



New Location
 Drill Deeper
 Abandonment

Surface owned by Frank Maxwell, whose postoffice address is Clarksburg, West Va.
 All wells below Pittsburg coal.

Company VALLEY STEEL PRODUCTS CO.
 Address St Louis, Mo.
 Farm W. Brent Maxwell
 Tract _____ Acres 1300 Lease No. _____
 Well (Farm) No. 9, 10, 11 & 30 Serial No. _____
 Elevation (Spirit Level) 9: 1062', 10: 1078', 11: 1096', 30: 1272'
 Quadrangle Weston
 County Harrison District Union NC
 Engineer W. H. [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date April, 1952 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1522-A-#9
HAR-1523-A-#10
HAR-1524-A-#11
HAR-1530-A-#30

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

W. HERBERT MAXWELL NO. 9 WELL.

Union District, Harrison County, W. Va.
By Valley Steel Products Co., St. Louis, Mo.
Abandoned under permit Har-.....-A?
On 1300 acres, on West Fork River.
Elevation, 1062' L.

1522A

Surface owned by Frank Maxwell, Clarksburg, W. Va.
Drilling completed June 13, 1913.
6 $\frac{5}{8}$ " casing, 1429'; 5 $\frac{3}{16}$ " tubing, 1056'; 2" tubing, 2208'; all left in.
Oil? well. Record to Dept. of Mines not dated or stamped.
Record to RCT from Mrs. Griffith July 9, 1952. O. F. No. 1395.

	Top.	Bottom.
Big Dunkard Sand	560	- 590
Big Injun Sand	1440	- 1556
Garden Sand	2210	- 2218
Total depth		2228



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

139W

Permit No. HAR-1522-A

WELL RECORD

Oil or Gas Well _____
(KIND)

Company Valley Steel Products Company
 Address St. Louis, Mo.
 Farm 9 W. Brant Maxwell Acres 1300
 Location (waters) West Fork River
 Well No. 9 Elev. 1062.1
 District Union County Harrison
 The surface of tract is owned in fee by Frank Maxwell
Clarksburg Address W. Va.
 Mineral rights are owned by _____
 Address _____
 Drilling commenced 6/13/1913
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 5/8	1129	1129	Depth set
5 3/16	1036	1036	
3			Perf. top
2	2208	2208	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Dunkard			560	590			
Big Injun			1140	1556			
Gordon			2210	2218			
Total Depth				2228			