

0.03 D
1.81 W

0.07 D
1.66 W

LATITUDE 39° 20' 00"

00° 02' 08" LONGITUDE

7'5 OGIS topo location

7.5' loc _____ 15' loc _____
(calc.) _____

Company John Lawlis

Farm Rose Allen

Quad Clarksburg 7¹/₂

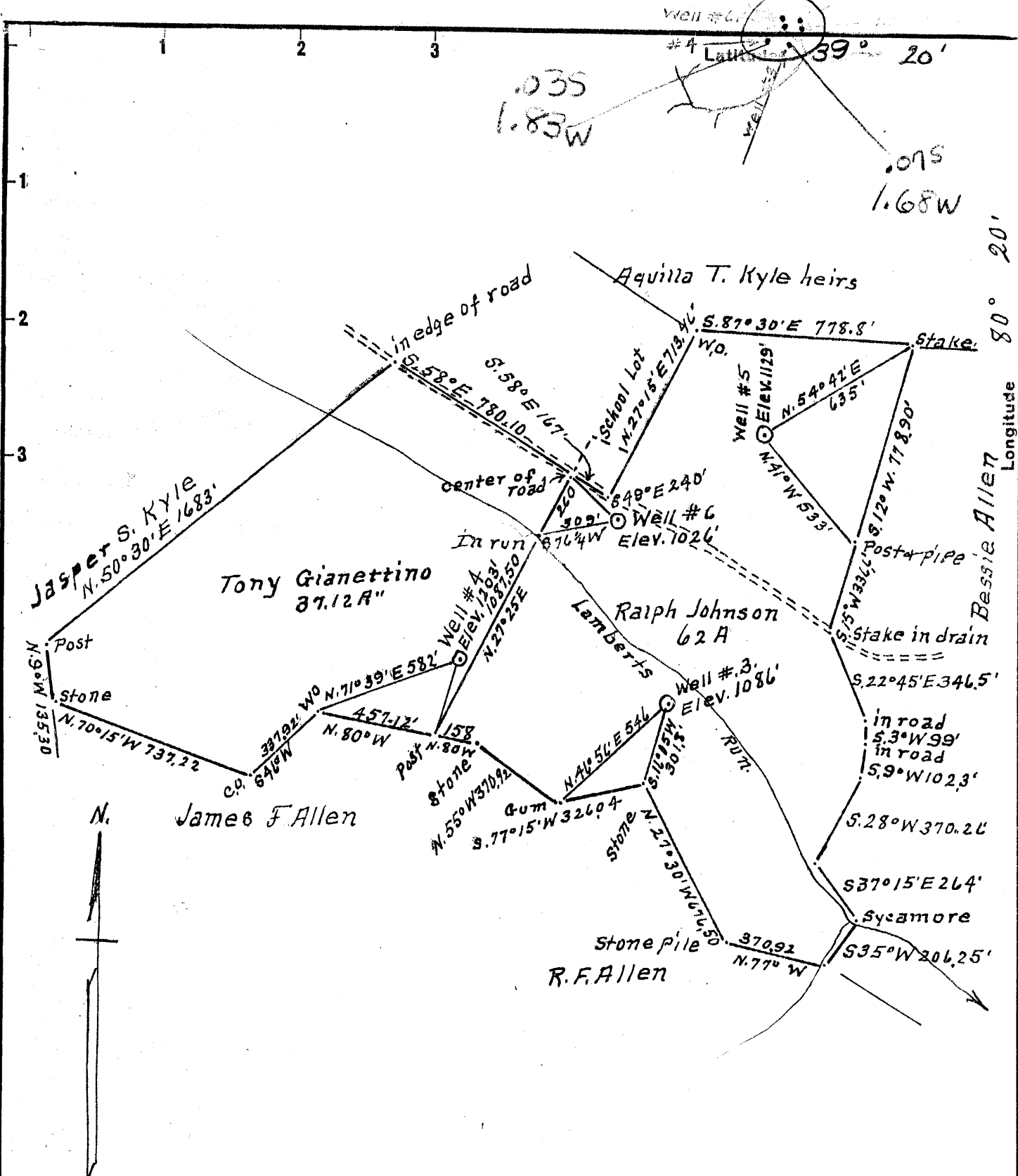
County Harrison

District Eagle

WELL LOCATION MAP

File No. HAR - 31626 - #3

HAR - 31627 - #4



Surface = Ralph Johnson & Tony Gianettino
 R # 3, Clarksburg, W. Va.
 Coal = Barnes-Dawson Coal Co
 Dawmont, W. Va.

- New Location...
- Drill Deeper.....
- Abandonment.....

HAR-1626-A-#3
HAR-1627-A-#4
 HAR-1628-A-#5
 HAR-171-P-#6

Company John Lawlis
 Address Mannington, W. Va.
 Farm Rose Allen
 Tract 1 Acres 97.12 Lease No. _____
 Well (Farm) No. 3-4-5-6 Serial No. _____
 Elevation (Spirit Level) #3 = 1086' #4 = 1203' #5 = 1129' #6 = 1026'
 Quadrangle Clarksburg
 County Harrison District Eagle
 Engineer A. L. Headley
 Engineer's Registration No. 2021
 File No. _____ Drawing No. _____
 Date 10-30-54 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. See ABOVE

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

1071

Permit No. 1627-A

Oil or Gas Well X (KIND)

Company John Lewis
Address 401 Jefferson St., Huntington, W. Va.
Farm Road Allen Acres 97.12
Location (waters) Lambert Run
Well No. 4 Elev. 1203
District Boyle County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced No Record
Drilling completed _____
Date Shot _____ From _____ To _____
With _____

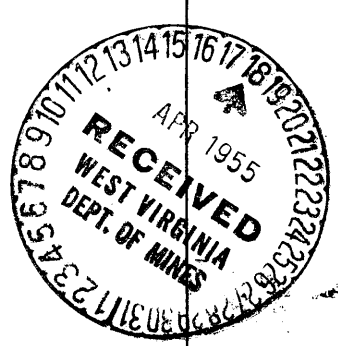
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>200</u>	<u>200</u>	Size of
8 3/4	<u>1101</u>	<u>1100</u>	Depth set
6 5/8	<u>1000</u>	<u>1000</u>	
5 3/16	<u>200</u>	<u>200</u>	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh Coal			168	174			
Big Bankard			658	677			
Gas Sand			855	900			
" "			945	990			
Salt Sand			1000	1200			
Big Lint			1535	1596			
Big Lujan			1596	1698			
Sugar Sand			1730	1740			
Fifty Feet			2130	2160	Gas		
Stray Sand			2330	2380	Oil		
Garden Sand			2385	2430	2430		
Total Depth			2430				



AUG 12 1955

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
<p>6" Parted 165 from surface from surface to depth 1490' with depth 1 Concrete plug 530 2 31' 11" 1177 2 31' 11" 1177 Sample sent for testing to Rogers for analysis of material used</p>							

44740

Date _____ 19__

Owner

(Title)