



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, February 20, 2026
WELL WORK PERMIT
Horizontal 6A / New Drill

ARSENAL RESOURCES LLC
6031 WALLACE RD. EXT. SUITE 200
WEXFORD, PA 15090

Re: Permit approval for TIPPECANOE 211
47-033-06129-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, appearing to read 'Jason Harmon', is written over the typed name and title.

H. Jason Harmon
Acting Chief

Operator's Well Number: TIPPECANOE 211
Farm Name: COLUMBIA LAND LLC
U.S. WELL NUMBER: 47-033-06129-00-00
Horizontal 6A New Drill
Date Issued: 2/20/2026

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

02/20/2026

18)

CASING AND TUBING PROGRAM

TYPE	<u>Size (in)</u>	<u>New or Used</u>	<u>Grade</u>	<u>Weight per ft. (lb/ft)</u>	<u>FOOTAGE: For Drilling (ft)</u>	<u>INTERVALS: Left in Well (ft)</u>	<u>CEMENT: Fill-up (Cu. Ft.)/CTS</u>
Conductor	24	New	H-40	102.7	80	80	CTS
Fresh Water	13.375	New	J-55	54.5	770	770	CTS
Coal							
Intermediate	9.625	New	J-55	40	2750	2750	CTS
Production	5.5	New	P-110	23	10234	10234	TOC @ 2,600
Tubing							
Liners							

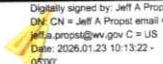


 Digitally signed by: Jeff A Propst
 DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
 Date: 2026.01.23 10:13:28 -0500

TYPE	<u>Size (in)</u>	<u>Wellbore Diameter (in)</u>	<u>Wall Thickness (in)</u>	<u>Burst Pressure (psi)</u>	<u>Anticipated Max. Internal Pressure (psi)</u>	<u>Cement Type</u>	<u>Cement Yield (cu. ft./k)</u>
Conductor	24	36			0	Class A/L, 3% CaCl2	1.2
Fresh Water	13.375	17.5	0.38	2,730	900	Class A/L, 3% CaCl2	1.2
Coal							
Intermediate	9.625	12.25	0.395	3,950	1,500	Class A/L, 3% CaCl2	1.29
Production	5.5	8.5-8.75	0.415	14,520	9,500	Class A/L, Poz	1.29/1.34
Tubing					5,000		
Liners							

PACKERS

Kind:				RECEIVED Office of Oil and Gas JAN 23 2026 WV Department of Environmental Protection
Sizes:				
Depths Set:				



 Digitally signed by: Jeff A Propst
 DN: CN = Jeff A Propst email = jeff.a.propst@wv.gov C = US
 Date: 2026.01.23 10:13:22 -0500

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

The well will be started with a conductor rig drilling a 36" hole to Conductor programmed depth then running 24" casing and circulate cement back to surface. The conductor rig will move out and the drilling rig will move in and rig up. The drilling rig will then spud a 17 1/2" hole and drill to fresh water casing (Surface) to the programmed depth, Run 13- 3/8" casing and cement to surface. The rig will continue drilling a 12- 1/4" intermediate hole to the programmed depth, run 9- 5/8" casing and cement to surface. The rig will then continue to drill an 8- 3/4" hole to a designed KOP. We will then start drilling the curve and lateral section to the programmed total measured depth, run 5 1/2" casing and cement according to the program.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The well will be completed using a plug and perforation method and stimulated with a slickwater and sand slurry. The anticipated maximum rate will be 90 bpm and the maximum pressure will be 11,500 psi.

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Office of Oil and Gas

JAN 23 2026

WV Department of
Environmental Protection

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 43.97

22) Area to be disturbed for well pad only, less access road (acres): 16.37

23) Describe centralizer placement for each casing string:

24"- No centralizers 13 3/8" – one bow spring centralizer on every other joint 9 5/8" – one bow spring centralizer every third joint from TD to surface 5 1/2" – one semi rigid centralizer on every joint from TD of casing to end of curve. Then every other joint to KOP. Every third joint from KOP to 2,800'; there will be no centralizers from 2,800' to surface.

24) Describe all cement additives associated with each cement type:

24" will be circulated to surface. The 13 3/8" casing will be cemented to surface with Class A/L cement and no greater than 3% CaCl₂ (calcium chloride). The 9 5/8" casing will be cemented to surface with Class A/L cement, & no greater than 3% calcium chloride. The 5 1/2" production string will be cemented back to 2,600' (+/- 150' above the casing shoe for the 9 5/8") with Class A/L Poz cement retarded (to extend pumpability) cellophane flaked for fluid loss, Bentonite gel as an extender (increased pumpability and fluid loss), a defoaming agent to decrease cement foaming during mixing to insure the cement is of proper weight to placement and possibly gypsum gas blocking additive to aid in blocking/gas migration (in combination with other additive mentioned here, helps cement achieve a "right angle" set) during the plastic phase of the cement set-up.

25) Proposed borehole conditioning procedures:

Top holes will be drilled with fresh water KOP. At KOP, the wellbore will be loaded with synthetic oil based mud, barite-weighted mud system with such properties as to build a filter-cake on the face of the bore-hole. This will provide lubricity as well as stabilizing the well bore. We will begin rotating the drill string and mud will be circulated upon reaching TD until no further cuttings are observed coming across the shaker screens. Once clean mud is circulated back to surface, we will pull three stands of drill pipe, load the hole, pull three strands and load the hole. The weight indicator on the rig will be monitored for any occurrences of drag and if any are noticed, we will re-run the previous stand of pipe pulled across and circulate 2x bottoms up while watching shakers for signs of cuttings. Once at the base curve, the string will be continuously rotated while pumping 2x bottoms up. We will pull three stands and fill the hole until we reach the vertical section of the well.

*Note: Attach additional sheets as needed.

CEMENT ADDITIVES		
	Name	Purpose
Additive #1:	Bentonite	Helping fluid loss, reducing free water
Additive #2:	Calcium Chloride	Accelerator for low temp application
Additive #3:	Celloflake	Loss circulation additive
Additive #4:	Gypsum	Used for thixotropic properties
Additive #5:	Lignosulfonate	Low temp cement retarder
Additive #6:	Naphthalene Based Dispersant	Used to improve rheological properties of cement
Additive #7:	Cellulose	Help with fluid loss

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CHIEF OF POLICE
JAN 20 2026
POLICE DEPARTMENT

4703306129



People Powered. Asset Strong.

January 16, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
ATTN: Taylor Brewer
601 57th Street SE
Charleston, WV 25304

RE: Tippecanoe #211 – Permit Application – New Well Permit

Dear Mr. Brewer,

Enclosed please find the permit applications for Tippecanoe #211 lateral. I have enclosed a USB flash drive containing the E&S Plan, Site Safety Plan, and the MSDS.

This permit is filed with 2,440 ft lateral with the intention of a future modification increasing the lateral length.

As part of the permit application for the Tippecanoe #211 lateral, Arsenal Resources is requesting a cement variance.

Arsenal's third-party cement contractors are being switched over to Class L cement and many are unable to secure the required supplies of Class A to meet our operational needs. The modification includes the listing of Class L with Class A Cement allowing for options depending upon our suppliers' product. This requires the modification to Class L based on West Virginia Department of Environmental Protection, Office of Oil and Gas order number 2022-14.

Should you have any questions or need any additional information, please feel free to contact me by phone or email.

Sincerely,

A handwritten signature in blue ink that reads 'Emily Glick'.

Emily Glick
Geologist & Permitting Specialist
(c) 724-759-9612
(e) eglick@arsenalresources.com

An official stamp from the West Virginia Department of Environmental Protection, Office of Oil and Gas. The stamp is rectangular and contains the text 'OFFICE OF OIL AND GAS' at the top, 'JAN 20 2026' in the center, and 'WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION' at the bottom. The stamp is slightly faded and has some ink smudges.

6031 Wallace Road Ext., Suite 200
Wexford, PA 15090
P - 724-940-1100
F - 800-428-0981

www.arsenalresources.com 02/20/2026



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 928-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 11.5 AND LEGISLATIVE RULE)
35CSR8 SECTION 9.2.h.8.,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-14

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

Protecting a healthy environment

02/20/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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JAN 20 2026
Department of
Environmental Protection

02/20/2026



Arsenal Resources
Tippecanoe #211
Casing Design

Other Names:	Tippecanoe #211
Surface Location:	LAT 39.404701 N x Long 80.293150 W
Bottom Hole Location:	LAT 39.411362 N x Long 80.297753 W
Directional Plan Vs.	2,736
Total Depth (MD)	10,234

County:	Harrison		
State:	WV		
AFE #:	000000	API #:	47-033-
RKB:	27		
Ground Level:	1068		

Logs	Significant Formations (TVD)	Depth (ft) MD	Depth (ft) TVD	Hole Size	Casing and Cement	Mud	Directional & Surveys Drlg /Csg Point												
None	Section 1																		
		80	80	24" 102.7# H-40 BTC			Vertical												
None	Section 2			17 1/2" (PDC)		Floc Water													
				<table border="1"> <tr> <td>Cement</td> <td colspan="3">Class A/L, 3% CaCl2</td> </tr> <tr> <td>Density/Yield/Volume (sx)</td> <td>15.6</td> <td>1.2</td> <td>703</td> </tr> <tr> <td>TOC</td> <td colspan="3">Surface</td> </tr> </table>		Cement	Class A/L, 3% CaCl2			Density/Yield/Volume (sx)	15.6	1.2	703	TOC	Surface				
Cement	Class A/L, 3% CaCl2																		
Density/Yield/Volume (sx)	15.6	1.2	703																
TOC	Surface																		
Possible CBL after cement job		750	750	13 3/8" 54.5# J-55 LTC			Vertical												
None	Section 3			12 1/4" (PDC)		Floc Water													
				<table border="1"> <tr> <td>Cement (Lead/Tail)</td> <td colspan="2">Class A/L, 3% CaCl2</td> <td>Class A/L, 3% CaCl2</td> </tr> <tr> <td>Density/Yield/Volume (sx)</td> <td>14.5</td> <td>1.19</td> <td>712</td> </tr> <tr> <td>TOC</td> <td colspan="3">Surface</td> </tr> </table>		Cement (Lead/Tail)	Class A/L, 3% CaCl2		Class A/L, 3% CaCl2	Density/Yield/Volume (sx)	14.5	1.19	712	TOC	Surface				
Cement (Lead/Tail)	Class A/L, 3% CaCl2		Class A/L, 3% CaCl2																
Density/Yield/Volume (sx)	14.5	1.19	712																
TOC	Surface																		
		2,750	2,750	9 5/8" 40# J-55 LTC			Vertical												

Wireline: None
 Mudloggers: KOP - TD
 KOP @ 6,606

Geo Prognosis

Formation	Depth (Tss)	Top (TVD)	Base (TVD)
Bakerstown Coal	0	0	0
Brush Creek Coal	0	0	0
Upper Freeport Coal	0	0	0
Lower Freeport Coal	0	0	0
Upper Kittanning Coal	0	0	0
Middle Kittanning Coal	0	0	0
Lower Kittanning Coal	0	0	0
Big Lime	0	0	0
Balltown Sandstone	0	0	0
Bradford Sandstone	0	0	0
Benson Sandstone	0	0	0
1st Elk Siltstone	0	0	0
Burkett Shale	0	0	0
Tully Limestone	0	0	0
Mahantango Shale	0	0	0
Marcellus Shale	0	0	0
Purcell Limestone	0	0	0
Lower Marcellus Shale	0	0	0
TARGET	0	0	0
Onondaga Limestone	0	0	0

MD	10,234
TVD	7,360
Azimuth	325

Mud Data	From	To
Floc Water	80	2750
Floc Water	2750	6,500
11.5- 12.0 ppg SOBM	6,500	10,234

Bit Data	From	To
17-1/2" & 12 1/4" PDC	80	2750
8- 3/4" (PDC)	2750	6,500
8- 1/2" (PDC)	6,500	10,234

Directional Data	
KOP	6,606
Curve	8"/100 ft
Angle	90.0
Azi	325
EOB	MD 10,234
	TVD 7,360

Cement	Production		
Lead	Lead: 50-50 Poz/A		
	13.8	1.33	TBD
Tail	Tail: Class A		
	15	1.3	TBD
TOC	2,600		

5 1/2" 23# P-110HP Weld Tube GBCD

Revision 1

Note: Not drawn to scale

Cement Outside Casing Seal Assembly in Annulus

Date Last Revised: January 2026
 Ross Schweitzer

WW-9
(4/16)

4703306129

API Number 47 - 033

Operator's Well No. Tippecanoe 211

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Arsenal Resources OP Code 494519412

Watershed (HUC 10) West Fork River Quadrangle Shinnston

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number Various)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

~~OMG~~
JAN 20 2025
~~OMG~~
JAN 20 2026
~~OMG~~
JAN 20 2026

Will closed loop system be used? If so, describe: Yes, the closed loop system will contain all of the drilling medium and drill cuttings on location and then be taken to a landfill

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Vertical: Freshwater, Horizontal: Oil based mud

-If oil based, what type? Synthetic, petroleum, etc. synthetic

Additives to be used in drilling medium? Bentonite, soap & polymer sticks, soda ash, sodium bicarbonate, defoamer, base oil, emulsifiers, lime, barite

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) n/a

-Landfill or offsite name/permit number? Meadowfill Landfill/Waste Management, Westmoreland Sanitary Landfill, Apex Landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

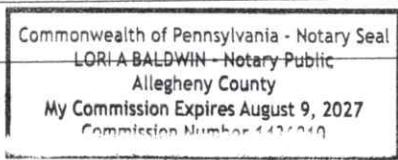
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily Glick
 Company Official (Typed Name) Emily Glick
 Company Official Title Geologist & Permitting Specialist

Subscribed and sworn before me this 16 day of January, 2026
Lori A Baldwin Notary Public

My commission expires 8-9-27



gwg Purp
02/20/2026
1-14-2026

Arsenal Resources

Proposed Revegetation Treatment: Acres Disturbed 43.97 Prevegetation pH 6.8 average

Lime 2.67 Tons/acre or to correct to pH 6.4

Fertilizer type 10-20-20

Fertilizer amount 1000 lbs/acre

Mulch 3-4 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	129	Orchard Grass	129
Rye	93	Rye	93
Clover	24	Clover	24
Timothy	45	Timothy	45

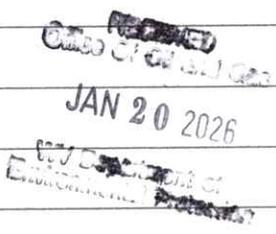
Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeff Pursot 1-14-2026

Comments: _____



Title: Inspector Date: 1-14-2026

Field Reviewed? () Yes () No



ARSENAL

R E S O U R C E S

SITE SAFETY PLAN

Tippecanoe Well Pad

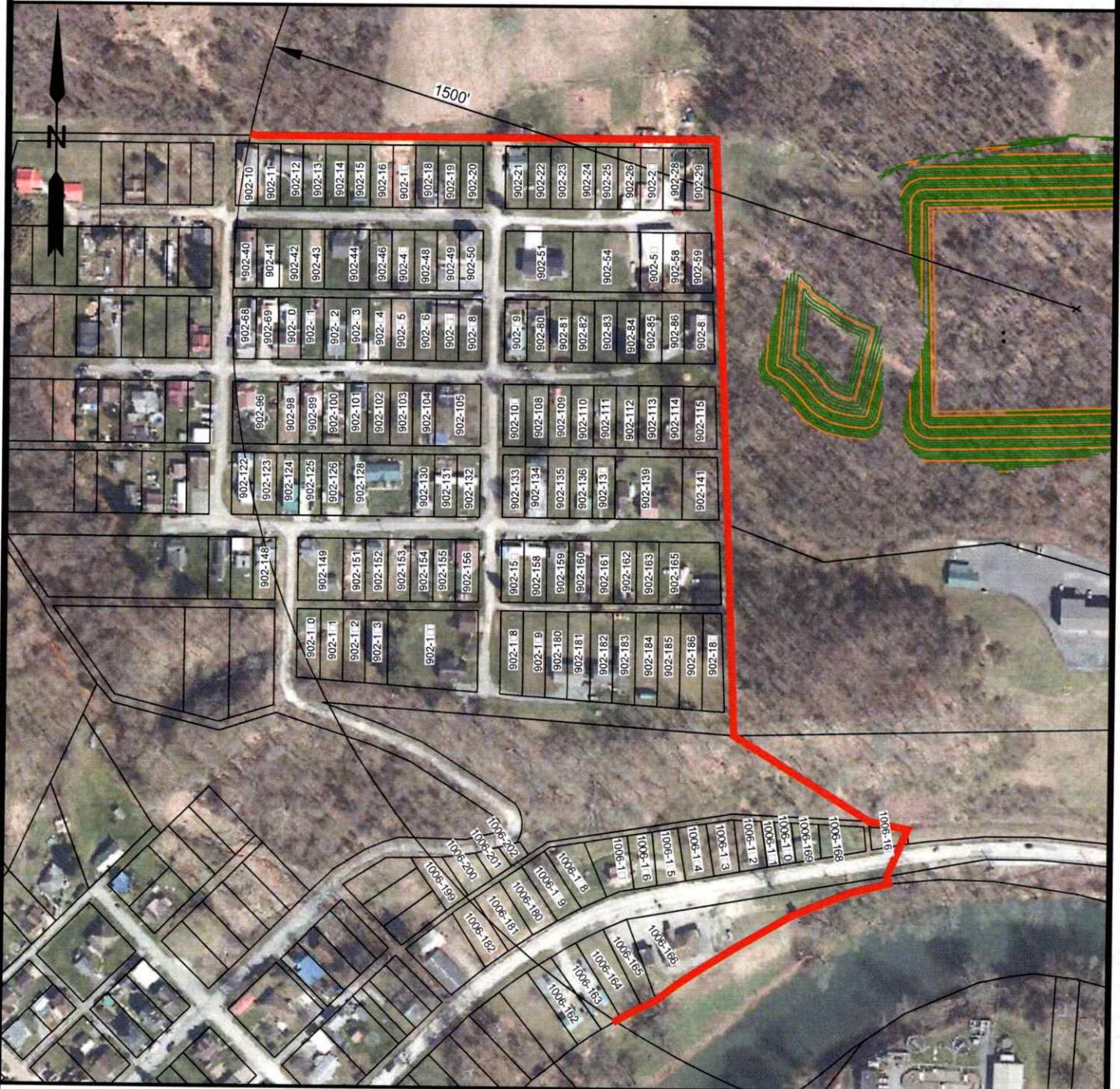
911 Address:

1301 Hood Ave
Shinnston, WV 26431

RECEIVED
Ohio Department of
JAN 20 2026
WV Department of
Environmental Protection

Kenny Willett 3/3/25

ARSENAL RESOURCES TIPPECANOE ELL PAD POSSIBLE WATER PURVEYORS WITHIN 1500'



■ □ APPARENT RESIDENCES

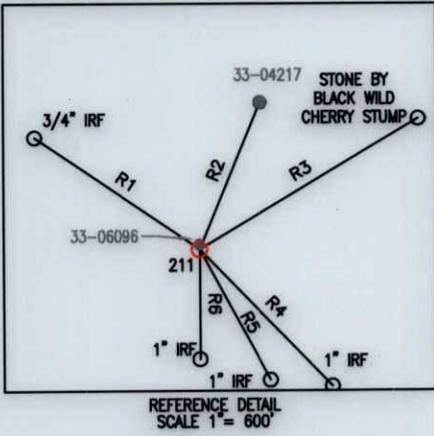
0 250 500 1000



12 Venhorn Drive | P.O. Box 150 | Glenville, WV 26351 | 304.462.5634
 1412 Kanawha Boulevard, East | Charleston, WV 25301 | 304.345.3952
 254 East Beckley Bypass | Beckley, WV 25801 | 304.255.5296
sllswv.com

2023 AERIAL		OPERATOR:	
COUNTY	DISTRICT	PREPARED FOR:	
HARRISON	CLAY	ARSENAL RESOURCES 6031 WALLACE RD. EXT. SUITE 101 WEXFORD, PA 15090	
DRAWN BY	JOB NO.	DATE	SCALE
C. P. M.	9489	11-24-2024	1" = 500'





LINE	BEARING	DISTANCE
R1	N 55°36'19" W	621.25'
R2	N 22°23'32" E	498.60'
R3	N 59°04'23" E	796.00'
R4	S 43°52'50" E	594.90'
R5	S 28°10'50" E	484.40'
R6	S 00°03'09" E	344.10'



TIPPECANOE 211		
SURFACE HOLE LOCATION (SHL)		
UTM 17-NAD83 (M)	NAD83, WV NORTH (FT)	NAD83, GEOGRAPHIC
NORTHING: 4361926.613	NORTHING: 330506.464	LAT-(N) 39.404701
EASTING: 560857.505	EASTING: 1744385.756	LONG-(W) 80.293150
LANDING POINT LOCATION (LPL)		
UTM 17-NAD83 (M)	NAD83, WV NORTH (FT)	NAD83, GEOGRAPHIC
NORTHING: 4362054.671	NORTHING: 330925.277	LAT-(N) 39.405854
EASTING: 560882.924	EASTING: 1744476.167	LONG-(W) 80.292843
BOTTOM HOLE LOCATION (BHL)		
UTM 17-NAD83 (M)	NAD83, WV NORTH (FT)	NAD83, GEOGRAPHIC
NORTHING: 4362662.690	NORTHING: 332943.790	LAT-(N) 39.411362
EASTING: 560455.380	EASTING: 1743106.480	LONG-(W) 80.297753



NOTES:

- There are no water wells or developed springs within 250' of proposed well.
- There are no existing buildings within 625' of proposed well.
- Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
- There are no native trout streams within 300' of proposed well.
- Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
- It is not the purpose or intention of this plat to represent surveyed locations of the surface or mineral parcels depicted hereon. The location of the boundary lines, as shown, are based on record deed descriptions, field evidence found and/or tax map position, or composition of aforementioned data unless otherwise noted.
- Topo Mark Scale is 1"=2000'.

THRASHER

THE THRASHER GROUP, INC.
 600 WHITE OAKS BLVD.
 BRIDGEPORT, WV 26330
 PHONE 304-624-4108

SEE PAGE 2 FOR PLAT

SEE PAGE 3 FOR SURFACE OWNER TABLE

FILE #: TIPPECANOE 211
 DRAWING #: TIPPECANOE 211
 SCALE: AS SHOWN
 MINIMUM DEGREE OF ACCURACY: 1/2500
 PROVEN SOURCE OF ELEVATION: DGPS (SURVEY GRADE TIED TO CORS NETWORK)

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: *Joseph H. Lowther*
 R.P.E.: _____ L.L.S.: P.S. No. 2346



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP
 OFFICE OF OIL & GAS
 601 57TH STREET
 CHARLESTON, WV 25304



DATE: JANUARY 15, 2026
 OPERATOR'S WELL #: TIPPECANOE 211
 API WELL #: 47 33 06129
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED: TRIBUTARY TO WEST FORK RIVER ELEVATION: 1057.34± EX. / 1068.00± PRO.

COUNTY/DISTRICT: HARRISON / CLAY-OUTSIDE QUADRANGLE: SHINSTON, WV 7.5'

SURFACE OWNER: COLUMBIA LAND LLC ACREAGE: 177.03±

OIL & GAS ROYALTY OWNER: TEN-A-COAL COMPANY ACREAGE: 177.03±

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

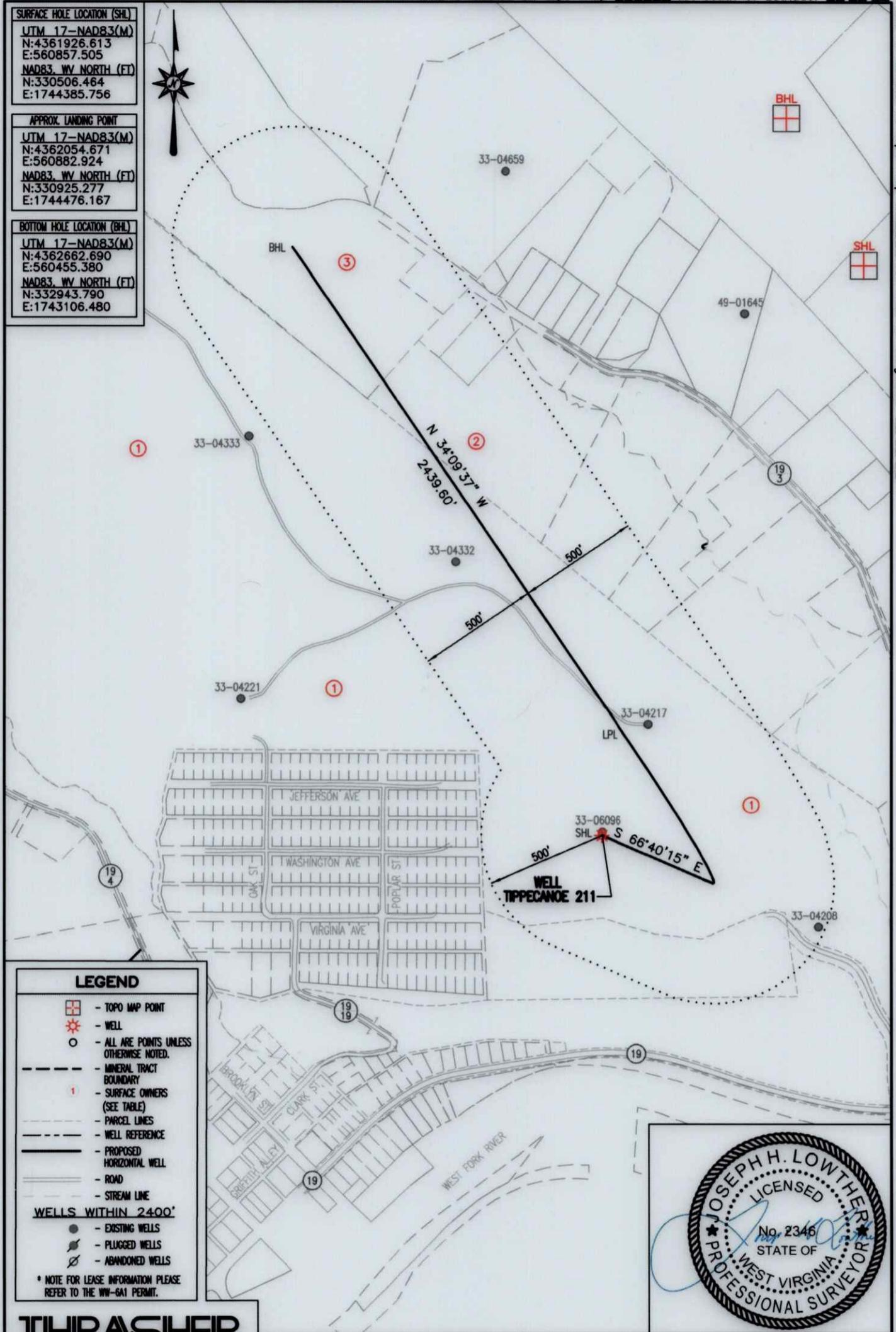
TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 7360± TVD / 10234± TMD

WELL OPERATOR ARSENAL RESOURCES DESIGNATED AGENT ERIC MORRIS

Address 6031 WALLACE ROAD EXTENSION, SUITE 200 Address 633 WEST MAIN ST.

City WEXFORD State PA Zip Code 15090 City BRIDGEPORT State WV Zip Code 26330

BHL is located on topo map 1,737 feet west of Longitude: 80°17'30"
 SHL is located on topo map 457 feet west of Longitude: 80°17'30"



SURFACE HOLE LOCATION (SHL)
 UTM 17-NAD83(M)
 N:4361926.613
 E:560857.505
 NAD83_WV NORTH (FT)
 N:330506.464
 E:1744385.756

APPROX. LANDING POINT
 UTM 17-NAD83(M)
 N:4362054.671
 E:560882.924
 NAD83_WV NORTH (FT)
 N:330925.277
 E:1744476.167

BOTTOM HOLE LOCATION (BHL)
 UTM 17-NAD83(M)
 N:4362662.690
 E:560455.380
 NAD83_WV NORTH (FT)
 N:332943.790
 E:1743106.480

LEGEND

- TOPO MAP POINT
- WELL
- ALL ARE POINTS UNLESS OTHERWISE NOTED.
- MINERAL TRACT BOUNDARY
- SURFACE OWNERS (SEE TABLE)
- PARCEL LINES
- WELL REFERENCE
- PROPOSED HORIZONTAL WELL
- ROAD
- STREAM LINE

WELLS WITHIN 2400'

- EXISTING WELLS
- PLUGGED WELLS
- ABANDONED WELLS

* NOTE FOR LEASE INFORMATION PLEASE REFER TO THE WW-6A1 PERMIT.

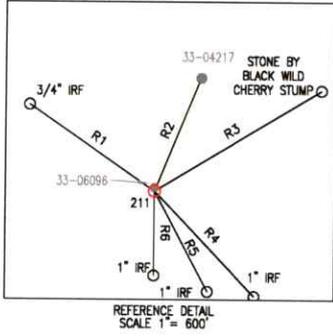


THRASHER
 THE THRASHER GROUP, INC.
 600 WHITE OAKS BLVD.
 BRIDGEPORT, WV 26330
 PHONE 304-624-4108

02/20/2026

DATE: <u>JANUARY 15, 2026</u>	 STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS	FILE #: <u>TIPPECANOE 211</u>
OPERATOR'S WELL #: <u>TIPPECANOE 211</u>		DRAWING #: <u>TIPPECANOE 211</u>
API WELL #: <u>47</u> <u>33</u> <u>06129</u> STATE COUNTY PERMIT		SCALE: <u>1" = 500'</u>
WELL OPERATOR <u>ARSENAL RESOURCES</u> Address <u>6031 WALLACE ROAD EXTENSION, SUITE 200</u> City <u>WEXFORD</u> State <u>PA</u> Zip Code <u>15090</u>	DESIGNATED AGENT <u>ERIC MORRIS</u> Address <u>633 WEST MAIN ST.</u> City <u>BRIDGEPORT</u> State <u>WV</u> Zip Code <u>26330</u>	

BHL is located on topo map 1,917 feet south of Latitude: 39°25'00"
 SHL is located on topo map 4,354 feet south of Latitude: 39°25'00"



LINE	BEARING	DISTANCE
R1	N 55°36'19" W	621.25'
R2	N 22°23'32" E	498.60'
R3	N 59°04'23" E	796.00'
R4	S 43°52'50" E	594.90'
R5	S 28°10'50" E	464.40'
R6	S 00°03'09" E	344.10'



TIPPECANOE 211		
SURFACE HOLE LOCATION (SHL)		
UTM 17-NADE83 (M)	NADE83, WV NORTH (F-T)	NADE83, GEOGRAPHIC
NORTHING: 4361926.653	NORTHING: 330508.484	LAT: (N) 39.404901
EASTING: 560857.508	EASTING: 1744385.756	LONG: (W) 80.293150
LANDING POINT LOCATION (LPL)		
UTM 17-NADE83 (M)	NADE83, WV NORTH (F-T)	NADE83, GEOGRAPHIC
NORTHING: 4362054.671	NORTHING: 330925.277	LAT: (N) 39.405854
EASTING: 560882.924	EASTING: 1744476.167	LONG: (W) 80.292843
BOTTOM HOLE LOCATION (BHL)		
UTM 17-NADE83 (M)	NADE83, WV NORTH (F-T)	NADE83, GEOGRAPHIC
NORTHING: 4362842.690	NORTHING: 332943.790	LAT: (N) 39.411362
EASTING: 560655.380	EASTING: 1743106.480	LONG: (W) 80.291753



- NOTES:
1. There are no water wells or developed springs within 250' of proposed well.
 2. There are no existing buildings within 525' of proposed well.
 3. Proposed well is greater than 100' from perennial stream, wetland, pond, reservoir or lake.
 4. There are no native trout streams within 300' of proposed well.
 5. Proposed well is greater than 1000' from surface/groundwater intake or public water supply.
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SEE PAGE 2 FOR PLAT

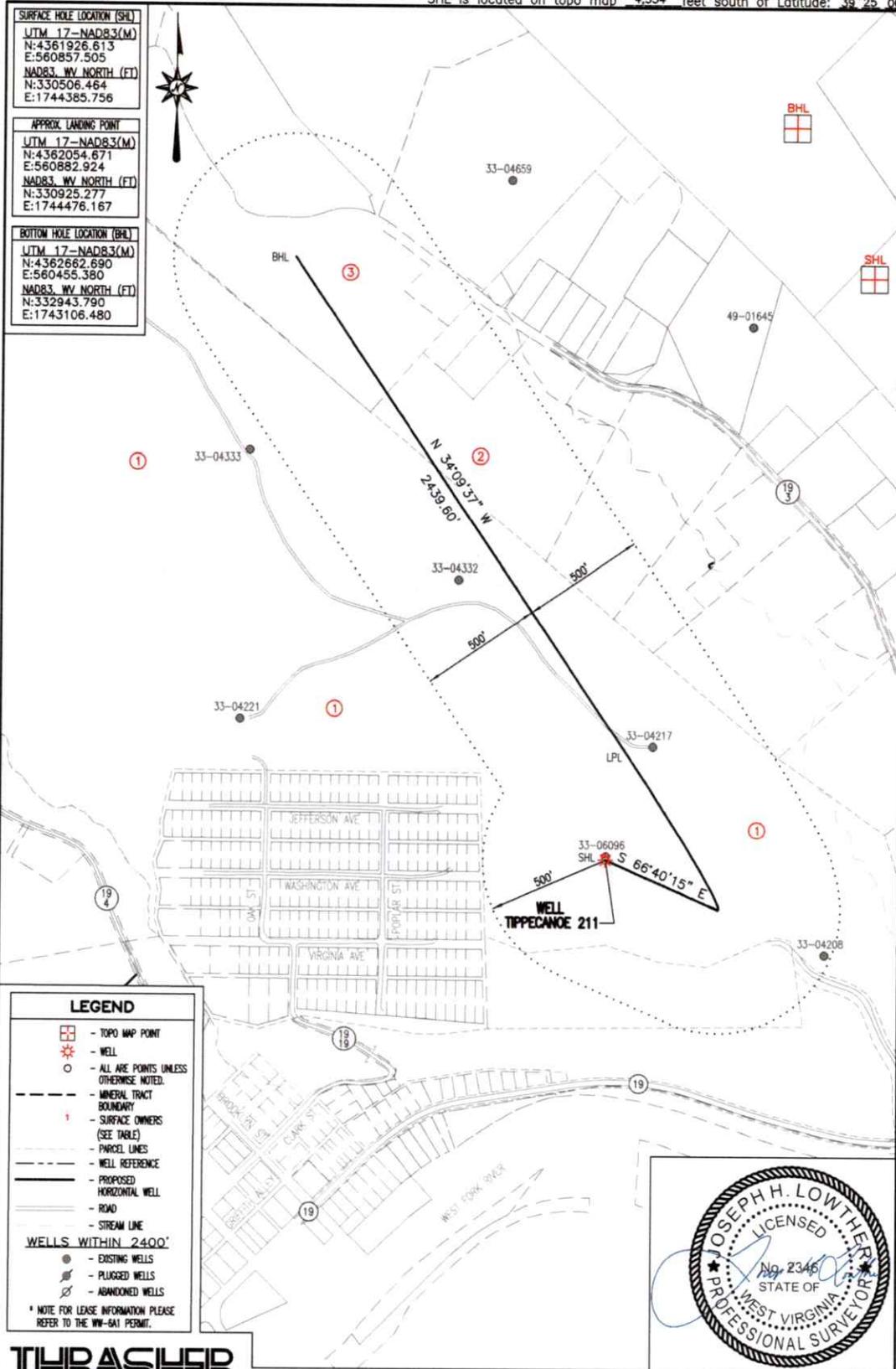
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DRAWING #: TIPPECANOE 211		
SCALE: AS SHOWN		
MINIMUM DEGREE OF ACCURACY: 1/2500		
PROVEN SOURCE OF ELEVATION: DGPS (SURVEY GRADE TIED TO CORS NETWORK)	Signed: <i>Joseph H. Lowther</i>	R.P.E.: _____
	L.L.S.: P.S. No. 2346	
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS WVDEP	DATE: JANUARY 15, 2026	
OFFICE OF OIL & GAS 601 57TH STREET CHARLESTON, WV 25304	OPERATOR'S WELL #: TIPPECANOE 211	
	API WELL #: 47 033 06129	STATE COUNTY PERMIT
Well Type: <input type="checkbox"/> Oil <input type="checkbox"/> Waste Disposal <input checked="" type="checkbox"/> Production <input type="checkbox"/> Deep		
<input checked="" type="checkbox"/> Gas <input type="checkbox"/> Liquid Injection <input type="checkbox"/> Storage <input checked="" type="checkbox"/> Shallow		
WATERSHED: TRIBUTARY TO WEST FORK RIVER	ELEVATION: 1057.34'± EX. / 1068.00'± PRO.	
COUNTY/DISTRICT: HARRISON / CLAY-OUTSIDE	QUADRANGLE: SHINSTON, WV 7.5'	
SURFACE OWNER: COLUMBIA LAND LLC	ACREAGE: 177.03±	
OIL & GAS ROYALTY OWNER: TEN-A-COAL COMPANY	ACREAGE: 177.03±	
DRILL <input checked="" type="checkbox"/> CONVERT <input type="checkbox"/> DRILL DEEPER <input type="checkbox"/> REDRILL <input type="checkbox"/> FRACTURE OR STIMULATE <input checked="" type="checkbox"/>		
PLUG OFF OLD FORMATION <input type="checkbox"/> PERFORATE NEW FORMATION <input type="checkbox"/> PLUG & ABANDON <input type="checkbox"/>		
CLEAN OUT & REPLUG <input type="checkbox"/> OTHER CHANGE <input type="checkbox"/> (SPECIFY): _____		
TARGET FORMATION: MARCELLUS	ESTIMATED DEPTH: 7360'± TVD / 10234'± TMD	
WELL OPERATOR ARSENAL RESOURCES	DESIGNATED AGENT ERIC MORRIS	
Address 6031 WALLACE ROAD EXTENSION, SUITE 200	Address 633 WEST MAIN ST.	
City WEXFORD State PA Zip Code 15090	City BRIDGEPORT State WV Zip Code 26330	

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02/20/2026

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SURFACE HOLE LOCATION (SHL)	
UTM 17-NAD83(M)	
N:4361926.613	E:560857.505
NAD83_WV NORTH (FT)	
N:330506.464	E:1744385.756
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N:4362662.690	E:560455.380
NAD83_WV NORTH (FT)	
N:332943.790	E:1743106.480

LEGEND	
	- TOPO MAP POINT
	- WELL
	- ALL ARE POINTS UNLESS OTHERWISE NOTED.
	- MINERAL TRACT BOUNDARY
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	- PARCEL LINES
	- WELL REFERENCE
	- PROPOSED HORIZONTAL WELL
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	- STREAM LINE
WELLS WITHIN 2400'	
	- EXISTING WELLS
	- PLUGGED WELLS
	- ABANDONED WELLS
* NOTE FOR LEASE INFORMATION PLEASE REFER TO THE WW-6A1 PERMIT.	



THRASHER
 THE THRASHER GROUP, INC.
 600 WHITE OAKS BLVD
 BRIDGEPORT, WV 26330
 PHONE 304-624-4108

DATE: JANUARY 15, 2026

OPERATOR'S WELL #: TIPPECANOE 211

API WELL #: 47 033 06129

STATE COUNTY PERMIT

WELL OPERATOR ARSENAL RESOURCES

Address 6031 WALLACE ROAD EXTENSION, SUITE 200

City WEXFORD State PA Zip Code 15090



FILE #: TIPPECANOE 211

DRAWING #: TIPPECANOE 211

SCALE: 1" = 500'

DESIGNATED AGENT ERIC MORRIS

Address 633 WEST MAIN ST.

City BRIDGEPORT State WV Zip Code 26330

02/20/2026

TIPPECANOE WELL 211			
ID	SURFACE OWNER	TITLE DEPT. PAR	ACREAGE
1	COLUMBIA LAND LLC	17-05-0188-0015-0000	177.03
2	SHINGLETON CLIFFORD L & ROBIN T	17-05-0168-0110-0000	10.69
3	DURBIN GREGORY & IRENE LESLIE	17-05-0168-0108-0001	15.24

THRASHER

THE THRASHER GROUP, INC
 600 WHITE OAKS BLVD
 BRIDGEPORT, WV 26330
 PHONE 304-624-4108

DATE: <u>JANUARY 15, 2026</u>	 <p>STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS</p>	FILE #: <u>TIPPECANOE 211</u>
OPERATOR'S WELL #: <u>TIPPECANOE 211</u>		DRAWING #: <u>TIPPECANOE 211</u>
API WELL #: <u>47</u> <u>033</u> <u>06129</u> STATE COUNTY PERMIT		SCALE: <u>N/A</u>
WELL OPERATOR <u>ARSENAL RESOURCES</u>	DESIGNATED AGENT <u>ERIC MORRIS</u>	
Address <u>6031 WALLACE ROAD EXTENSION, SUITE 200</u>	Address <u>633 WEST MAIN ST.</u>	
City <u>WEXFORD</u> State <u>PA</u> Zip Code <u>15090</u>	City <u>BRIDGEPORT</u> State <u>WV</u> Zip Code <u>26330</u>	

TIPPECANOE 211

02/20/2026

33 0 1 2 9

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
----------------------	-----------------------	-----------------------	---------	-----------

See attached

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Arsenal Resources
 By: Emily Glick
 Its: Geologist & Permitting Specialist

WW-6A1 - TIPPECANOE 211

NUMBER	PARCEL(S)	GRANTOR	GRANTEE	ACRES	ROYALTY %	DB / PG
/ 1	47-033-05-188-15 47-033-05-188-6 47-033-05-188-63	COLUMBIA LAND LLC	ARSENAL RESOURCES	128.70	+12.5%	1815/191
/ 2	47-033-05-168-108.1	CATHERINE M CAMPBELL	MAR KEY	16.00	+12.5%	1789/127
/ 3	47-033-05-168-108.1	ROBERT GLENN POSEY	MAR KEY	16.00	+12.5%	1790/108

2010122

Agreement to Drill, Complete and Operate Oil & Gas Wells

This Agreement to Drill, Complete and Operate Oil & Gas Wells (this "Agreement"), by and among Arsenal Resources LLC, a West Virginia limited liability company ("Arsenal"), River Ridge Energy, LLC, a Delaware limited liability company ("River Ridge"), and River Ridge Energy, Holdings, LLC, a Delaware limited liability company ("River Ridge Holdings"), is effective as of March 1, 2017. (the "Effective Date") and sets forth the terms pursuant to which Arsenal will drill, complete and operate the Wells (as defined below) on behalf of River Ridge and River Ridge Holdings. Arsenal, River Ridge, and River Ridge Holdings are each a "Party" and are collectively the "Parties". In consideration of the foregoing and the respective agreements hereinafter set forth and the mutual benefits to be derived therefrom, the Parties, intending to be legally bound, hereby agree as follows:

1. **Term:** This Agreement is effective from the Effective Date until terminated by Arsenal on the one hand or River Ridge and River Ridge Holdings on the other hand with 30 days' written notice to the other Party or Parties, as applicable (the "Term").
2. **Authorization to Operate:** River Ridge and River Holdings authorize Arsenal to undertake and perform, on River Ridge and River Ridge Holdings behalf, all operations, including without limitation permit applications, well pad preparation, drilling and completing wells, and marketing gas, oil and other hydrocarbons therefrom with respect to all oil and gas wells to be drilled on oil and gas leasehold acreage held by River Ridge or River Ridge Holdings. River Ridge, River Ridge Holdings and Arsenal are affiliates with a common parent. Arsenal was formed to operate oil and gas leasehold acreage held by River Ridge, River Ridge Holdings and certain other affiliates. Arsenal agrees that it shall, in a good and workmanlike manner and in accordance with industry standards as they prevail in the area, drill, complete and operate oil and gas wells on leasehold acreage owned by River Ridge or River Ridge Holdings from time to time as directed by River Ridge or River Ridge Holdings (collectively, the "Wells").
3. **No Third Party Beneficiary:** This Agreement is for the benefit of the Parties and is not for the benefit of any third party.
4. **Counterparts:** This Agreement may be simultaneously executed in several counterparts and via facsimile or similar electronic transmittal, each of which shall be deemed to be an original and taken together shall constitute one and the same instrument.

[Signature Page Follows]

RECEIVED
 JAN 20 2025
 FIVE STAR

IN WITNESS WHEREOF, Arsenal, River Ridge, and River Ridge Holdings have caused their duly authorized representatives to execute this Agreement as of the Effective Date.

ARSENAL RESOURCES LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

RIVER RIDGE ENERGY, LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

RIVER RIDGE HOLDINGS, LLC

By: Joel E. Symonds
Name: Joel E. Symonds
Title: Vice President - Land

4703306129



People Powered. Asset Strong.

January 16, 2026

Mr. Jason Harmon, Chief of Oil and Gas
West Virginia Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

RE: Ownership of Roadways; Tippecanoe 211

Dear Mr. Harmon:

In preparation of filing a permit application for the above referenced well, Arsenal Resources has conducted a thorough title examination in order to determine the ownership of the oil and gas underlying roadways crossed by the proposed well(s). If owned in fee by the West Virginia Department of Transportation, Division of Highways, a lease covering its interest in the roadway or roadways has been properly obtained and provided in the application materials. If a right of way only, the oil and gas underlying such roadway or roadways is owned by the adjoining landowners and is also covered by the leaseholds provided in the application materials.

If you have any questions, concerns or need further information, please do not hesitate to contact me at the address listed below.

Sincerely,

A handwritten signature in cursive script that reads 'Jon Sheldon'.

Jon Sheldon
Chief Operating Officer

6031 Wallace Road Ext, Suite 300
Wexford, PA 15090
P: 724-940-1100
F: 800-428-0981
www.arsenalresources.com

02/20/2026

WW-PN
(11-18-2015)

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: Exponent Telegram

Public Notice Date: 11-25-2025 and 12-02-2025

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: Arsenal Resources **Well Number:** Tippecanoe 201, 211

Address: 6031 Wallace Road Extension, Suite 200

Wexford, PA 15090

Business Conducted: Natural gas production.

Location –

State:	<u>West Virginia</u>	County:	<u>Harrison</u>
District:	<u>Clay-Outside</u>	Quadrangle:	<u>Shinnston</u>
UTM Coordinate NAD83 Northing:	<u>4361931.14, 4361926.57</u>		
UTM coordinate NAD83 Easting:	<u>560857.40, 560857.60</u>		
Watershed:	<u>West Fork River</u>		

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

02/20/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 01/16/2026

API No. 47- 033 - _____

Operator's Well No. 211

Well Pad Name: Tippecanoe

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

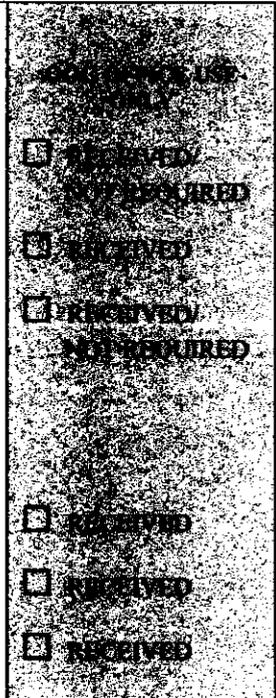
State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>560857.40</u>
County: <u>Harrison</u>	Northing: <u>4361931.14</u>
District: <u>Clay</u>	Public Road Access: <u>US 19 (Hood Ave)</u>
Quadrangle: <u>Shinnston</u>	Generally used farm name: <u>Columbia Land</u>
Watershed: <u>West Fork River</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:

*PLEASE CHECK ALL THAT APPLY

- 1. NOTICE OF SEISMIC ACTIVITY or NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED
- 2. NOTICE OF ENTRY FOR PLAT SURVEY or NO PLAT SURVEY WAS CONDUCTED
- 3. NOTICE OF INTENT TO DRILL or NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or
 WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)
- 4. NOTICE OF PLANNED OPERATION
- 5. PUBLIC NOTICE
- 6. NOTICE OF APPLICATION



Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

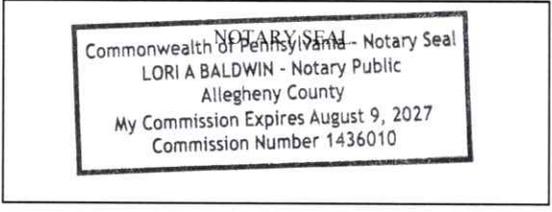
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
JAN 20 2026

02/20/2026

Certification of Notice is hereby given:

THEREFORE, I Emily Glick, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Arsenal Resources</u>	<u>Emily Glick</u>	Address:	<u>6031 Wallace Road Ext., Suite 200</u>
By:	<u>Emily Glick</u>			<u>Wexford, PA 15090</u>
Its:	<u>Geologist & Permitting Specialist</u>		Facsimile:	<u>800-428-0981</u>
Telephone:	<u>724-940-1100</u>		Email:	<u>eglick@arsenalresources.com</u>



Subscribed and sworn before me this 16 day of January 2026
Lori A Baldwin Notary Public
 My Commission Expires 8-9-27

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 1/16/2026 **Date Permit Application Filed:** 1/16/2026

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Columbia Land LLC
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: Columbia Land LLC
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: See Attached
Address: _____

COAL OPERATOR
Name: See Attached
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: See Attached
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A
(8-13)

API NO. 47-033

OPERATOR WELL NO. 211

Well Pad Name: Tippecanoe

33-6129

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

02/20/2026

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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API NO. 47- 033 -
OPERATOR WELL NO. 211
Well Pad Name: Tippecanoe

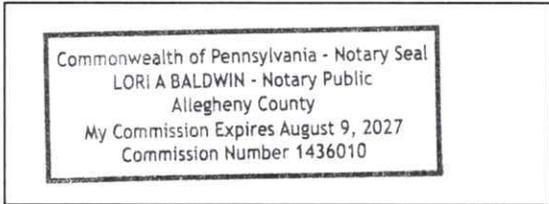
Notice is hereby given by:

Well Operator: Arsenal Resources
Telephone: 724-940-1100
Email: eglick@arsenalresources.com

Address: 6031 Wallace Road Ext, Suite 200
Wexford, PA 15090
Facsimile: 800-428-0981

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 16 day of Jan, 2026.

Lori A Baldwin Notary Public

My Commission Expires 8-9-27

RECEIVED
Office of Oil and Gas
JAN 20 2026
WV DEPARTMENT OF
Environmental Protection

02/20/2026

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY**

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 2/24/2025 **Date of Planned Entry:** 3/3/2025

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Atlas Shrugging LLC
 Address: 205 Center Oak Drive
Cranberry Twp PA 16066
 Name: _____
 Address: _____
 Name: _____
 Address: _____

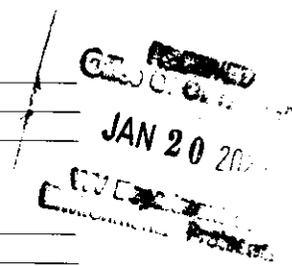
COAL OWNER OR LESSEE

Name: See Attached
 Address: _____
 Name: _____
 Address: _____

MINERAL OWNER(s)

Name: See Attached
 Address: _____

*please attach additional forms if necessary



Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State:	<u>West Virginia</u>	Approx. Latitude & Longitude:	<u>39.404742 -80.293150</u>
County:	<u>Harrison</u>	Public Road Access:	<u>US 19 (Hood Ave)</u>
District:	<u>Clay - Outside</u>	Watershed:	<u>Tributary to West Fork River</u>
Quadrangle:	<u>Shinnston</u>	Generally used farm name:	<u>Atlas Shrugging</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator:	<u>Arsenal Resources</u>	Address:	<u>6031 Wallace Road Ext Suite 200</u>
Telephone:	<u>724-940-1100</u>		<u>Wexford PA 15090</u>
Email:	<u>dboyer@arsenalresources.com</u>	Facsimile:	<u>800-428-0981</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



**WEST VIRGINIA
DEPARTMENT OF TRANSPORTATION**

1900 Kanawha Boulevard East • Building Five • Room 109
Charleston, West Virginia 25305-0440 • (304) 558-0444

Michael J. DeMers
Deputy Secretary of Transportation

Stephen T. Rumbaugh, P.E.
Secretary of Transportation
Commissioner of Highways

January 16, 2026

Jason Harmon, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

**Subject: DOH Permit for the Tippecanoe Well Pad, Harrison County
Tippecanoe 201 Well Site Tippecanoe 211 Well Site**

Dear Mr. Harmon,

This well site will be accessed from a DOH permit #04-2024-4016 which has been issued to Arsenal Resources, LLC for access to the State Road for a well site located off Harrison County Route US 19 MP 26.95.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in blue ink that reads "Lacy D. Pratt".

Lacy D. Pratt
Central Office O&G Coordinator

Cc: Emily Glick
Arsenal Resources, LLC
OM, D-4
File

3306129

FRACTURING ADDITIVES			
	PURPOSE	TRADE NAME	CAS #
Additive #1:	Friction Reducer	WFRA-405	Proprietary
Additive #2:	Scale Inhibitor	SI-1000	7440-21-3
Additive #3:	Biocide	BIOCLEAR 2000	25314-61-8
Additive #4:	Gelling Agent	LGC-15	9000-30-0
Additive #5:	Corrosion Inhibitor	AI-300	111-76-2
Additive #6:	Gel Breaker	AP-One	7727-54-0
Additive #7:	Acid	HCl - 7.5%	7647-01-0

OPERATOR: Arsenal Resources

WELL NO: 211

PAD NAME: Tippecanoe

REVIEWED BY: Emily Glick

SIGNATURE: Emily Glick

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restrictions

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
 DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream: OR
 DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
 DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
 Surface Owner Waiver and Recorded with County Clerk, OR
 DEP Variance and Permit Conditions

PROJECT INFORMATION

SURFACE OWNERS:
ATLAS SHALVING, LLC
TM 5th PAR 15
CLAY DISTRICT
HARRISON COUNTY, WV
TOTAL PROPERTY AREA: 17.97 ACRES
DISTURBANCE AREA: 43.61 ACRES

WVDOH
CLAY DISTRICT
HARRISON COUNTY, WV
TOTAL PROPERTY AREA: 1.173 ACRES
DISTURBANCE AREA: 0.27 ACRES

SITE LOCATION:
THE TIPPECANOE WELL PADS IS LOCATED ON THE NORTH SIDE OF THE U.S. ROUTE 19 AND THE WEST FORK RIVER, NORTH OF SHINNSTON AND HAVING AN ENTRANCE OFF U.S. ROUTE 19 THAT IS APPROXIMATELY 0.17 MILES WEST OF THE INTERSECTION OF HARRISON COUNTY ROUTE 19.

LOCATION COORDINATES

WELL PAD ACCESS ROAD
LATITUDE: 39.431642 LONGITUDE: -83.286749 (NAD 83)

AST PAD ACCESS ROAD
LATITUDE: 39.432654 LONGITUDE: -83.286889 (NAD 83)

CENTER OF WELL PAD
LATITUDE: 39.434654 LONGITUDE: -83.292636 (NAD 83)

CENTER OF AST
LATITUDE: 39.433689 LONGITUDE: -83.287678 (NAD 83)

SITE DISTURBANCE COMPUTATIONS

WELL PAD AREA = 16.374 ACRES
STOCKPILE #1 AREA = 2.774 ACRES
AST PAD AND AST ACCESS = 8.234 ACRES
WELL PAD ACCESS ROAD AREA = 12.964 ACRES
STOCKPILE #2 AREA = 2.134 ACRES
TOTAL SITE DISTURBANCE = 43.574 ACRES

TREE CLEARING AREA = 24.304 ACRES

GENERAL DESCRIPTION

THE TIPPECANOE WELL PAD IS BEING CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

ENTRANCE PERMIT

ARSENAL RESOURCES IS IN THE PROCESS OF OBTAINING WVDOH ENCROACHMENT PERMITS (FORM MM-109) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS. PERMIT APPLICATIONS SUBMITTED 11/14/2024 HAVING PERMIT APPLICATION NUMBERS 94-2024-0416 AND 06-2024-0118.

MISS UTILITY STATEMENT

MISS UTILITY OF WEST VIRGINIA WAS NOTIFIED FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN TICKET # 24254860. IN ADDITION, MISS UTILITY WILL BE CONTACTED PRIOR TO START OF THE PROJECT.

FLOODPLAIN NOTE

THE PROPOSED LIMITS OF DISTURBANCE FOR THIS PROJECT IS LOCATED WITHIN DELINEATED FLOOD HAZARD ZONE AE PER FLOOD INSURANCE RATE MAP NUMBER 40033J0004 DATED OCTOBER 2, 2012. NO NEW GRADING OR PROPOSED STRUCTURES ARE PROPOSED WITHIN THE FLOOD ZONE.

GEOTECHNICAL NOTE

A SUBSURFACE INVESTIGATION WAS PERFORMED BETWEEN 10/23/2024 AND 11/02/2024 BY TRAD ENGINEERING. REFER TO TRAD'S REPORT FOR ADDITIONAL DETAILS AND RECOMMENDATIONS.

ENVIRONMENTAL NOTE

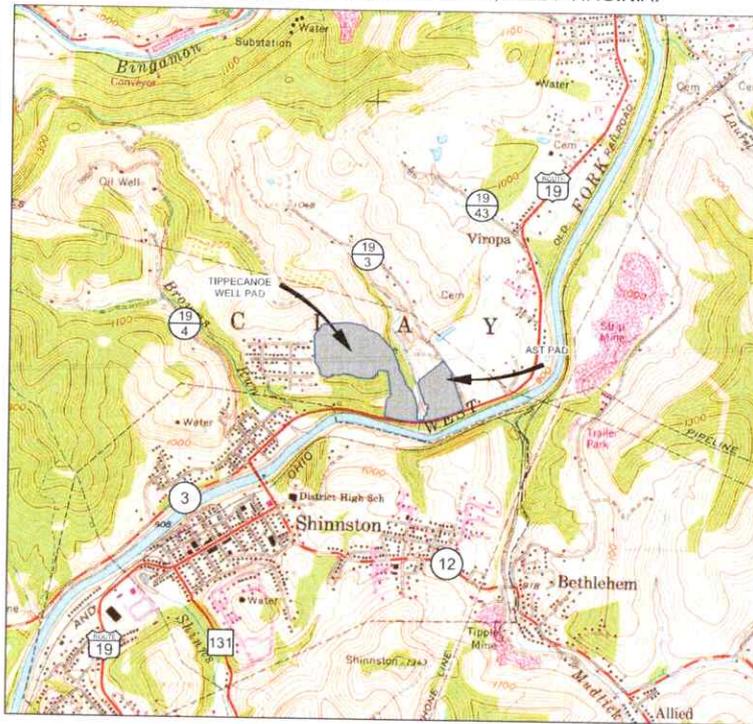
A WETLAND/STREAM DELINEATION WAS PERFORMED ON 08/20/2024 BY ALLSTAR ECOLOGY TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY JURISDICTION OF THE U.S. ARMY CORPS OF ENGINEERS (USACE). THE USACE PROVIDED AN APPROVED JURISDICTIONAL DETERMINATION AND SUPPLEMENTAL REPORT ON OCTOBER 11, 2024 THAT STATED THAT JURISDICTION OF STREAMS 0, 7, 8, 9, 10, 11, 12, 13, AND 14 WILL NOT BE ASSERTED. USACE ALSO DETERMINED THAT JURISDICTION ON WETLANDS 4 AND 5 WILL NOT BE ASSERTED.

RESTRICTIONS NOTES

- THERE ARE TWO (2) DELINEATED WETLANDS WITHIN 100' OF THE WELL PAD LOT THAT ARE NOT PROPOSED TO BE IMPACTED. HOWEVER, USACE DETERMINED THESE TO BE NON-JURISDICTIONAL. NO WAIVER SHOULD BE REQUIRED.
- THERE ARE FOUR (4) DELINEATED EPHEMERAL STREAMS THAT ARE PROPOSED TO BE IMPACTED WITHIN THE TOTAL SITE LOT. HOWEVER, USACE DETERMINED THESE TO BE NON-JURISDICTIONAL.
- THERE ARE NO NATURALLY PRODUCING TROUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOT.
- THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOT.
- THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELLS BEING DRILLED.
- THERE ARE NO DWELLINGS WITHIN 300 FEET OF THE CENTER OF THE WELL PAD.
- THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,000 SQUARE FEET WITHIN 425 FEET OF THE CENTER OF THE WELL PAD.

TIPPECANOE WELL PAD FINAL SITE PLAN ARSENAL RESOURCES PROPOSED WELL NO.'S 201 & 202

SITUATE ON THE WATERS OF WEST FORK RIVER
IN CLAY DISTRICT, HARRISON COUNTY, WEST VIRGINIA.



LIST OF DRAWINGS

- COVER SHEET
- 4 NOTES
- UTILITY SHEET
- OVERALL SITE PLAN
- WELL PAD, WELL PAD ACCESS, STOCKPILE #1
- WELL PAD & STOCKPILE #1
- EXISTING ACCESS ROAD
- AST PAD, ACCESS, AND STOCKPILE #2
- 11-14 WELL PAD, STOCKPILES, AST PAD PROFILES
- 17-21 ACCESS ROAD PROFILES
- 22-25 ACCESS ROAD SECTIONS
- 26-28 CULVERT DETAILS
- 29-30 RECLAMATION PLAN
- 31-36 CONSTRUCTION DETAILS

LEGEND	
EXISTING	PROPOSED
INDEX CONTOUR	INDEX CONTOUR
INTERMEDIATE CONTOUR	INTERMEDIATE CONTOUR
BOUNDARY LINE	CUT
ROAD EDGE OF GRAVEL/DIRT	FILL
ROAD EDGE OF PAVEMENT	CUT/FILL LINE
ROAD CENTERLINE	LIMITS OF DISTURBANCE
	LOD
CULVERT	WELL HEAD
FENCE/POST	4" PVC DRAIN PIPE
GATE	WELL PAD SLUMP
OVERHEAD ELECTRIC	CONTAINMENT BERM
POWER POLE	4" PVC TOE KEY DRAIN & CATCHER
TELEPHONE LINE	PROTECTION
GASLINE	REPAIR DITCH
WATERLINE	ROAD EDGE OF GRAVEL
WATER METER	ROAD CENTERLINE
GAS WELL	PAD UNDERDRAIN
TREE LINE	ROAD DITCH
DELINEATED STREAM	DITCH RELIEF CULVERT (DRC)
DELINEATED WETLAND	IMPACT OUTLET PROTECTION
BUILDING	SMART FENCE HD
MISC. FEATURE	PROFILE LINE
100' WETLAND/STREAM BUFFER	7-SECTION GRID INDEX
ALLSTAR AREA OF INTEREST	7-SECTION EXISTING GRADE
	7-SECTION PROPOSED GRADE
	SURGRADE ELEVATION
	SURGRADE SLOPE
	FINISH GRADE ELEVATION

GRID NORTH (NAD83) AND STATE PLANE (NAD83) ARE SHOWN BY DIMENSION LINES ESTABLISHED BY DORS SURVEY ENGINEERING

REVISION DATE: DETAILS

COVER SHEET

TIPPECANOE WELL PAD
FINAL SITE PLAN
CLAY DISTRICT

HARRISON COUNTY, WV

DATE: 11/25/24

SCALE: AS SHOWN

DESIGNED BY: C.P.A.

FILE NO: 0499

SHEET: 1 OF 35

REV:

ARSENAL
RESOURCES

SLS
LAND & ENERGY DEVELOPMENT

OPERATOR

ENGINEER/SURVEYOR

ARSENAL RESOURCES:
403 WALLACE ROAD EXT.
SUITE 101
WEXFORD, PA 15090
PHONE: 724-846-1177

SLS LAND & ENERGY DEVELOPMENT
10 VANHORN DRIVE
P.O. BOX 150
GLENNVILLE, WV 26031
PHONE: (304) 402-0634

Well Number	State Plane (NAD 83), N	State Plane (NAD 83), E	UTM (NAD 83), Meter (N)	UTM (NAD 83), Meter (E)	Latitude (NAD 83)	Longitude (NAD 83)	Proposed Elevation
201	350521.51	1744785.87	476193.14	560877.40	39.434742	80.293190	1066.38
202	350503.51	1744385.96	4301029.57	560357.00	39.434701	80.293149	1066.38

Kenny Willett 3/3/25

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