

- New Location..
- Drill Deeper.....
- Abandonment.....

Map Sheet 45 S4 E5 F.B. 543 P8

Company	<u>HOPENATURALGAS CO.</u>
Address	<u>CLARKSBURG, W.VA.</u>
Farm	<u>FELIX COFFMAN</u>
Tract	_____ Acres <u>256</u> Lease No. <u>3211</u>
Well (Farm) No.	_____ Serial No. <u>416</u>
Elevation (Spirit Level)	<u>1140'</u>
Quadrangle	<u>CENTERPOINT</u>
County	<u>HARRISON</u> District <u>SARDIS</u>
Engineer	<u>Guy H. Bradley</u>
Engineer's Registration No.	<u>2025</u>
File No.	_____ Drawing No. _____
Date	<u>6/19/57</u> Scale <u>1"=40P</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. HAR-1670-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

FELIX COFFMAN NO. 1 WELL.

No. 33 O.F.-1-Harrison.

.....Distfict, Harrison County, W. Va.
By Carter Oil Co.
2 miles N. E. of Sedalia.

~~2052~~
Now HDE
1670 A

	Top.	Bottom.
Pittsburgh Coal (good)	865	- 875
Cow Run Sand	1400	- 1425
Salt Sand	1600	- 1700
Maxton Sand	1940	- 2045
Limestone (Big Lime)	2120	- 2180
Big Injun Sand	2180	- 2270
Berea Sand	2625	- 2637
Pencil Cave?	2875	- 2890
Gordon Stray Sand (gas, 2920')	2890	- 2928
Gordon Sand (gas, 2940')(good gas)	2935	- 2945
Total depth		2972



1552

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Centerpoint
Permit No. 1670-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address 445 W. Main St., Clarksburg, W. Va.
Farm Felix Coffman Acres 256
Location (waters) _____
Well No. 416 Elev. 1140
District Sardis County Harrison
The surface of tract is owned in fee by Ezra Ashcraft
Address R 2, Wallace, W. Va.
Mineral rights are owned by _____
Address _____

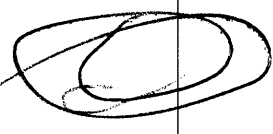
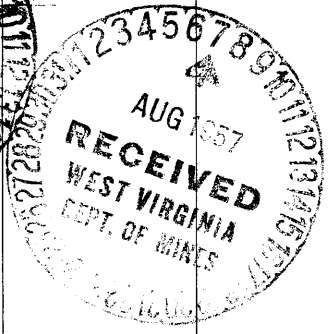
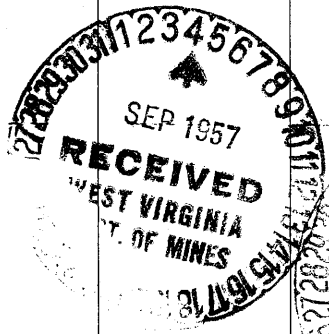
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10		275	Size of _____
8 1/4		1390	
6 5/8		2170	Depth set _____
5 3/16			
3		3010	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

Drilling commenced _____
Drilling completed _____
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Gas Exhausted _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pgh. Coal			865	875			
Salt Sand			1600	1700			
Maxon			1940	2070			
Big Injun			2180	2270			
Stray Sand			2890	2928	Gas	2920	
Gordon			2935	2945	Gas	2940	
Total Depth				2972			



B. R. NUZUM
General Superintendent
August 6, 1957
Hope Natural Gas Company

(over)

DEC 6 1957