



1.545	2.67 W
2.63 W #8	1.58 Q
1.255 #17	2.5 W
2.47 W	1.28 Q
1.225 #18	2.67 W
2.60 W #18	1.24 Q
1.288 #37	2.8 W
2.75 W #37	1.3 Q
HAR-1521-A-#8	
HAR-1526-A-#17	
HAR-1527-A-#18	
HAR-1531-A-#37	

MAR 12 1952
MAR 28 1952

New Location
Drill Deeper
Abandonment

All wells below coal surface - Frank Maxwell, Clarksburg, W. Va.

Company **VALLEY STEEL PRODUCTS CO.**
 Address **St. Louis, Mo.**
 Farm **W. Brent Maxwell**
 Tract _____ Acres 1300 Lease No. _____
 Well (Farm) No. 8, 17, 18, 37 Serial No. _____
 Elevation (Spirit Level) No. 8 - 976, No. 17 - 980, No. 18 - 978
 Quadrangle Weston
 County Harrison District Union
 Engineer W. S. [Signature]
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Dec. 1951 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. See Above

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1406

enap' Plot 1521-A

Permit No. HAR-1531-A

WELL RECORD

Oil or Gas Well 74
(KIND)

Company Valley Steel Products Company
Address St. Louis, Mo.
Farm W. Brent Maxwell Acres 1300
Location (waters) West Fork River
Well No. 37 Elev. 982'
District Union County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____

Drilling commenced _____
Drilling completed 8/10/1916
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	<u>494'</u>	<u>494'</u>	
6 3/4	<u>1291'</u>	<u>1291'</u>	Depth set
5 3/16			
3			Perf. top
2	<u>2121'</u>	<u>2121'</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Dunkard			392	470			
Big Injun			1342	1456			
Gordon			2100				
Total Depth				2121			

