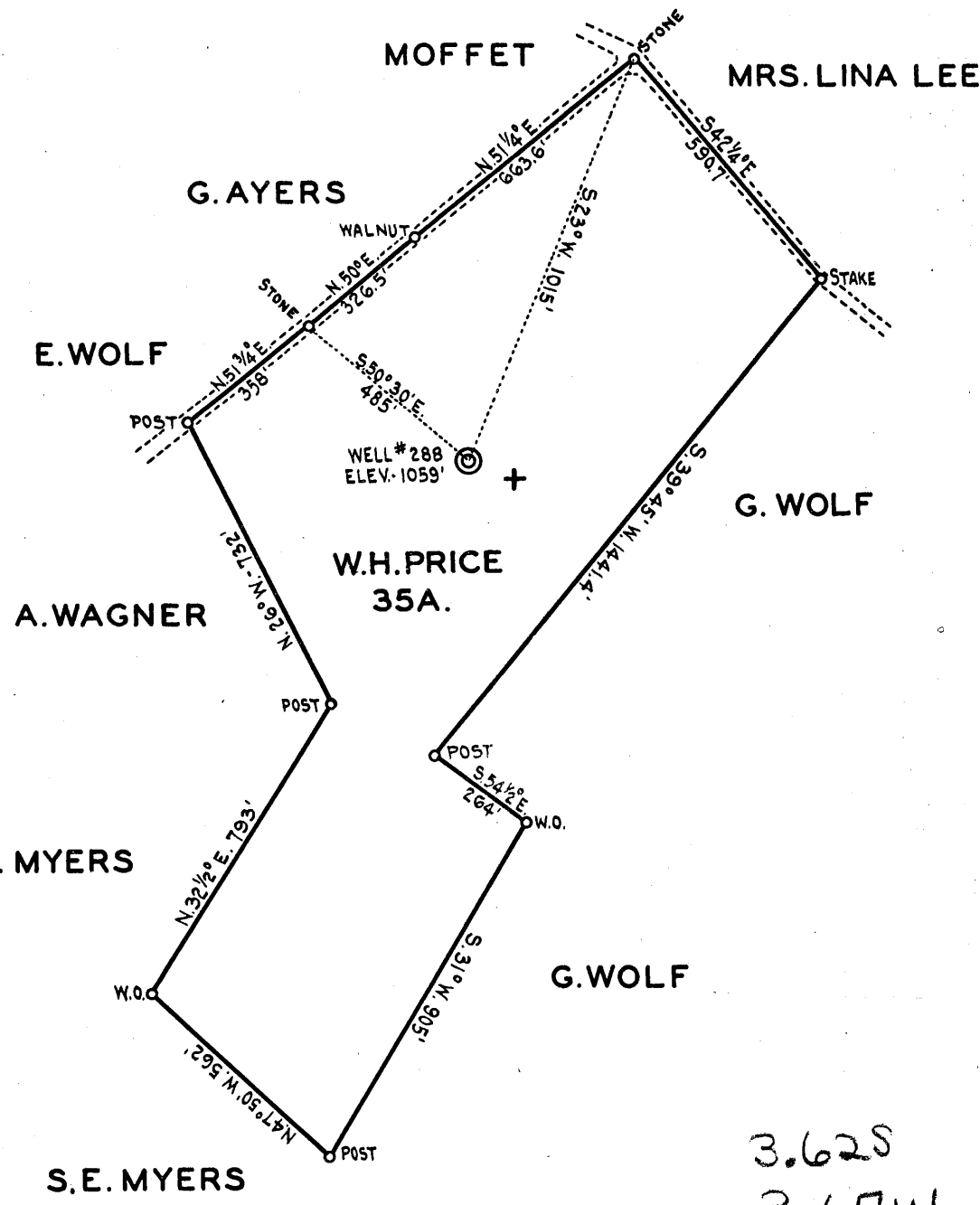


0
1
2
3



3.62S
3.67W

- New Location...
- Drill Deeper.....
- Abandonment.....

Company CUMBERLAND AND ALLEGHENY GAS COMPANY
 Address 800-UNION TRUST BLDG - PITTSBURGH PA.
 Farm WILLIAM H. PRICE
 Tract _____ Acres 35 Lease No. 5596
 Well (Farm) No. 1 Serial No. 288
 Elevation (Spirit Level) 1059'
 Quadrangle WESTON - N.W. 1/4
 County HARRISON District GRANT
 Engineer Fred H. Sochor
 Engineer's Registration No. 2460
 File No. _____ Drawing No. Y8-587
 Date DECEMBER 28, 1939 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 File No. HAR-1640-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

1833

WELL RECORD

Permit No. Well purchased
7/1/38 from Olandus West

Oil or Gas Well Gas
(Kind)

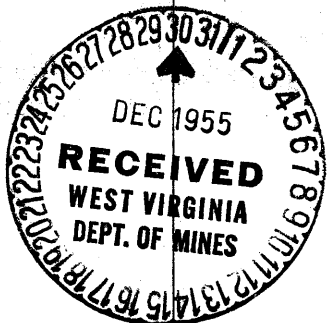
Company Cambarland and Allegheny Gas Co.
 Address 800 Union Trust Bldg., Pittsburgh, Pa.
 Farm Mary E. Price Acres 35
 Location (waters) William H
 Well No. 1 - 288 Elev. 1059
 District Grant County Harrison
 The surface of tract is owned in fee by Alvin Waggoner
 Address West Milford, WVa
 Mineral rights are owned by Cambarland & Allegheny
Gas Company Address Pittsburgh, Pa.
 Drilling commenced _____
 Drilling completed June 1910 - Deeper in 1919
 Date shot _____ Depth of shot _____
 Open Flow /10ths Water in _____ Inch
12/10ths Merc. in. 6 5/8" Inch
 Volume 497 m Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>182</u>		Size of
8 1/4	<u>915</u>		
6 5/8	<u>1885</u>		Depth set <u>2685</u>
5 3/16			
3	<u>60</u>		Perf. top
2	<u>2969</u>		Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Injun			1110	1555			
Quartz			1825	1850			
10-foot			1995	2005			
Gordon			2217	2237			
Fifth Sand			2325	2313	Gas		
Sand - small	show of gas			2670	Gas		
Speckley				3027			
Total depth				3038			

23 47 TR
 2011 MA
 (C)
 Top of 3" tubing at 2294
 Bottom 3" " at 2355
 Never bailed
 Tests August, 1938
 Casing 3532 cu. ft. 62# R.P.
 Tubing 25619 cu. ft. 125# R.P.
 Three lead lines 2" - 6 5/8" & 8 1/4"
 Gate on each
 Note - See log in W. Va. Geological Reports, Harrison County, page 551



OCT. 26 1956

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
							66

Date..... Dec. 2, 19.55

APPROVED..... CUMBERLAND AND ALLEGHENY GAS COMPANY, Owner

By..... *[Signature]*
LAND AGENT (Title)