

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-033-05967 County Harrison District Grant
Quad West Milford Pad Name Nutter 1208 Field/Pool Name _____
Farm name Linda & William Broadwater Well Number Nutter 1208 S-10H
Operator (as registered with the OOG) HG Energy II Appalachia, LLC
Address 5260 Dupont Road City Parkersburg State WV Zip 26101

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 14218933.60 Easting 1803919.93
Landing Point of Curve Northing 14219241.52 Easting 1805419.71
Bottom Hole Northing 14203911.40 Easting 1811342.70

Elevation (ft) 1147 GL Type of Well New Existing Type of Report Interim Final
Permit Type Deviated Horizontal Horizontal 6A Vertical Depth Type Deep Shallow
Type of Operation Convert Deepen Drill Plug Back Redrilling Rework Stimulate
Well Type Brine Disposal CBM Gas Oil Secondary Recovery Solution Mining Storage Other _____
Type of Completion Single Multiple Fluids Produced Brine Gas NGL Oil Other _____
Drilled with Cable Rotary

Drilling Media Surface hole Air Mud Fresh Water Intermediate hole Air Mud Fresh Water Brine
Production hole Air Mud Fresh Water Brine

Mud Type(s) and Additive(s)
Air/ OBM
KCL, Barite, Lime, CaCL, base oil, clay, sulfatone, safevert FLG, safevert WA

Date permit issued 09/25/2019 Date drilling commenced 10/13/2019 Date drilling ceased 3/6/2020
Date completion activities began 4/1/2020 Date completion activities ceased 12/12/2020
Verbal plugging (Y/N) _____ Date permission granted _____ Granted by _____

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 390 Open mine(s) (Y/N) depths N
Salt water depth(s) ft N/A Void(s) encountered (Y/N) depths N
Coal depth(s) ft 420,530,902 Cavern(s) encountered (Y/N) depths N
Is coal being mined in area (Y/N) N

Reviewed
SPCW

Reviewed by: _____

12/31/2021

API 47-033 - 05967 Farm name Linda & William Broadwater Well number Nutter 1208 S-10H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	30"	30"	120	New	154.5 lbs/ft		N
Surface	26"	20"	1001	New	94 lbs/ft J-55		Yes
Coal							
Intermediate 1	17.5"	13.375"	1885	New	68 lbs/ft		Yes
Intermediate 2	12.25"	9.625"	2715	New	40 lbs/ft J-55		Yes
Intermediate 3							
Production	8.5	5.5	23782	New	23 lbs/ft		Yes
Tubing	5.5	2.875		New	6.5 lbs/ft J-55		Not cemented
Packer type and depth set							

Comment Details _____

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	Drilled in						
Surface	Class A	1884	15.6	1.18	2223	surface	8
Coal							
Intermediate 1	Class A	1706/506	16.0/16.4	1.16/1.1	1979/561	surface	24
Intermediate 2	Class A	838	15.6	1.19	994	surface	8
Intermediate 3							
Production	Class A	4626	14.8	1.33	6513	surface	8
Tubing	not cemented						

Drillers TD (ft) 23809 Loggers TD (ft) _____
 Deepest formation penetrated Marcellus Plug back to (ft) _____
 Plug back procedure _____

Kick off depth (ft) _____

Check all wireline logs run caliper density deviated/directional induction
 neutron resistivity gamma ray temperature sonic

Well cored Yes No Conventional Sidewall Were cuttings collected Yes No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____
 20" casing: Centralizer placed on the shoe joint and every other joint to surface
 13.375" casing: centralizer run every joint to 20" casing then placed every 3 joints to surface
 9.625" casing: Centralizers run every other joint to 13.375" casing then placed every 3 joints to surface
 5.5" casing: Centralizer run every joint to top of curve (KOP) then centralizers placed every 3 joints to surface

WAS WELL COMPLETED AS SHOT HOLE Yes No DETAILS _____

WAS WELL COMPLETED OPEN HOLE? Yes No DETAILS _____

WERE TRACERS USED Yes No TYPE OF TRACER(S) USED _____

API 47- 033 - 05967 Farm name Linda & William Broadwater Well number Nutter 1208 S-10H

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>	
<u>Marcellus</u>	<u>6958-7017</u> TVD	<u>7357-23809</u> MD
_____	_____	_____
_____	_____	_____
_____	_____	_____

Please insert additional pages as applicable.

GAS TEST Build up Drawdown Open Flow OIL TEST Flow Pump

SHUT-IN PRESSURE Surface 2,608 psi Bottom Hole _____ psi DURATION OF TEST 710 hrs

OPEN FLOW Gas 29,808 mcfpd Oil _____ bpd NGL _____ bpd Water 2,112 bpd
GAS MEASURED BY Estimated Orifice Pilot

LITHOLOGY/ FORMATION	TOP	BOTTOM	TOP	BOTTOM	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H ₂ S, ETC)
	DEPTH IN FT NAME TVD	DEPTH IN FT TVD	DEPTH IN FT MD	DEPTH IN FT MD	
	<u>0</u>		<u>0</u>		
					See Attached

Please insert additional pages as applicable.

Drilling Contractor Patterson Drilling
Address 2198 University Drive City Lemont Furnace State PA Zip 15456

Logging Company Renegade Wireline Services
Address 191 Earnhardt Rd. City Hunker State PA Zip 15639

Cementing Company Schlumberger
Address 300 Schlumberger Dr. City Sugar Land State TX Zip 77478

Stimulating Company Stingray
Address 14201 Caliber Dr City Oklahoma City State OK Zip 73134

Please insert additional pages as applicable.

Completed by Diane White Telephone 304-420-1119
Signature Diane White Title _____ Date 4/26/2021

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

12/31/2021

HG Energy II Appalachia, LLC
Nutter 1208 S-10H
Formation Schedule

Formation	Top Depth TMD	Top Depth TVD	Bottom Depth TMD	Bottom Depth TVD	Rock Type, Type of Fluid, Gas, Oil	Oil, Gas, Water
Water show	390	390	392	392	1/4" stream	Water
Coal	420	420	425	425	Coal	
Coal	530	530	533	533	Coal	
1st Salt Sand	733	733	793	793	Sandstone/Siltstone	
2nd Salt Sand	867	867	937	937	Sandstone/siltstone	
Coal	902	902	905	905	Coal	
3rd Salt Sand	973	973	1064	1064	Sand/Siltstone, red shale	
Little Lime	1297	1297	1312	1312	Limestone	
Big Lime	1340	1340	1413	1413	Limestone	
Big Injun	1413	1413	1517	1517	Sandstone	
Gantz (storage)	1728	1728	1777	1777	Sandstone	523 units gas
50' Sand	1840	1840	1905	1905	Sandstone	
30 foot Sand	1932	1932	1940	1940	Sandstone	
Gordon Stray	1992	1992	2028	2028	Sandstone	
Gordon/Forth Sand	2035	2035	2115	2115	Sandstone	
5th Sand	2245	2245	2268	2268	Sandstone	
Bayard	2323	2323	2355	2355	Sandstone	
Speechley	2963	2958	2983	2978	Sandstone/Siltstone	
Balltown	3186	3176	3221	3211	siltstone/Shale	
Bradford	3706	3666	3771	3731	Sandstone	
Benson	4445	4354	4455	4364	Sandstone	
Rhinestreet	5798	5620	6547	6305	Shale	
Cashaqua	6532	6307	6785	6527	shale	
Middlesex	6794	6549	6887	6615	shale	
West River	6892	6637	7022	6722	shale	
Burket	7035	6754	7071	6758	shale	
Tully	7096	6802	7228	6859.5	Limestone	
Hamilton	7246	6901	7345	6917	shale	
Marcellus	7357	6958	23809	7017	shale	

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By: [Signature]
[Title]

12/31/2021

HG Energy II Appalachia, LLC

Nutter 1208 S-10H

Perforation Record

Stage #	Date	Perforation From Depth	Perforation To Depth	Number of perforations	Formation
Sleeve / 1	4/1/2020	23672	23623	N/A	Marcellus
2	10/16/2020	23589	23421	49	Marcellus
3	10/17/2020	23393	23225	42	Marcellus
4	10/17/2020	23197	23029	42	Marcellus
5	10/18/2020	23001	22833	42	Marcellus
6	10/18/2020	22805	22637	42	Marcellus
7	11/3/2020	22609	22441	28	Marcellus
8	11/3/2020	22413	22245	28	Marcellus
9	11/4/2020	22217	22049	28	Marcellus
10	11/5/2020	22021	21853	28	Marcellus
11	11/7/2020	21825	21657	28	Marcellus
12	11/7/2020	21629	21461	28	Marcellus
13	11/8/2020	21433	21265	28	Marcellus
14	11/9/2020	21237	21069	28	Marcellus
15	11/9/2020	21041	20873	28	Marcellus
16	11/10/2020	20845	20677	28	Marcellus
17	11/11/2020	20649	20481	28	Marcellus
18	11/12/2020	20453	20285	28	Marcellus
19	11/12/2020	20257	20089	28	Marcellus
20	11/13/2020	20061	19893	28	Marcellus
21	11/14/2020	19865	19697	28	Marcellus
22	11/14/2020	19669	19501	28	Marcellus
23	11/15/2020	19473	19305	28	Marcellus
24	11/15/2020	19277	19109	28	Marcellus
25	11/16/2020	19081	18913	28	Marcellus
26	11/17/2020	18885	18717	28	Marcellus
27	11/17/2020	18689	18521	28	Marcellus
28	11/19/2020	18493	18325	28	Marcellus
29	11/19/2020	18297	18129	28	Marcellus
30	11/21/2020	18101	17933	28	Marcellus
31	11/21/2020	17905	17737	28	Marcellus
32	11/22/2020	17709	17541	28	Marcellus
33	11/22/2020	17513	17345	28	Marcellus
34	11/23/2020	17317	17149	28	Marcellus
35	11/24/2020	17121	16953	28	Marcellus
36	11/25/2020	16925	16757	28	Marcellus
37	11/26/2020	16729	16561	28	Marcellus
38	11/27/2020	16533	16365	28	Marcellus
39	11/28/2020	16337	16169	28	Marcellus
40	11/28/2020	16141	15973	28	Marcellus
41	11/29/2020	15945	15777	28	Marcellus
42	11/30/2020	15749	15581	28	Marcellus
43	11/30/2020	15553	15385	28	Marcellus
44	12/1/2020	15357	15189	28	Marcellus
45	12/1/2020	15161	14993	28	Marcellus
46	12/2/2020	14965	14797	28	Marcellus
47	12/2/2020	14769	14601	28	Marcellus
48	12/3/2020	14573	14405	28	Marcellus
49	12/4/2020	14377	14209	28	Marcellus
50	12/4/2020	14181	14013	28	Marcellus
51	12/4/2020	13985	13817	28	Marcellus
52	12/5/2020	13789	13621	28	Marcellus
53	12/5/2020	13593	13425	28	Marcellus
54	12/5/2020	13397	13229	28	Marcellus
55	12/6/2020	13201	13033	28	Marcellus
56	12/6/2020	13005	12837	28	Marcellus
57	12/6/2020	12809	12641	28	Marcellus
58	12/6/2020	12613	12445	28	Marcellus
59	12/7/2020	12417	12249	28	Marcellus
60	12/7/2020	12221	12053	28	Marcellus
61	12/7/2020	12025	11857	28	Marcellus
62	12/7/2020	11829	11661	28	Marcellus
63	12/8/2020	11633	11465	28	Marcellus
64	12/8/2020	11437	11269	28	Marcellus
65	12/8/2020	11241	11073	28	Marcellus
66	12/8/2020	11045	10877	28	Marcellus
67	12/8/2020	10849	10681	28	Marcellus
68	12/9/2020	10653	10485	28	Marcellus
69	12/9/2020	10457	10289	28	Marcellus
70	12/9/2020	10261	10093	28	Marcellus
71	12/9/2020	10065	9897	28	Marcellus
72	12/10/2020	9869	9701	28	Marcellus
73	12/10/2020	9673	9505	28	Marcellus
74	12/10/2020	9477	9309	28	Marcellus
75	12/10/2020	9281	9113	28	Marcellus
76	12/10/2020	9085	8917	28	Marcellus
77	12/11/2020	8889	8721	28	Marcellus
78	12/11/2020	8693	8525	28	Marcellus
79	12/11/2020	8497	8329	28	Marcellus
80	12/11/2020	8301	8133	28	Marcellus
81	12/11/2020	8105	7937	28	Marcellus
82	12/12/2020	7909	7741	28	Marcellus
83	12/12/2020	7713	7545	28	Marcellus
84	12/12/2020	7517	7377	24	Marcellus

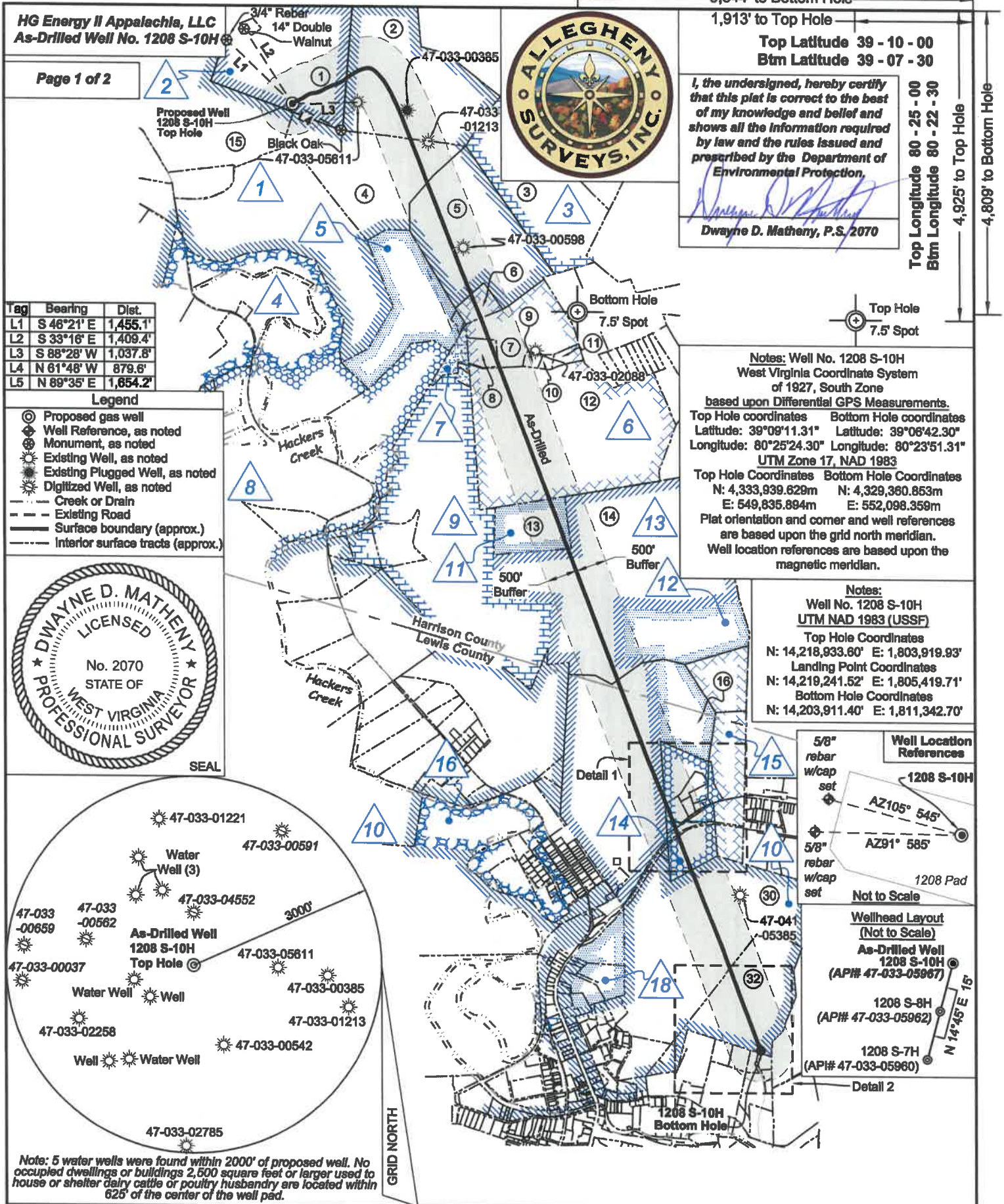
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 NOV 29 2021
 Department of Environmental Protection

12/31/2021

HG Energy II Appalachia, LLC
Nutter 1208 S-10H
Stimulation Record

Stage #	Date	Average Pump Rate (BPM)	Average Treatment Pressure (PSI)	Maximum Breakdown Pressure (PSI)	ISIP (PSI)	Proppant (LBS)	Water (BBLs)
Sleeve / 1	4/1/2020	75	8636	10340	4710	48000	18254
2	10/16/2020	73	10,147	10,557	5,240	664760	14,284
3	10/17/2020	76	10,308	11,009	5,025	708880	14,666
4	10/17/2020	73	10,215	10,901	5,242	606540	12,991
5	10/18/2020	76	10,240	11,028	5,218	606650	13,661
6	10/18/2020	81	10,466	11,262	5,600	703300	14,755
7	11/3/2020	78	9,915	11,135	5,740	704990	12,714
8	11/3/2020	78	9,708	10,557	5,690	705510	12,796
9	11/4/2020	83	9,834	10,557	6,200	699120	11,693
10	11/5/2020	82	9,810	10,239	5,860	703730	11,636
11	11/7/2020	83	9,622	10,176	6,280	624740	9,307
12	11/7/2020	82	9,923	10,450	5,670	704540	9,810
13	11/8/2020	84	10,091	10,462	5,660	705350	9,751
14	11/9/2020	80	10,024	10,637	5,870	703630	9,908
15	11/9/2020	78	10,182	11,416	5,980	705600	10,195
16	11/10/2020	78	9,911	11,008	4,788	707300	9,519
17	11/11/2020	82	9,708	10,670	4,855	705800	10,497
18	11/12/2020	82	9,776	10,979	5,347	705100	9,584
19	11/12/2020	78	9,910	10,976	5,095	706000	9,852
20	11/13/2020	77	9,845	10,840	5,348	705400	9,716
21	11/14/2020	83	9,811	10,896	4,703	704800	9,700
22	11/14/2020	84	9,817	10,441	4,712	704120	9,591
23	11/15/2020	81	9,486	10,339	5,354	707980	9,827
24	11/15/2020	83	9,626	10,114	5,146	707820	9,686
25	11/16/2020	86	9,554	10,133	5,280	705300	12,155
26	11/17/2020	87	9,374	9,675	5,680	666570	9,687
27	11/17/2020	89	9,186	9,512	5,950	706340	9,757
28	11/19/2020	91	9,003	9,622	5,525	687980	11,338
29	11/19/2020	91	9,575	10,255	5,197	703960	9,562
30	11/21/2020	102	9,923	10,557	5,780	680810	9,900
31	11/21/2020	105	9,936	10,733	5,382	707610	9,845
32	11/22/2020	104	9,777	10,276	5,397	703390	9,776
33	11/22/2020	106	9,943	10,574	5,670	709150	9,857
34	11/23/2020	105	9,876	10,420	5,840	704950	9,839
35	11/24/2020	105	9,655	10,257	5,349	706090	12,525
36	11/25/2020	106	9,615	10,233	5,760	708700	9,854
37	11/26/2020	107	9,586	10,175	5,940	706730	9,800
38	11/27/2020	106	9,823	10,400	4,760	708580	9,849
39	11/28/2020	104	9,552	10,350	5,670	706430	9,757
40	11/28/2020	104	9,683	10,258	5,441	708000	9,836
41	11/29/2020	102	9,480	9,907	4,792	707110	9,896
42	11/30/2020	106	9,544	10,103	5,550	681300	9,516
43	11/30/2020	106	9,402	10,162	4,864	679290	9,703
44	12/1/2020	102	9,604	10,388	4,512	680360	9,672
45	12/1/2020	106	9,703	10,268	5,330	682400	9,568
46	12/2/2020	98	9,256	10,068	4,975	680260	9,550
47	12/2/2020	101	9,258	10,337	4,490	680500	11,067
48	12/3/2020	103	9,608	10,150	4,570	656440	9,453
49	12/4/2020	106	9,274	10,033	4,642	683380	9,175
50	12/4/2020	104	9,172	9,738	4,869	682780	11,239
51	12/4/2020	100	8,809	9,267	4,710	680380	9,283
52	12/5/2020	106	9,545	10,227	5,057	679980	9,177
53	12/5/2020	102	9,044	9,399	5,110	678580	9,731
54	12/5/2020	106	8,615	9,364	5,271	682900	9,243
55	12/6/2020	104	8,446	9,097	4,438	685260	9,281
56	12/6/2020	104	8,769	9,166	5,060	685310	9,500
57	12/6/2020	106	9,007	9,550	5,710	682480	9,590
58	12/6/2020	108	9,040	9,568	4,912	685860	9,287
59	12/7/2020	104	8,685	9,340	5,425	684950	9,284
60	12/7/2020	105	8,806	9,292	4,840	684340	9,627
61	12/7/2020	106	9,120	9,672	5,060	682050	9,551
62	12/7/2020	106	8,994	9,721	5,390	681310	9,195
63	12/8/2020	103	8,682	9,164	5,125	684620	9,125
64	12/8/2020	106	8,670	9,167	5,350	680840	9,095
65	12/8/2020	106	8,603	9,081	5,610	682980	9,598
66	12/8/2020	106	8,580	9,151	5,560	684430	9,610
67	12/8/2020	107	8,455	8,924	5,010	682570	9,049
68	12/9/2020	103	8,027	8,861	4,667	682220	9,101
69	12/9/2020	107	8,060	8,516	5,053	683030	8,937
70	12/9/2020	105	7,891	8,363	5,590	683430	9,571
71	12/9/2020	105	8,070	8,553	5,020	680560	9,696
72	12/10/2020	107	8,335	8,942	4,961	680020	9,936
73	12/10/2020	107	8,375	8,745	4,998	682990	8,945
74	12/10/2020	108	8,475	8,946	4,820	678640	9,578
75	12/10/2020	104	8,492	9,788	4,940	679770	9,555
76	12/10/2020	104	8,500	10,520	4,884	681700	9,407
77	12/11/2020	105	8,147	8,877	4,820	683570	9,372
78	12/11/2020	105	8,137	9,198	5,490	692260	9,288
79	12/11/2020	103	7,925	8,634	5,780	679580	9,618
80	12/11/2020	106	7,704	8,451	5,490	683060	9,592
81	12/11/2020	108	7,929	8,662	5,752	685090	9,604
82	12/12/2020	107	8,124	9,513	5,039	680130	9,413
83	12/12/2020	107	7,771	8,228	5,460	680480	9,692
84	12/12/2020	105	7,901	8,673	4,190	709880	9,641

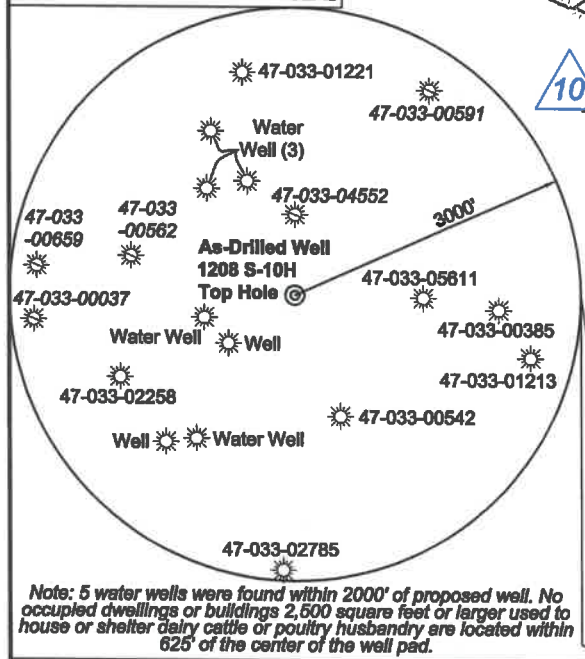
12/31/2021



Page 1 of 2

Tag	Bearing	Dist.
L1	S 46°21' E	1,455.1'
L2	S 33°16' E	1,409.4'
L3	S 88°28' W	1,037.8'
L4	N 61°48' W	879.6'
L5	N 89°35' E	1,654.2'

- Legend**
- ⊙ Proposed gas well
 - ⊕ Well Reference, as noted
 - ⊙ Monument, as noted
 - ⊙ Existing Well, as noted
 - ⊙ Existing Plugged Well, as noted
 - ⊙ Digitized Well, as noted
 - Creek or Drain
 - Existing Road
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)



FILE NO: 195-36-G-18
 DRAWING NO: 1208 S-10H As-Drilled Well Plat
 SCALE: 1" = 2000'
 MINIMUM DEGREE OF ACCURACY: Submeter
 PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 29 20 20
 OPERATOR'S WELL NO. 1208 S-10H
 API WELL NO
 47 - 033 - 05967
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

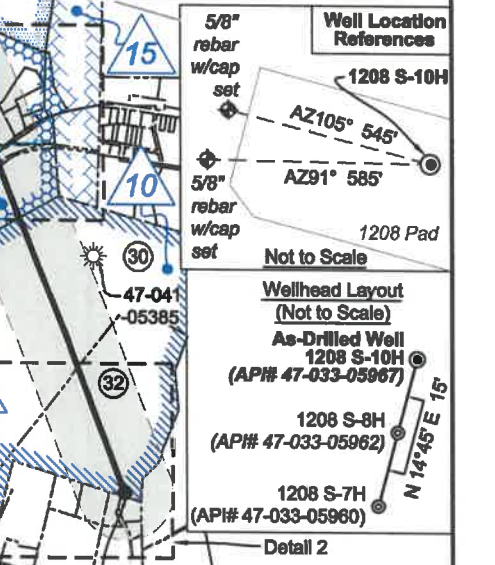
LOCATION: ELEVATION: 1,147' WATERSHED: Middle West Fork Creek
 DISTRICT: Grant / Hackers Creek
 SURFACE OWNER: Linda & William W. Brodwater III
 ROYALTY OWNER: Leeman B. Maxwell Helrs, et al LEASE NO: ACREAGE: 247.84

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 23,809' MD 7,017' TVD

WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White
 ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road
 Parkersburg, WV 26101 Parkersburg, WV 26101

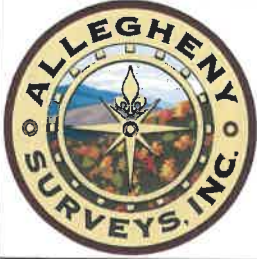
Notes: Well No. 1208 S-10H
 West Virginia Coordinate System of 1927, South Zone based upon Differential GPS Measurements.
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 Top Hole Coordinates N: 4,333,939.629m E: 549,835.894m
 Bottom Hole Coordinates N: 4,329,360.853m E: 552,098.359m
 Plat orientation and corner and well references are based upon the grid north meridian. Well location references are based upon the magnetic meridian.

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 Well No. 1208 S-10H UTM NAD 1983 (USSF)
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 Landing Point Coordinates N: 14,219,241.52' E: 1,805,419.71'
 Bottom Hole Coordinates N: 14,203,911.40' E: 1,811,342.70'



Wellhead Layout (Not to Scale)
 As-Drilled Well 1208 S-10H (APH# 47-033-05967)
 1208 S-8H (APH# 47-033-05962)
 1208 S-7H (APH# 47-033-05960)

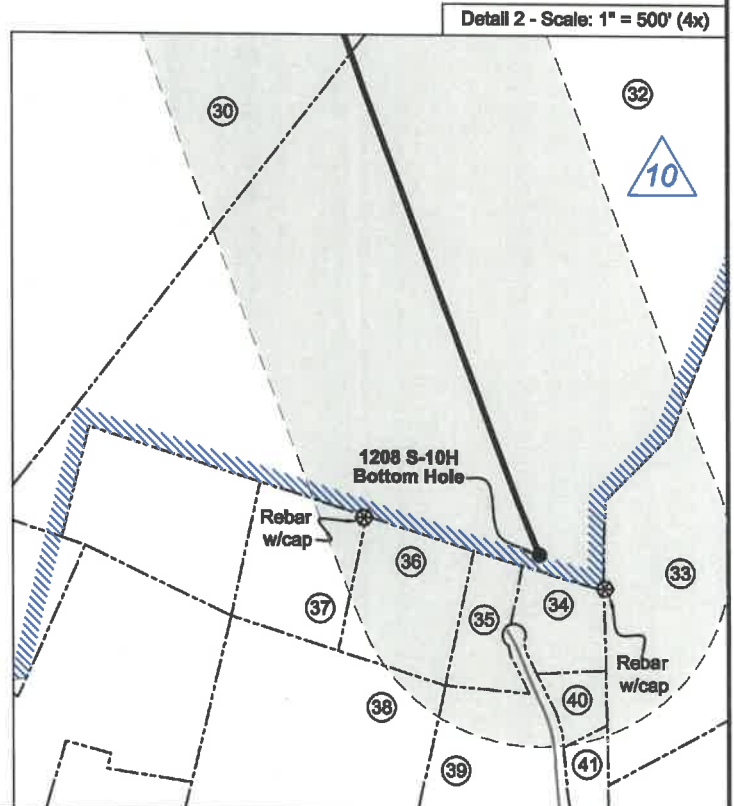
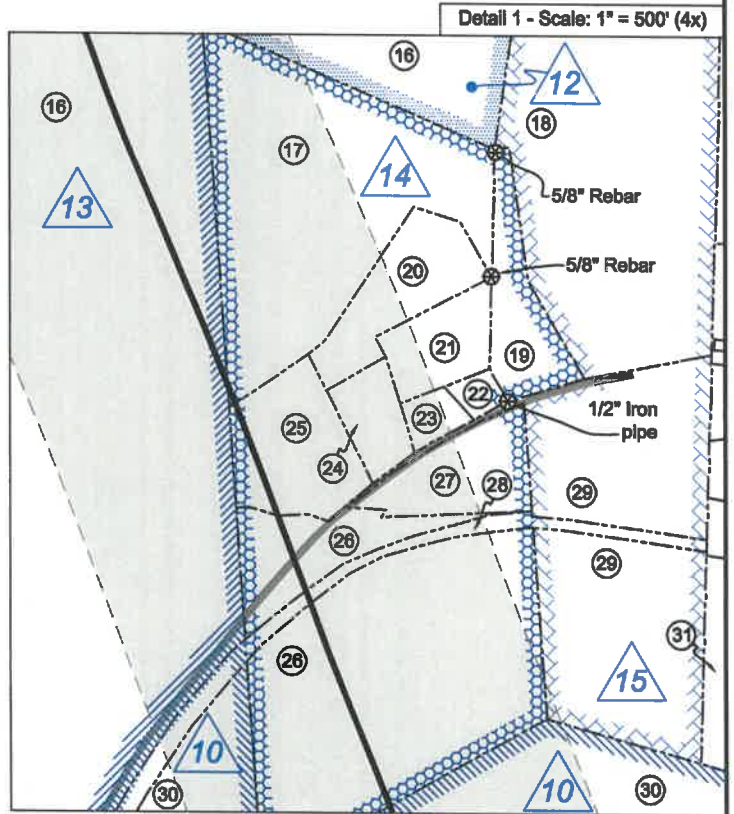
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4	W.L. & Flora Hughes
5	Hannah H. Smith
6	Walter Neely, et al
7	Page Harmer Thomas, et al
8	Howard Neely
9	W.A. Jackson
10	Isaac Jackson
11	Pearl Reel
12	William C. White
13	J.W. Jackson
14	C.H. Stalnaker, et ux
15	Garnett M. Corley
16	John B. Davison
18	David Kent Moss, et al

Harrison County - Grant-Outside District				
No.	TM / Par	Owner	Bk / Pg	Ac.
1	425 / 31	Linda & William W. Brodwater III	1410 / 1045	247.84
2	445 / 2	Lisa M. Nutter	W687 / 445	84.57
3	445 / 12	Lisa M. Nutter	W687 / 445	64.50
4	445 / 10	Lisa M. Nutter	W687 / 445	66.87
5	445 / 11	Lisa M. Nutter	W687 / 445	75.50
6	445 / 22	John D. Smith Estate	W13 / 53	4.00
7	445 / 23	Robert Allman, et al	W177 / 231	32.84
8	445 / 23.2	Patricia T. Stamm	1341 / 1204	5.08
9	445 / 23.4	Daryl W. & Cheryl Lantz	1477 / 473	1.38
10	445 / 23.3	Daryl W. & Cheryl Lantz	1411 / 900	1.06
11	445 / 23.1	Daryl W. & Cheryl Lantz	1411 / 900	2.50
12	445 / 46	James W. Riffle II & William L. Law	1385 / 259	140.43
13	465 / 6	John G. & Rebecca M. Moore	1421 / 350	21.37
14	465 / 4.1	John G. & Rebecca M. Moore	1421 / 350	353.80
15	445 / 1	Lisa M. Nutter	1577 / 738	87.78

Lewis County - Hackers Creek District				
No.	TM / Par	Owner	Bk / Pg	Ac.
16	8C / 55	William C. White	W23 / 102	92.02
17	8C / 56	Esther M. Riffle	347 / 76	23.12
18	8C / 57	Mary V. Corley Ward	581 / 453	29.28
19	8C / 57.2	Eathan S. Wamsley & Sharon L. Harper	581 / 291	1.72
20	8C / 56.8	Ginger Knight & Howard Knight Jr.	649 / 54	2.08
21	8C / 56.7	Prime Space LLC	614 / 116	1.34
22	8C / 56.3	Prime Space LLC	614 / 120	0.28
23	8C / 56.1	Prime Space LLC	593 / 618	0.42
24	8C / 56.4	Christy Pratt & Rocky L. Lippe	714 / 947	0.94
25	8C / 56.5	Christy Pratt	574 / 546	2.41
26	8C / 56	Esther M. Riffle	347 / 76	23.12
27	8C / 56.6	Jack L. & Gladys M. Frazier	578 / 162	1.82
28	8C / 87	Mike Ross Inc.	531 / 303	14.27
29	8C / 57.1	Jack L. Frazier	524 / 498	13.50
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31	6 / 29	Ronzel C. & Sandra K. Richards	333 / 347	5.20
32	8C / 59	James E. & Louise K. Dyer	551 / 372	54.62
33	9C / 8	Rose Ann & Hunter Kolb	W6 / 670	88.16
34	8C / 62.2	Timothy & Sharon Ross	629 / 775	1.21
35	8C / 62.3	Michael E. Moeller	644 / 274	1.17
36	8C / 61.2	Michael E. Moeller	699 / 327	2.40
37	8C / 61.3	Michael E. Moeller	674 / 3	2.40
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39	8C / 62.1	Snider Construction	620 / 320	6.51
40	8C / 62.4	Robert Stewart III	674 / 43	0.56
41	8C / 62.5	Robert Stewart III	691 / 463	0.55



FILE NO: 195-36-G-18
DRAWING NO: 1208 S-10H As-Drilled Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: April 29 20 20
OPERATOR'S WELL NO. 1208 S-10H
API WELL NO
47 - 033 - 05967
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1,147' WATERSHED: Middle West Fork Creek

QUADRANGLE: Top - West Millford
Btm - Weston

DISTRICT: Grant / Hackers Creek

COUNTY: Harrison / Lewis

SURFACE OWNER: Linda & William W. Brodwater III

ACREAGE: 208.2021

ROYALTY OWNER: Leeman B. Maxwell Helrs, et al

LEASE NO: _____ ACREAGE: 247.84

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 7,017' TVD
23,809' MD

WELL OPERATOR: HG Energy II Appalachia, LLC

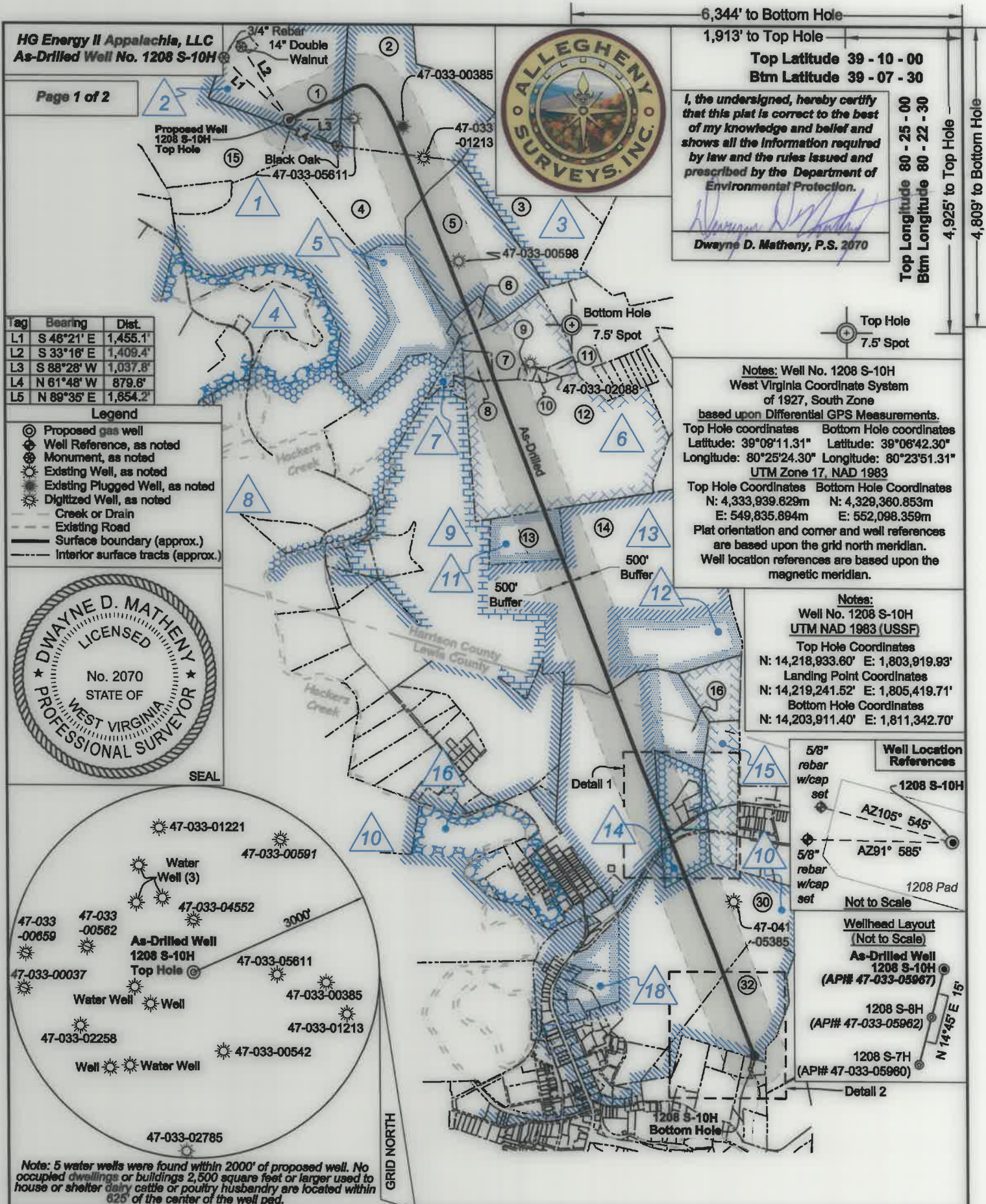
DESIGNATED AGENT: Diane C. White

ADDRESS: 5260 Dupont Road

ADDRESS: 5260 Dupont Road

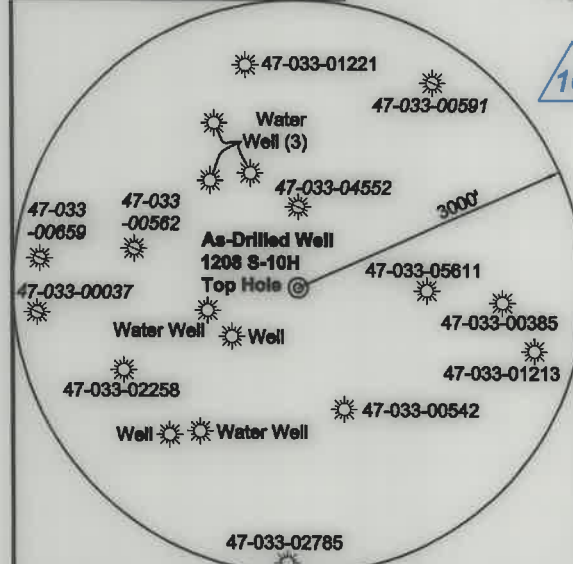
Parkersburg, WV 26101

Parkersburg, WV 26101



Tag	Bearing	Dist.
L1	S 46°21' E	1,455.1'
L2	S 33°16' E	1,409.4'
L3	S 88°28' W	1,037.8'
L4	N 61°48' W	879.8'
L5	N 89°35' E	1,654.2'

- Legend**
- ⊙ Proposed gas well
 - ⊕ Well Reference, as noted
 - ⊙ Monument, as noted
 - ⊙ Existing Well, as noted
 - ⊙ Existing Plugged Well, as noted
 - ⊙ Digitized Well, as noted
 - Creek or Drain
 - Existing Road
 - Surface boundary (approx.)
 - Interior surface tracts (approx.)



Note: 5 water wells were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

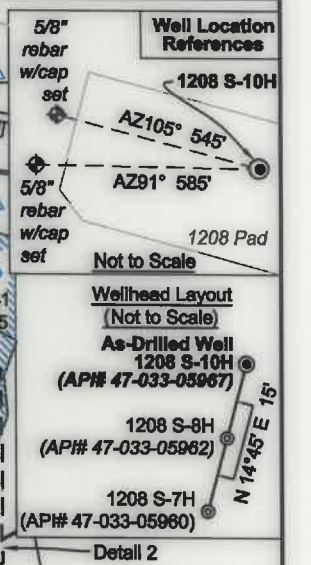
6,344' to Bottom Hole
1,913' to Top Hole
Top Latitude 39 - 10 - 00
Btm Latitude 39 - 07 - 30
Top Longitude 80 - 25 - 00
Btm Longitude 80 - 22 - 30
4,925' to Top Hole
4,809' to Bottom Hole

I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Dwayne D. Matheny, P.S. 2070

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Submeter
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DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

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API WELL NO
47 - 033 - 05967
STATE COUNTY PERMIT

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(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

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SURFACE OWNER: Linda & William W. Brodwater III
ROYALTY OWNER: Leeman B. Maxwell Heirs, et al LEASE NO: ACREAGE: 247.84
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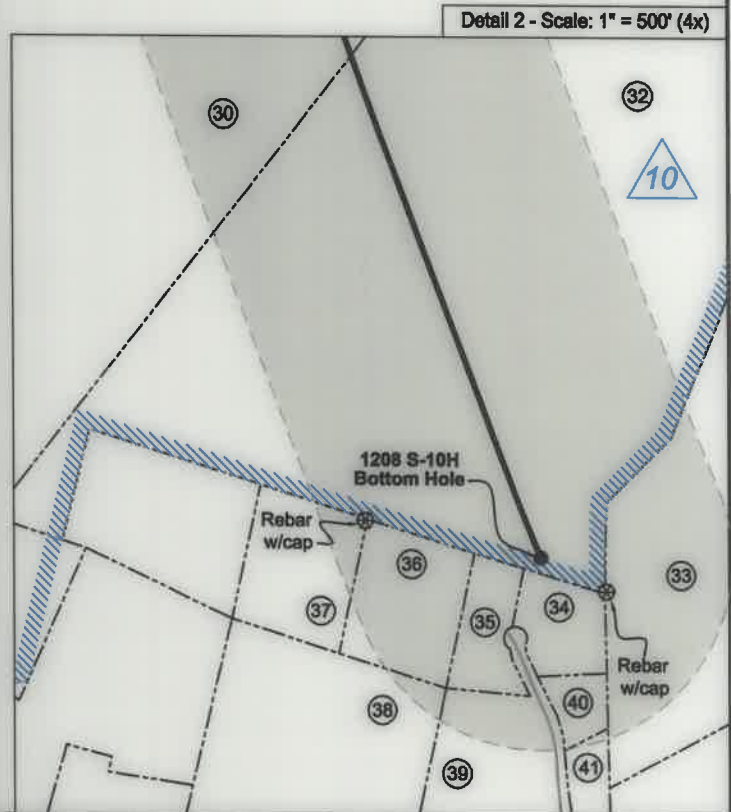
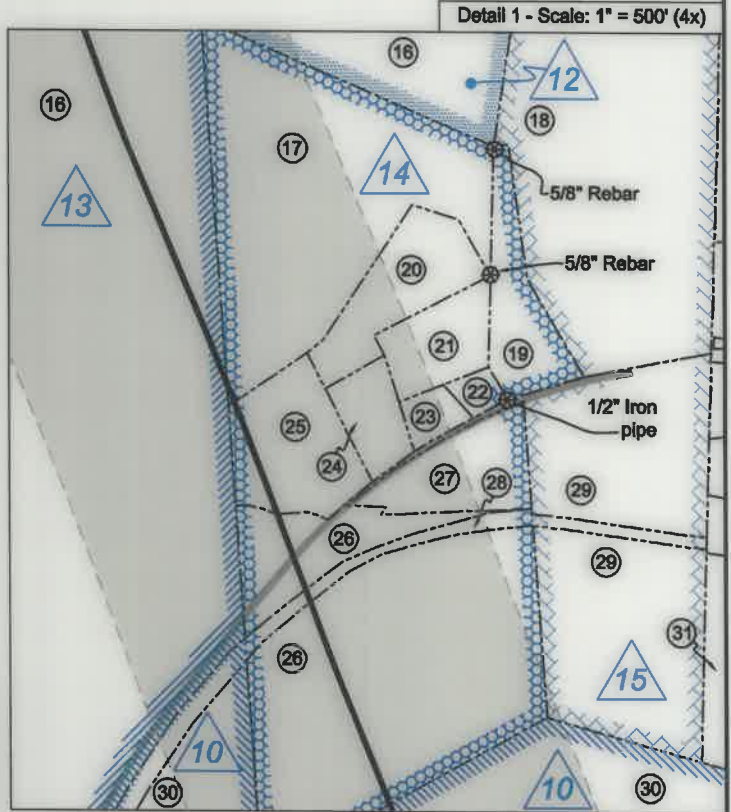
WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White
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Parkersburg, WV 26101 Parkersburg, WV 26101



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ACREAGE: 206 12/31/2021

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