Department of Transportation, Division of Highways, a lease covering its interest in the roadway or roadways has been properly obtained and provided in the application materials. If a right of way only, the oil and gas underlying such roadway or roadways is owned by the adjoining landowners and is also covered by the leaseholds provided in the application materials.

If you have any questions, concerns or need further information, please do not hesitate to contact me at the address listed below.

Sincerely,

A handwritten signature in cursive script that reads 'Jon Sheldon'.

Jon Sheldon
Chief Operating Officer

6031 Wallace Road Ext, Suite 300
Wexford, PA 15090
P: 724-940-1100
F: 800-428-0981
www.arsenalresources.com

02/13/2026

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Exponent Telegram

Public Notice Date: 12-30-2025 and 1-6-2026

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads **or** utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: Arsenal Resources **Well Number:** Pritt South 201, 202, 205

Address: 6031 Wallace Road Extension, Suite 200
Wexford, PA 15090

Business Conducted: Natural gas production.

Location –

State:	<u>West Virginia</u>	County:	<u>Harrison</u>
District:	<u>Simpson</u>	Quadrangle:	<u>Brownnton</u>
UTM Coordinate NAD83 Northing:	<u>4344358.4, 4344361.2, 4344369.4</u>		
UTM coordinate NAD83 Easting:	<u>570152.6, 570151.4, 570147.5</u>		
Watershed:	<u>Beards Run & Pigtail Run</u>		

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

02/13/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 01/06/2026

API No. 47- 033 - 05901

Operator's Well No. Pritt South 202

Well Pad Name: Pritt South

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>570,151.35</u>
County:	<u>Harrison</u>		Northing:	<u>4,344,361.17</u>
District:	<u>Simpson</u>	Public Road Access:	<u>County Route 17</u>	
Quadrangle:	<u>Brownton</u>	Generally used farm name:	<u>Ira Pritt</u>	
Watershed:	<u>Beards Run & Pigtail Run</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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Required Attachments:

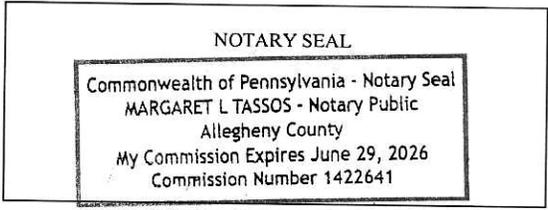
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

02/13/2026

Certification of Notice is hereby given:

THEREFORE, I Emily Glick, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Arsenal Resources</u>	<u>Emily Glick</u>	Address:	<u>6031 Wallace Road Ext., Suite 200</u>
By:	<u>Emily Glick</u>			<u>Wexford, PA 15090</u>
Its:	<u>Geologist & Permitting Specialist</u>		Facsimile:	<u>800-428-0981</u>
Telephone:	<u>724-940-1100</u>		Email:	<u>eglick@arsenalresources.com</u>



Subscribed and sworn before me this 9 day of January 2026
Margaret L Tassos Notary Public
 My Commission Expires June 29 2026

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 01/06/2026 **Date Permit Application Filed:** 01/09/2026

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
 Name: Ira H. Pritt & Laura E. Pritt
 Address: 3444 Green Valley Road
Bridgeport, WV 26330

Name: _____
 Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
 Name: See Attached List
 Address: _____

Name: _____
 Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
 Name: _____
 Address: _____

COAL OWNER OR LESSEE
 Name: See Attached List
 Address: _____

COAL OPERATOR
 Name: _____
 Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
 Name: See Attached List
 Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
 Name: _____
 Address: _____

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

02/13/2026

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

WW-6A
(8-13)

API NO. 47- 033 - 05901
OPERATOR WELL NO. Pritt South 202
Well Pad Name: Pritt South

Notice is hereby given by:

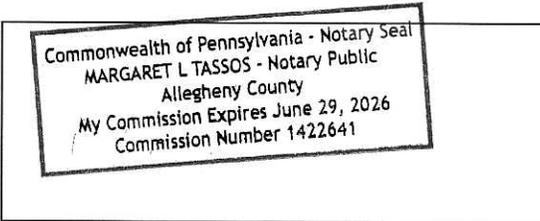
Well Operator: Arsenal Resources
Telephone: 724-940-1100
Email: eglick@arsenalresources.com



Address: 6031 Wallace Road Ext, Suite 200
Wexford, PA 15090
Facsimile: 800-428-0981

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.



Subscribed and sworn before me this 9 day of Dec, 2024.

Margaret L Tassos Notary Public

My Commission Expires June 29 2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 01/06/2026 **Date Permit Application Filed:** _____

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

- | | |
|--|-------------------------------|
| <input checked="" type="checkbox"/> CERTIFIED MAIL | <input type="checkbox"/> HAND |
| RETURN RECEIPT REQUESTED | DELIVERY |

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Ira H. Pritt & Laura E. Pritt
Address: 3444 Green Valley Road
Bridgeport, WV 26330

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>570,151.35</u>
County: <u>Harrison</u>		Northing: <u>4,344,361.17</u>
District: <u>Simpson</u>	Public Road Access: <u>County Route 17</u>	
Quadrangle: <u>Brownton</u>	Generally used farm name: <u>Ira Pritt</u>	
Watershed: <u>Beards Run & Pigtail Run</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Arsenal Resources
Telephone: 724-940-1100
Email: eglick@arsenalresources.com

Address: 6031 Wallace Road Ext Suite 200
Wexford, PA 15090
Facsimile: 800-428-0981

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

02/13/2026



**WEST VIRGINIA
DEPARTMENT OF TRANSPORTATION**

1900 Kanawha Boulevard East • Building Five • Room 109
Charleston, West Virginia 25305-0440 • (304) 558-0444

Michael J. DeMers
Deputy Secretary of Transportation

Stephen T. Rumbaugh, P.E.
Secretary of Transportation
Commissioner of Highways

January 5, 2026

Jason Harmon, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

**Subject: DOH Permit for the Pritt South Well Pad, Harrison County
Pritt South 201 Well Site Pritt South 202 Well Site Pritt South 205 Well Site**

Dear Mr. Harmon,

This well site will be accessed from a DOH permit #04-2017-0565 which has been issued to Arsenal Resources for access to the State Road for a well site located off Harrison County Route 77/6 SLS MP 0.60.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in blue ink that reads "Lacy D. Pratt".

Lacy D. Pratt
Central Office O&G Coordinator

Cc: Emily Glick
Arsenal Resources
OM, D-4
File

FRACTURING ADDITIVES			
	PURPOSE	TRADE NAME	CAS #
Additive #1:	Friction Reducer	WFRA-405	Proprietary
Additive #2:	Scale Inhibitor	SI-1000	7440-21-3
Additive #3:	Biocide	BIOCLEAR 2000	25314-61-8
Additive #4:	Gelling Agent	LGC-15	9000-30-0
Additive #5:	Corrosion Inhibitor	AI-300	111-76-2
Additive #6:	Gel Breaker	AP-One	7727-54-0
Additive #7:	Acid	HCl - 7.5%	7647-01-0

OPERATOR: Arsenal Resources

WELL NO: Pritt South 202

PAD NAME: Pritt South

REVIEWED BY: Emily Glick

SIGNATURE: *Emily Glick*

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
 DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
 DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
 DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions

BOND RIDER NO. 1

Attaching to and forming part of Blanket Bond, Bond No. RLB0014498, executed May 29, 2012 on behalf of Mountaineer Keystone, LLC as Principal, in favor of the State of West Virginia as Obligee, issued by RLI Insurance Company as Surety, in the amount of Two Hundred Fifty Thousand and No/100 Dollars (\$250,000.00).

It is understood and agreed that effective March 15, 2017, Principal's name and address is amended to read as follows:

**Arsenal Resources LLC
6031 Wallace Road Ext., Suite 300
Wexford, PA 15090**

It is also understood and agreed that effective June 1, 2016, Surety's address is amended to read as follows:

**2925 Richmond Avenue, Suite 1600
Houston, TX 77098**

All other conditions and terms to remain as originally written or previously amended by rider.

Signed, sealed and dated this 15th day of March, 2017.

Arsenal Resources LLC
Principal

By:  _____

RLI Insurance Company
Surety

By:  _____
Robbie Duxbury, Attorney-in-Fact



RLI Insurance Company
 P.O. Box 3967
 Peoria, IL 61612-3967
 Phone: (309) 692-1000 Fax: (309) 683-1610

POWER OF ATTORNEY
RLI Insurance Company

RLB0014498

Know All Men by These Presents:

That the RLI Insurance Company, a corporation organized and existing under the laws of the State of Illinois, and authorized and licensed to do business in all states and the District of Columbia does hereby make, constitute and appoint:

Robbie Duxbury

in the City of Houston, State of Texas, as Attorney in Fact, with full power and authority hereby conferred upon him/her to sign, execute, acknowledge and deliver for and on their behalf as Surety and as their act and deed, all of the following classes of documents to-wit:

\$250,000.00

Indemnity, Surety and Undertakings that may be desired by contract, or may be given in any action or proceeding in any court of law or equity; policies indemnifying employers against loss or damage caused by the misconduct of their employees; official, bail and surety and fidelity bonds. Indemnify in all cases where indemnity may be lawfully given; and with full power and authority to execute consents and waivers to modify or change or extend any bond or document executed for this Company, and to compromise and settle any and all claims or demands made or existing against said Company.

RLI Insurance Company further certifies that the following is a true and exact copy of a Resolution adopted by the Board of Directors of RLI Insurance Company, and now in force to-wit:

"All bonds, policies, undertakings, Powers of Attorney or other obligations of the corporation shall be executed in the corporate name of the Company by the President, Secretary, any Assistant Secretary, Treasurer, or any Vice President, or by such other officers as the Board of Directors may authorize. The President, any Vice President, Secretary, any Assistant Secretary, or the Treasurer may appoint Attorneys in Fact or Agents who shall have authority to issue bonds, policies or undertakings in the name of the Company. The corporate seal is not necessary for the validity of any bonds, policies, undertakings, Powers of Attorney or other obligations of the corporation. The signature of any such officer and the corporate seal may be printed by facsimile."

IN WITNESS WHEREOF, RLI Insurance Company has caused these presents to be executed by its Vice President with its corporate seals affixed this 15th day of March, 2017.

ATTEST:

Cherie L. Montgomery
 Cherie L. Montgomery Assistant Secretary



RLI Insurance Company
 By: B. W. Davis
 Barton W. Davis Vice President

State of Illinois }
 County of Peoria } SS

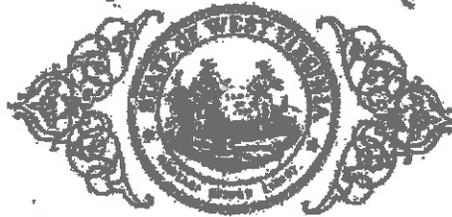
On this 15th day of March, 2017 before me, a Notary Public, personally appeared Barton W. Davis and Cherie L. Montgomery, who being by me duly sworn, acknowledged that they signed the above Power of Attorney as Vice President and Assistant Secretary, respectively, of said RLI Insurance Company, and acknowledged said instrument to be the voluntary act and deed of said corporation.

Jacqueline M. Bockler
 Jacqueline M. Bockler Notary Public



02/13/2026

State of West Virginia



Certificate

I, Mac Warner, Secretary of State of the State of West Virginia, hereby certify that

an original or certified copy of an original of the Articles of Amendment to the Articles of Organization of

Arsenal Resources LLC

is filed in my office, signed and verified, as required by the provisions of West Virginia Code §31B-2-204 and conforms to law.

Therefore, I issue this

CERTIFICATE OF AMENDMENT TO THE ARTICLES OF ORGANIZATION



Given under my hand and the Great Seal of the State of West Virginia on this day of March 1, 2017

Mac Warner

Secretary of State

02/13/2026

CERTIFICATE OF *Authorization*

STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS

*The West Virginia State Board of Registration for Professional Engineers
having verified the person in responsible charge is registered in
West Virginia as a professional engineer for the noted firm, hereby certifies*

*has complied with section §30-13-17 of the West Virginia Code governing
the issuance of a Certificate of Authorization. The Board hereby notifies you of its
certification with issuance of this Certification of Authorization for the period of:*

providing for the practice of engineering services in the State of West Virginia.

IF YOU ARE REQUIRED TO REGISTER WITH THE SECRETARY OF STATE'S OFFICE,
PLEASE SUBMIT THIS CERTIFICATE WITH YOUR APPLICATION.



IN TESTIMONY WHEREOF, THE WEST VIRGINIA STATE BOARD OF
REGISTRATION FOR PROFESSIONAL ENGINEERS HAS ISSUED THIS COA
UNDER ITS SEAL, AND SIGNED BY THE PRESIDENT OF SAID BOARD.

Scott E. Thomas Jr.

BOARD PRESIDENT

02/13/2026



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

7/11/2025

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must have ADDITIONAL INSURED provisions or be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER IMA, Inc - Pittsburgh 316 First Avenue 3rd Floor Kittanning PA 16201	CONTACT NAME: Olivia Stossel PHONE (A/C. No. Ext): 724-803-5839 E-MAIL ADDRESS: olivia.stossel@imacorp.com		FAX (A/C. No):
	INSURER(S) AFFORDING COVERAGE		
INSURED Arsenal Resources Development Holdings 1, LLC 6031 Wallace Road Ext Ste 101 Wexford PA 15090-3430	INSURER A: The Cincinnati Insurance Company		NAIC # 10677
	INSURER B: Rockwood Casualty Insurance Company		35505
	INSURER C: Lloyd's		15792
	INSURER D: Gotham Insurance Company		25569
	INSURER E: Ironshore Insurance Services, LLC		
	INSURER F:		

COVERAGES

CERTIFICATE NUMBER: 2067992813

REVISION NUMBER:

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSD	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
C	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> S&A Pollution GEN'L AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input type="checkbox"/> PRO-JECT <input type="checkbox"/> LOC OTHER:	Y	Y	USGL1513823	7/15/2025	7/15/2026	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 50,000 MED EXP (Any one person) \$ 5,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000 \$
A	AUTOMOBILE LIABILITY <input type="checkbox"/> ANY AUTO <input checked="" type="checkbox"/> OWNED AUTOS ONLY <input type="checkbox"/> SCHEDULED AUTOS <input checked="" type="checkbox"/> HIRED AUTOS ONLY <input checked="" type="checkbox"/> NON-OWNED AUTOS ONLY	Y	Y	EBA 0622598	7/15/2025	7/15/2026	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
C	<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> DED <input checked="" type="checkbox"/> RETENTION \$ 10,000	Y	Y	USUMB1513824	7/15/2025	7/15/2026	EACH OCCURRENCE \$ 10,000,000 AGGREGATE \$ 10,000,000 \$
B	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below		Y	WC 707472	7/15/2025	7/15/2026	<input checked="" type="checkbox"/> PER STATUTE <input type="checkbox"/> OTH-ER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
E E D	Pollution Liability Excess Pollution Liability 2nd Layer Excess Liability			ISPILLSCBCFM005 IEELPLLBCBFCN005 OX2025MEE01208	7/15/2025 7/15/2025 7/15/2025	7/15/2026 7/15/2026 7/15/2026	Ea Occur. \$1,000,000 Ea Occur. \$4,000,000 Limit \$15,000,000 Agg. \$2,000,000 Agg. \$4,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

General Liability Carrier Syndicates: Policy #USGL1513823
 Argenta (23.8095%)
 MS Amlin 2001 (14.2857%)
 AXIS 1686 (7.1429%)
 Westfield 1200 (4.7619%)
 Convex (15.0000%)
 Scottsdale Insurance Company (35.0000%)

See Attached...

CERTIFICATE HOLDER**CANCELLATION**

West Virginia Department of Environmental Protection
 2031 Pleasant Valley Rd., Suite 1 Fairmont, W
 Fairmont WV 26554

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE

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ADDITIONAL REMARKS SCHEDULE

AGENCY IMA, Inc - Pittsburgh		NAMED INSURED Arsenal Resources Development Holdings 1, LLC 6031 Wallace Road Ext Ste 101 Wexford PA 15090-3430	
POLICY NUMBER		EFFECTIVE DATE:	
CARRIER	NAIC CODE		

ADDITIONAL REMARKS

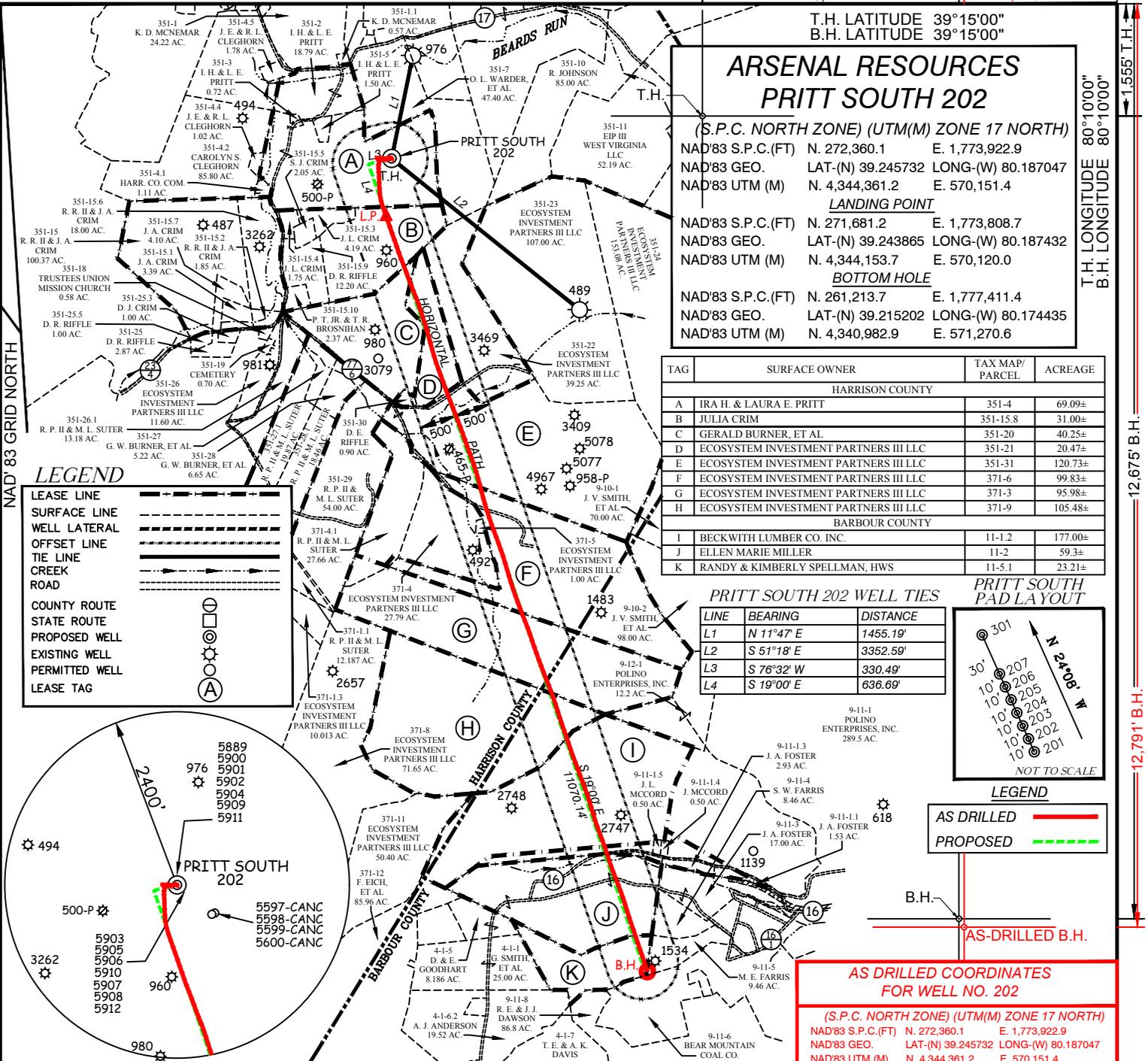
**THIS ADDITIONAL REMARKS FORM IS A SCHEDULE TO ACORD FORM,
FORM NUMBER: 25 FORM TITLE: CERTIFICATE OF LIABILITY INSURANCE**

Umbrella Liability Carrier Syndicates: Policy #USUMB1513824
 Argenta (23.8095%)
 MS Amlin 2001 (14.2857%)
 AXIS 1686 (7.1429%)
 Westfield 1200 (4.7619%)
 Convex (15.0000%)
 Scottsdale Insurance Company (35.0000%)

3rd Layer Excess Liability: Insurer: Underwriters at Lloyd's, London; Policy #GSRWEL17052183; Policy Term: 7/15/2025 - 7/15/2026; NAIC #15792; Limit \$5,000,000.

Leased and Rented Equipment: Insurer: The Cincinnati Insurance Company; Policy #0622598; Policy Term: 7/15/2025 - 7/15/2026; NAIC #10677; Limit \$50,000; Deductible \$1,000.

Certificate Holder and all other parties required by the contract are included as Additional Insured including Ongoing and Completed Operations on the General Liability Policy, if required by written contract or agreement, subject to the policy terms and conditions.
 Certificate Holder and all other parties required by the contract are included as Additional Insured on the Automobile Liability and Umbrella Liability Policy, if required by written contract or agreement, subject to the policy terms and conditions.
 This Insurance is Primary & Non-Contributory on the General Liability and Automobile Liability Policy, if required by written contract or agreement, subject to the policy terms and conditions.
 A Waiver of Subrogation is provided in favor of Certificate Holder and all other parties required by the contract on the General Liability, Automobile Liability, Umbrella Liability and Worker's Compensation Policy, if required by written contract or agreement, subject to the policy terms and conditions.
 Umbrella Liability policy is in excess of the General Liability, Automobile Liability and Employer's Liability Policy, subject to the terms and conditions of the policy.
 RE: ABOVE GROUND STORAGE TANKS.



ARSENAL RESOURCES PRITT SOUTH 202
(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'83 S.P.C.(FT)	N. 272,360.1	E. 1,773,922.9
NAD'83 GEO.	LAT-(N) 39.245732	LONG-(W) 80.187047
NAD'83 UTM (M)	N. 4,344,361.2	E. 570,151.4

LANDING POINT

NAD'83 S.P.C.(FT)	N. 271,681.2	E. 1,773,808.7
NAD'83 GEO.	LAT-(N) 39.243865	LONG-(W) 80.187432
NAD'83 UTM (M)	N. 4,344,153.7	E. 570,120.0

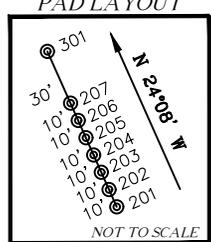
BOTTOM HOLE

NAD'83 S.P.C.(FT)	N. 261,213.7	E. 1,777,411.4
NAD'83 GEO.	LAT-(N) 39.215202	LONG-(W) 80.174435
NAD'83 UTM (M)	N. 4,340,982.9	E. 571,270.6

TAG	SURFACE OWNER	TAX MAP/PARCEL	ACREAGE
HARRISON COUNTY			
A	IRA H. & LAURA E. PRITT	351-4	69.09±
B	JULIA CRIM	351-15.8	31.00±
C	GERALD BURNER, ET AL	351-20	40.25±
D	ECOSYSTEM INVESTMENT PARTNERS III LLC	351-21	20.47±
E	ECOSYSTEM INVESTMENT PARTNERS III LLC	351-31	120.73±
F	ECOSYSTEM INVESTMENT PARTNERS III LLC	371-6	99.83±
G	ECOSYSTEM INVESTMENT PARTNERS III LLC	371-3	95.98±
H	ECOSYSTEM INVESTMENT PARTNERS III LLC	371-9	105.48±
BARBOUR COUNTY			
I	BECKWITH LUMBER CO. INC.	11-1.2	177.00±
J	ELEN MARIE MILLER	11-2	59.3±
K	RANDY & KIMBERLY SPELLMAN, HWS	11-5.1	23.21±

PRITT SOUTH 202 WELL TIES

LINE	BEARING	DISTANCE
L1	N 11°47' E	1455.19'
L2	S 51°18' E	3352.59'
L3	S 76°32' W	330.49'
L4	S 19°00' E	636.69'



LEGEND

AS DRILLED	—
PROPOSED	- - -

AS DRILLED COORDINATES FOR WELL NO. 202
(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)

NAD'83 S.P.C.(FT)	N. 272,360.1	E. 1,773,922.9
NAD'83 GEO.	LAT-(N) 39.245732	LONG-(W) 80.187047
NAD'83 UTM (M)	N. 4,344,361.2	E. 570,151.4

LANDING POINT

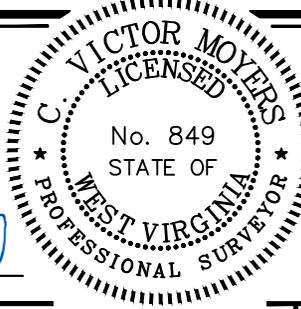
NAD'83 S.P.C.(FT)	N. 271,558.8	E. 1,773,846.7
NAD'83 GEO.	LAT-(N) 39.243530	LONG-(W) 80.187295
NAD'83 UTM (M)	N. 4,344,116.6	E. 570,132.2

BOTTOM HOLE

NAD'83 S.P.C.(FT)	N. 261,097.2	E. 1,777,483.7
NAD'83 GEO.	LAT-(N) 39.214884	LONG-(W) 80.174176
NAD'83 UTM (M)	N. 4,340,947.8	E. 571,293.2

NOTES ON SURVEY

- NO WATER WELLS WERE FOUND WITHIN 250' OF PROPOSED GAS WELL. NO AGRICULTURAL BUILDINGS > 2500 SQ. FT. OR DWELLINGS WERE FOUND WITHIN 625' OF THE CENTER OF PROPOSED WELL PAD.
- WELL SPOT CIRCLE & TOPO MARK SCALE IS 1"=2000'
- AS-DRILLED DATA PROVIDED BY ARSENAL RESOURCES.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE AUGUST 16, 20 19

REVISED _____

OPERATORS WELL NO. PRITT SOUTH 202

API WELL NO. 47 - 033 - 5901

STATE COUNTY PERMIT

SLS
Land & Energy Development
Solutions from the ground up.
P.O. Box 150 ♦ 12 Vanhorn Drive ♦ Glenview, WV 26351 ♦ (304) 462-5634
www.slssurveys.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 849 C. Victor Moyers

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 8383AD202.dwg

HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK) SCALE 1" = 2000'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION EXISTING: 1,343.50' / PROPOSED: 1,345.90' WATERSHED BEARDS RUN & PIGTAIL RUN

DISTRICT SIMPSON COUNTY HARRISON QUADRANGLE BROWNTON 7.5'

SURFACE OWNER IRA & LAURA PRITT ACREAGE 69.09±

ROYALTY OWNER IRA & LAURA PRITT ET AL ACREAGE 69.09±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION MARCELLUS

ESTIMATED DEPTH 19,180.4' TMD / 7,705' TVD

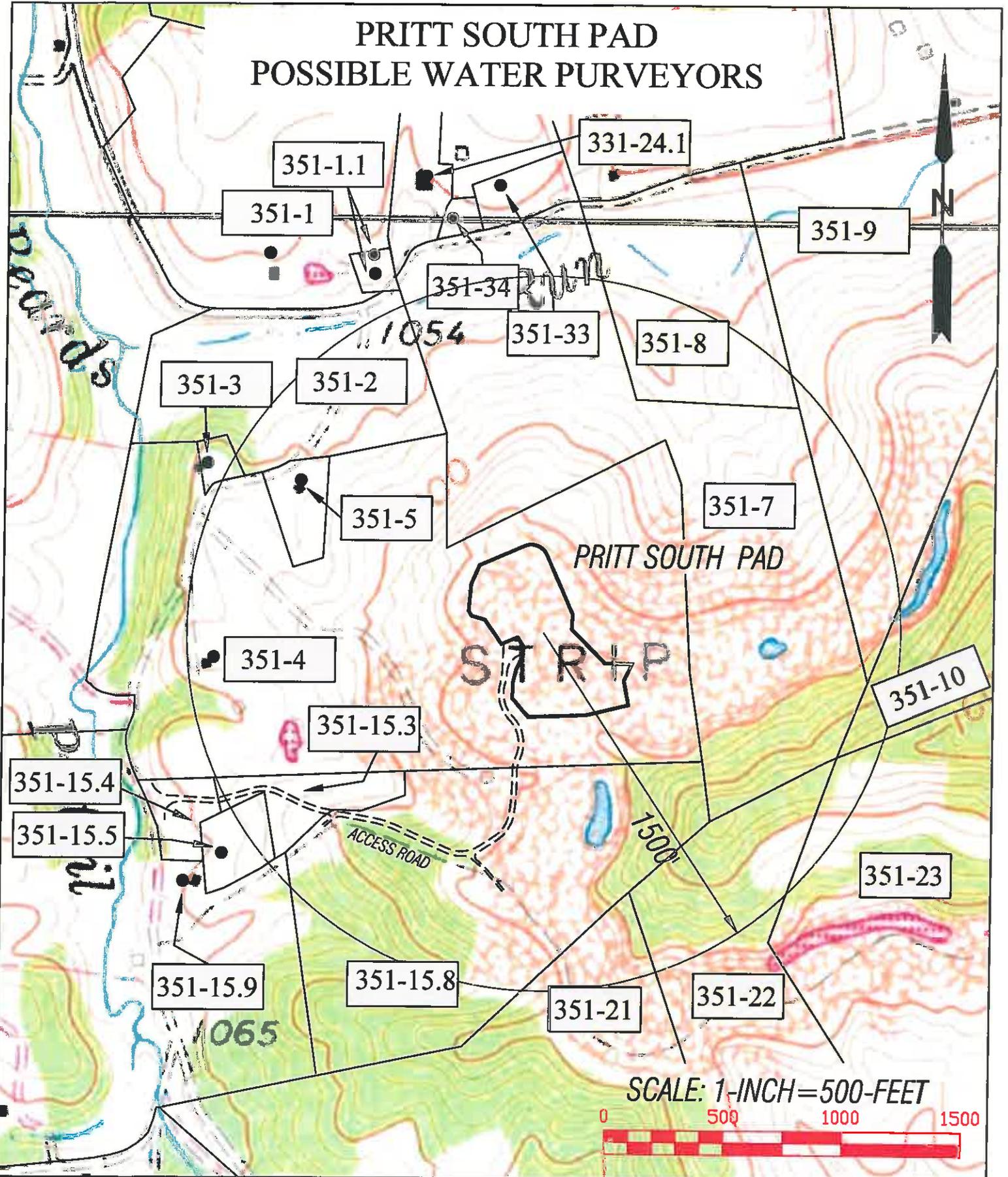
WELL OPERATOR ARSENAL RESOURCES **DESIGNATED AGENT** WILLIAM VEIGEL

ADDRESS 6031 WALLACE RD. EXT. SUITE 300 **ADDRESS** 65 PROFESSIONAL PLACE

WEXFORD, PA 15090 BRIDGEFORD, WV 26330

T.H. LATITUDE 39°15'00" B.H. LATITUDE 39°15'00" T.H. LONGITUDE 80°10'00" B.H. LONGITUDE 80°10'00" 1,555' T.H. 12,675' B.H. 12,791' B.H.

PRITT SOUTH PAD POSSIBLE WATER PURVEYORS




Land & Energy Development
Solutions from the ground up.

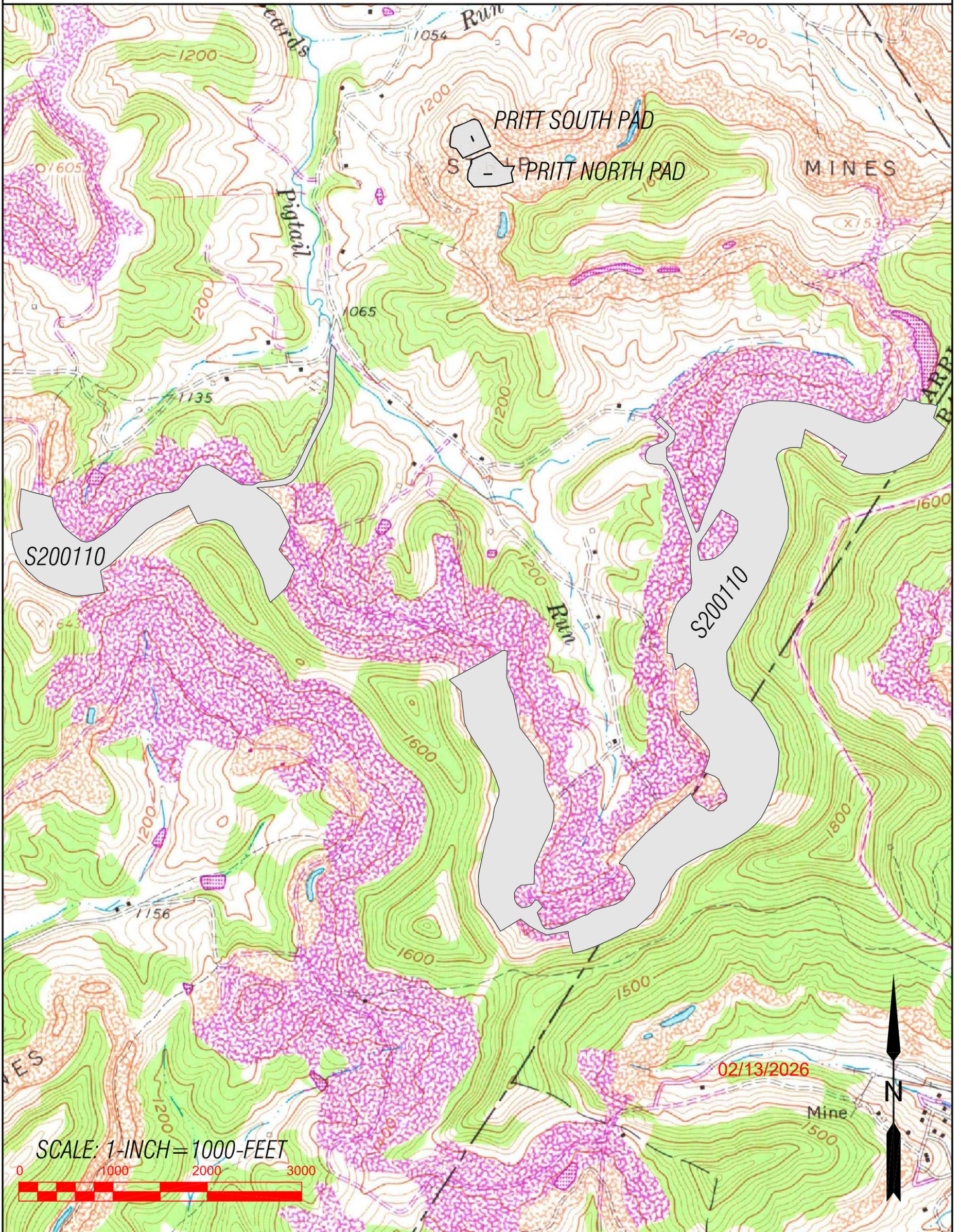
DRAWN BY: C.P.M.	FILE NO. 8383	DATE 08-24-17	CADD FILE: [unclear]
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TOPO SECTIONS OF: ROSEMONT & BROWNTON WV 7.5' QUADS	
COUNTY HARRISON	DISTRICT SIMPSON

OPERATOR:
ARSENAL RESOURCES
65 PROFESSIONAL PLACE
BRIDGEPORT, WV 26330

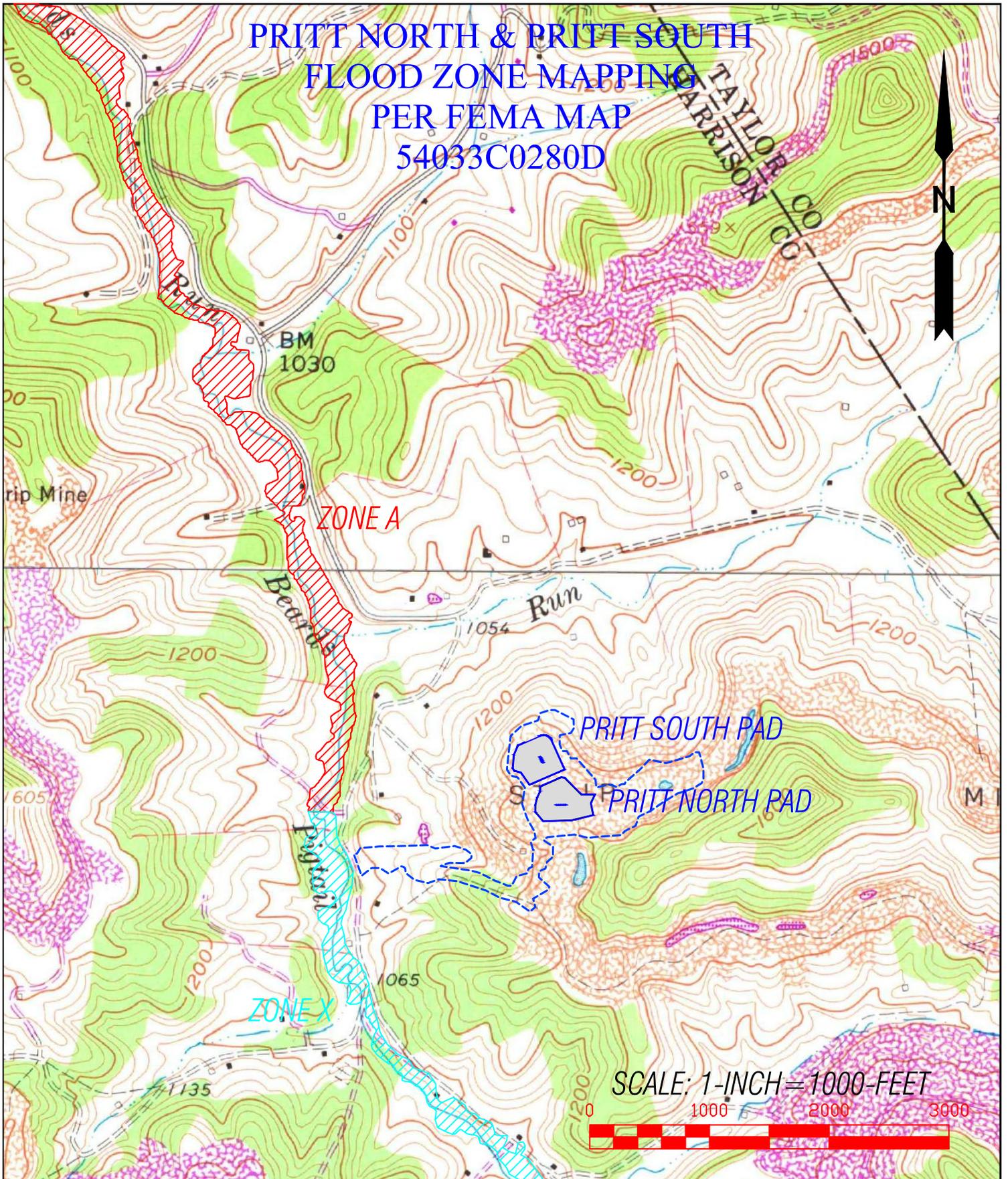
02/13/2026

**PRITT NORTH & PRITT SOUTH PADS
NEAREST PERMITTED COAL MINES
AS OF 07-20-16
PER WVDEP MAPPING**



				TOPO SECTION OF: BROWNTON WV 7.5' QUAD		OPERATOR: MOUNTAINEER KEYSTONE, LLC 6031 WALLACE RD. EXT, SUITE 300 WEXFORD, PA 15090	
				COUNTY	DISTRICT		
DRAWN BY C.P.M.	FILE NO. 8383	DATE 07-20-16	CADD FILE: 8383COAL-REV.DWG	HARRISON	SIMPSON		

PRITT NORTH & PRITT SOUTH
FLOOD ZONE MAPPING
PER FEMA MAP
54033C0280D



TOPO SECTIONS OF:
ROSEMONT & BROWNTON WV 7.5' QUADS

OPERATOR:
MOUNTAINEER KEYSTONE, LLC
6031 WALLACE RD. EXT, SUITE 300
WEXFORD, PA 15090

DRAWN BY C.P.M.	FILE NO. 8383	DATE 08-08-16	CADD FILE: 6383FLOOD.DWG
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COUNTY HARRISON	DISTRICT SIMPSON
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02/13/2026