

ARSENAL RESOURCES PRITT SOUTH 205

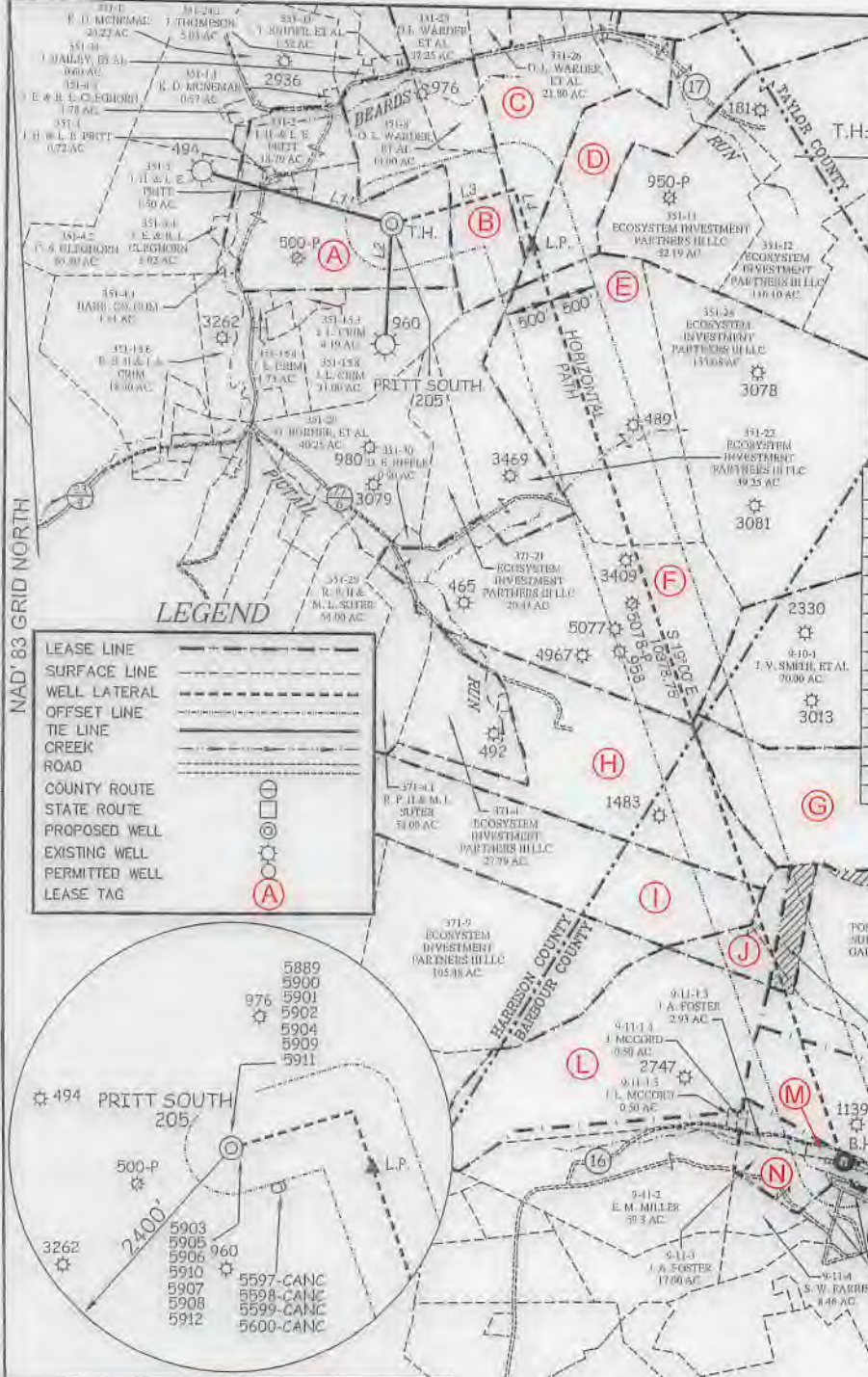
(S.P.C. NORTH ZONE) (UTM(M) ZONE 17 NORTH)
 NAD'83 S.P.C.(FT) N. 272,387.5 E. 1,773,910.7
 NAD'83 GEO. LAT-(N) 39.245807 LONG-(W) 80.187091
 NAD'83 UTM (M) N. 4,344,369.4 E. 570,147.5

LANDING POINT
 NAD'83 S.P.C.(FT) N. 272,177.6 E. 1,775,436.4
 NAD'83 GEO. LAT-(N) 39.245263 LONG-(W) 80.187091
 NAD'83 UTM (M) N. 4,344,313.2 E. 570,613.4

BOTTOM HOLE
 NAD'83 S.P.C.(FT) N. 262,364.3 E. 1,778,815.3
 NAD'83 GEO. LAT-(N) 39.218390 LONG-(W) 80.169510
 NAD'83 UTM (M) N. 4,341,340.5 E. 571,692.5

T.H. LATITUDE 80°10'00"
B.H. LATITUDE 80°10'00"

11,513' B.H.



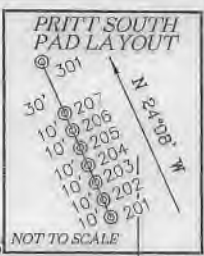
TAG	SURFACE OWNER	TAX MAP PARCEL	ACRAGE
HARRISON COUNTY			
A	IRA H. & LAURA E. PRITT	351-4	69.09±
B	ORAN LEE WARDER, ET AL.	351-7	31.00±
C	RENEE JOHNSON	351-9	97.72±
D	RENEE JOHNSON	351-10	85.00±
E	ECOSYSTEM INVESTMENT PARTNERS III LLC	351-23	107.00±
F	ECOSYSTEM INVESTMENT PARTNERS III LLC	351-25	120.73±
G	ECOSYSTEM INVESTMENT PARTNERS III LLC	371-6	99.83±
H	ECOSYSTEM INVESTMENT PARTNERS III LLC	371-3	95.08±
BARBOUR COUNTY			
I	JO ANN V SMITH & GARY M. BROWN, JR.	10-2	98.00±
J	POLINO ENTERPRISES, INC.	12-4	12.2±
K	POLINO ENTERPRISES, INC.	11-1	289.5±
L	BECKWITH LUMBER CO., INC.	11-1.2	177.00±
M	JAMES FOSTER	11-1.4	1.33±
N	JAMES FOSTER	11-3	17.00±

LEGEND

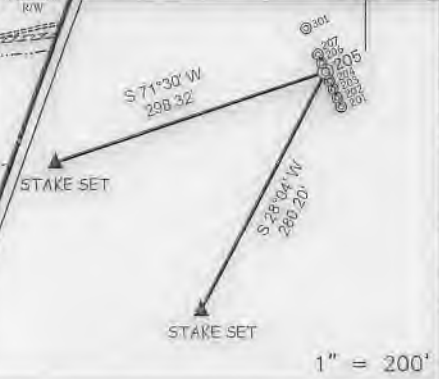
LEASE LINE	---
SURFACE LINE	---
WELL LATERAL	---
OFFSET LINE	---
TIE LINE	---
CREEK	---
ROAD	---
COUNTY ROUTE	---
STATE ROUTE	---
PROPOSED WELL	⊙
EXISTING WELL	⊙
PERMITTED WELL	⊙
LEASE TAG	(A)

PRITT SOUTH 205 WELL TIES

LINE	BEARING	DISTANCE
L1	N 75°37' W	2129.77'
L2	S 02°41' W	1301.38'
L3	N 73°26' E	1375.48'
L4	S 19°00' E	636.73'



REFERENCES



NOTES ON SURVEY

- No water wells were found within 250' of proposed gas well. No agricultural buildings > 2500 sq. ft. or dwellings were found within 625' of the center of proposed well pad.
- Location of 625 sq. ft. grave site as recorded in db 80 pg 433, situated within 71.5 acres and 11.5 acres, unable to be determined. Proper leasing of 625 sq. ft. tract to be obtained prior to drilling within the 71.5 and 11.5 acre tracts.

SLS
Land & Energy Development
Solutions from the ground up.
P.O. Box 150 • 13 Vanhook Drive • Glenview, WV 26031 • (304) 462-6634
www.slsww.com

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
849 *C. Victor Moyers*



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.
 DATE AUGUST 15, 20 17
 REVISED 08/28/18, 09/12/18, 1/03/19 & 03/11/19
 OPERATORS WELL NO. Pritt South 205
 API WELL NO. 47 - 033 - 5904
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 8383P205R8.dwg
 HORIZONTAL & VERTICAL CONTROL DETERMINED BY DGPS (SURVEY GRADE TIE TO CORS NETWORK)
 SCALE 1" = 2000'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___ IF "GAS" PRODUCTION STORAGE ___ DEEP ___ SHALLOW

LOCATION:
 ELEVATION EXISTING: 1,342.50' / PROPOSED: 1,345.80' WATERSHED BEARDS RUN & PIGTAIL RUN
 DISTRICT SIMPSON COUNTY HARRISON QUADRANGLE BROWNTON 7.5'

SURFACE OWNER IRA & LAURA PRITT ACREAGE 69.096±
 ROYALTY OWNER IRA & LAURA PRITT ET AL ACREAGE 69.096±
 PROPOSED WORK: LEASE NO. 00006622
 DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE PLUG OFF OLD
 FORMATION ___ PERFORATE NEW FORMATION ___ PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___ OTHER ___
 PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION MARCELLUS
 ESTIMATED DEPTH 18,666.0' TMD / 7,755' TVD

WELL OPERATOR ARSENAL RESOURCES DESIGNATED AGENT WILLIAM VEIGEL
 ADDRESS 6031 WALLACE RD. EXT. SUITE 300 WEXFORD, PA 15090 ADDRESS 65 PROFESSIONAL PLACE BRIDGEPORT, WV 26330

COUNTY NAME PERMIT