



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Monday, September 30, 2019
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

XTO ENERGY, INC.
810 HOUSTON STREET
FORT WORTH, TX 76102

Re: Permit Modification Approval for ICE EAST UNIT 13H
47-033-05956-00-00

Shortening Conductor Casing from 40ft to 20ft.

XTO ENERGY, INC.

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: ICE EAST UNIT 13H
Farm Name: XTO ENERGY INC
U.S. WELL NUMBER: 47-033-05956-00-00
Horizontal 6A New Drill
Date Modification Issued: 09/30/2019

Promoting a healthy environment.

WW-6B
(04/15)

API NO. 47- 033 - 05956
OPERATOR WELL NO. Ice East Unit 13H
Well Pad Name: Ice Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: XTO Energy Inc.

<u>494487940</u>	<u>Harrison</u>	<u>Clay</u>	<u>Shinnston</u>
Operator ID	County	District	Quadrangle
- 2) Operator's Well Number: Ice East Unit 13H Well Pad Name: Ice Pad
- 3) Farm Name/Surface Owner: XTO Energy Inc. Public Road Access: CR 8/6 (Nutter Run)
- 4) Elevation, current ground: 1,360' Elevation, proposed post-construction: 1,360'
- 5) Well Type (a) Gas Oil Underground Storage
Other _____
(b) If Gas Shallow Deep
Horizontal
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target Formation: Marcellus, Depth 7,508', Anticipated Thickness: 150', Associated pressure: 4,650 psi
- 8) Proposed Total Vertical Depth: 7,639'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 17,698'
- 11) Proposed Horizontal Leg Length: 9,050'
- 12) Approximate Fresh Water Strata Depths: 115' - 470'
- 13) Method to Determine Fresh Water Depths: Offsetting Reports & Local Stream Elevations. See additional page.
- 14) Approximate Saltwater Depths: 1,200'
- 15) Approximate Coal Seam Depths: 390', 490'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): 480' - 490'
- 17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

SDW
9/20/2019

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WW-6B
(04/15)

API NO. 47-033 - 05956
 OPERATOR WELL NO. Ice East Unit 13H
 Well Pad Name: Ice Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24	New	A-252	95	20	20	46 / CTS
Fresh Water	13.375	New	H-40	48	540	540	488 / CTS
Coal							
Intermediate	9.625	New	J55	36	2,910	2,910	1,185 / CTS
Production	5.5	New	P110	20	17,698	17,698	3,264 / 6,737
Tubing							
Liners							

*SPW
9/20/2019*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24	30	0.375	940	20	Class A	1.19
Fresh Water	13.375	17.5	0.33	1,730	440	Class A	1.19
Coal							
Intermediate	9.625	12.25	0.352	3,520	2,370	Class A	1.19
Production	5.5	8.5	0.361	14,360	6,200	65.35 PDZ/Class H	1.1 / 1.57
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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4703305956

Ice Pad - APIs Used for Estimating Water Depths

API	Elevation	Fresh Water Depth
4703304605	1300	217
4703304584	1125	208
4703304639	1258	140
4703301550	1366	180
4703300609	1102	60

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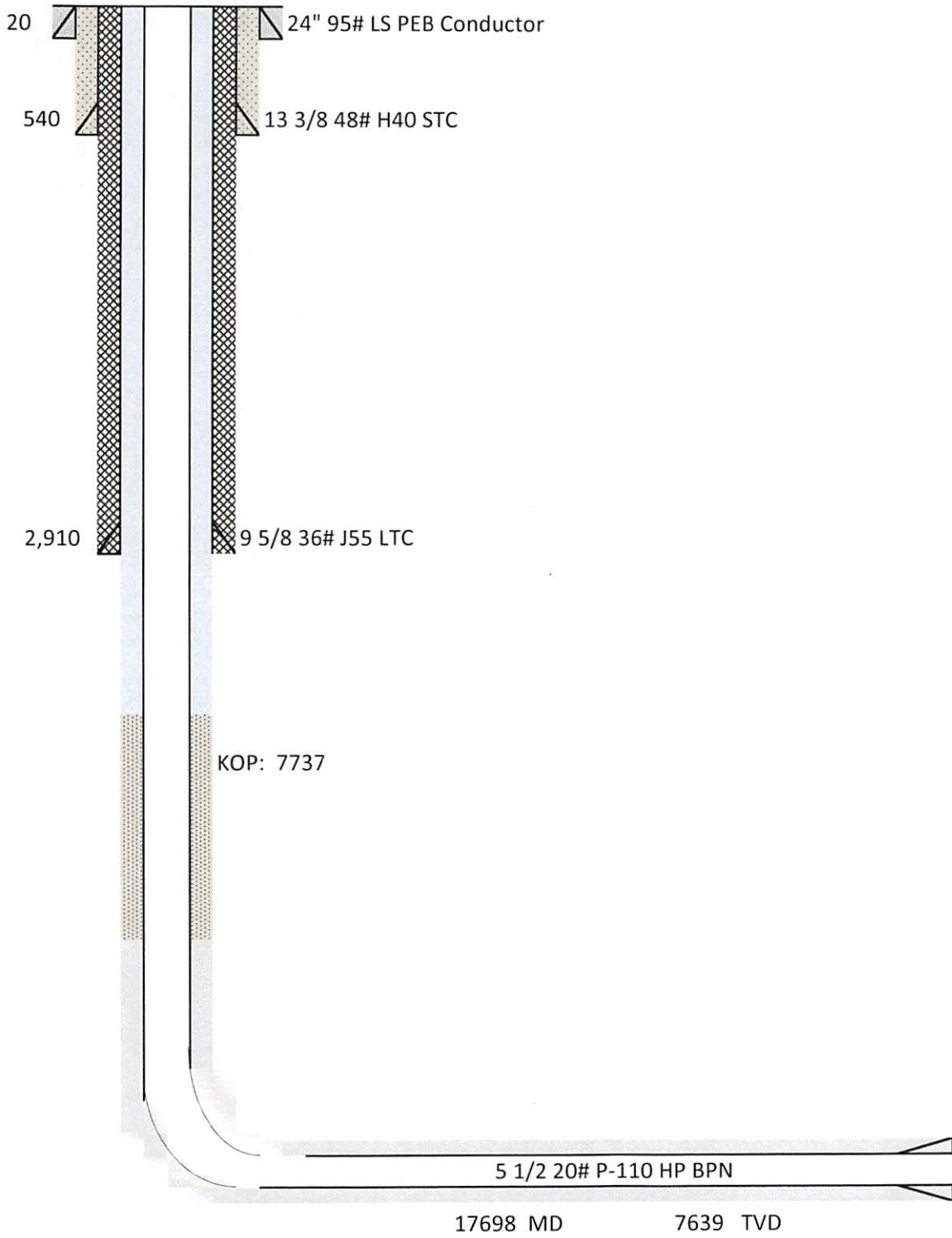
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Ice East Unit 13H
Harrison County, West Virginia



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XTO Energy Inc.
480 Industrial Park Road
Jane Lew, WV 26378
(304)884-6001
(304)884-6809

WVDEP – Office of Oil & Gas
601 57th St. SE
Charleston, WV 25304

September 20, 2019

Attn: Mr. Wade Stansberry

RE: Ice East Unit 13H Modification – API 47-033-05956

Dear Mr. Stansberry,

Please see the enclosed modification requests for the subject well. The modification is an adjustment to the conductor depth which was approved in the field by Sam Ward – the County Inspector. Please don't hesitate to contact me if you have any questions or need further information.

Sincerely,

A handwritten signature in black ink that appears to read 'Tim Sands'.

**Shortening Conductor
- 20ft*

Tim Sands
Regulatory Coordinator
XTO Energy, Inc.
PO Box 1008
Jane Lew, WV 26378
Tim_Sands@xtoenergy.com
304-884-6036

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Production	5.5	8.5	0.361	14,360	6,200	65:35 POZ/Class H	1.1 / 1.57
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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WW-6B
(10/14)

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Well Pad Name: Ice Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill a new horizontal Marcellus well, utilizing synthetic mud and a closed loop system for both drilling and completion. Install new casing with centralizers.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

1. Acid Stage - Typically 1500 gallons of 7.5% hydrochloric acid to clear the perforation path in the wellbore.
2. Sand / Proppant Stages - Several stages of pumping water combined with sand at a targeted 80 bpm rate. The highest pressure and rate anticipated is 9,500 psig and 100 bpm. The sand size may vary from 100 mesh to 30/50 mesh size. 12,500 bbls slick water with 220,000 lbs 40/70, 270,000 lbs 100 mesh sands and 2,200 gals FR 133, 1,500 gals Bioplex 301 and 1,190 gals antiscale 30.
3. Flush Stage - Slickwater water stage to fill the wellbore to flush the sand from the wellbore. Depending on the water quality, a biocide, friction reducer, iron control, and scale inhibitor may be injected during the completion as well.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 10.4 +/-

22) Area to be disturbed for well pad only, less access road (acres): 6.6 +/-

23) Describe centralizer placement for each casing string:

Conductor: None
Fresh Water: Every 3rd joint from shoe to surface
Mine: Every 3rd joint from shoe to surface (if applicable)
Intermediate: Every 3rd joint from shoe to surface
Production: Every joint from shoe to TOC

24) Describe all cement additives associated with each cement type:

Conductor: None
Fresh Water: Calcium Chloride and super flake
Mine: Calcium Chloride and super flake (if applicable)
Intermediate: Calcium Chloride and super flake
Production: Calcium Chloride, Bentonite, super flake, Air-Out, CR-1, FL-300, SEC10

25) Proposed borehole conditioning procedures:

Conductor: Hole is auger drilled: No conditioning required.
Fresh Water: Condition hole with air at TD until visibly clean, run casing, circulate and clear 1.5x pipe volume with fresh water before cementing.
Mine: Condition hole with air at TD until visibly clean, run casing, circulate and clear 1.5x pipe volume with water before cementing (if applicable).
Intermediate: Condition hole with air at TD until visibly clean, run casing, circulate and clear 1.5x pipe volume with water before cementing.
Production: Circulate hole with synthetic based drilling fluid at TD (1 bottoms up for each 2,000' of lateral drilled). TOOH and circulate minimum of 1 bottoms up and until returns are minimal at the base of the curve. Run casing, circulate 1.5 x casing volume and ensure good returns before cementing.

*Note: Attach additional sheets as needed.

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