

LATITUDE

39° 17' 30"

80° 22' 30"

LONGITUDE

7'5 OGIS topo location

7.5' loc, <u>1695</u>	15' loc _____
<u>1.970</u>	(calc.) _____

Company _____

Farm _____

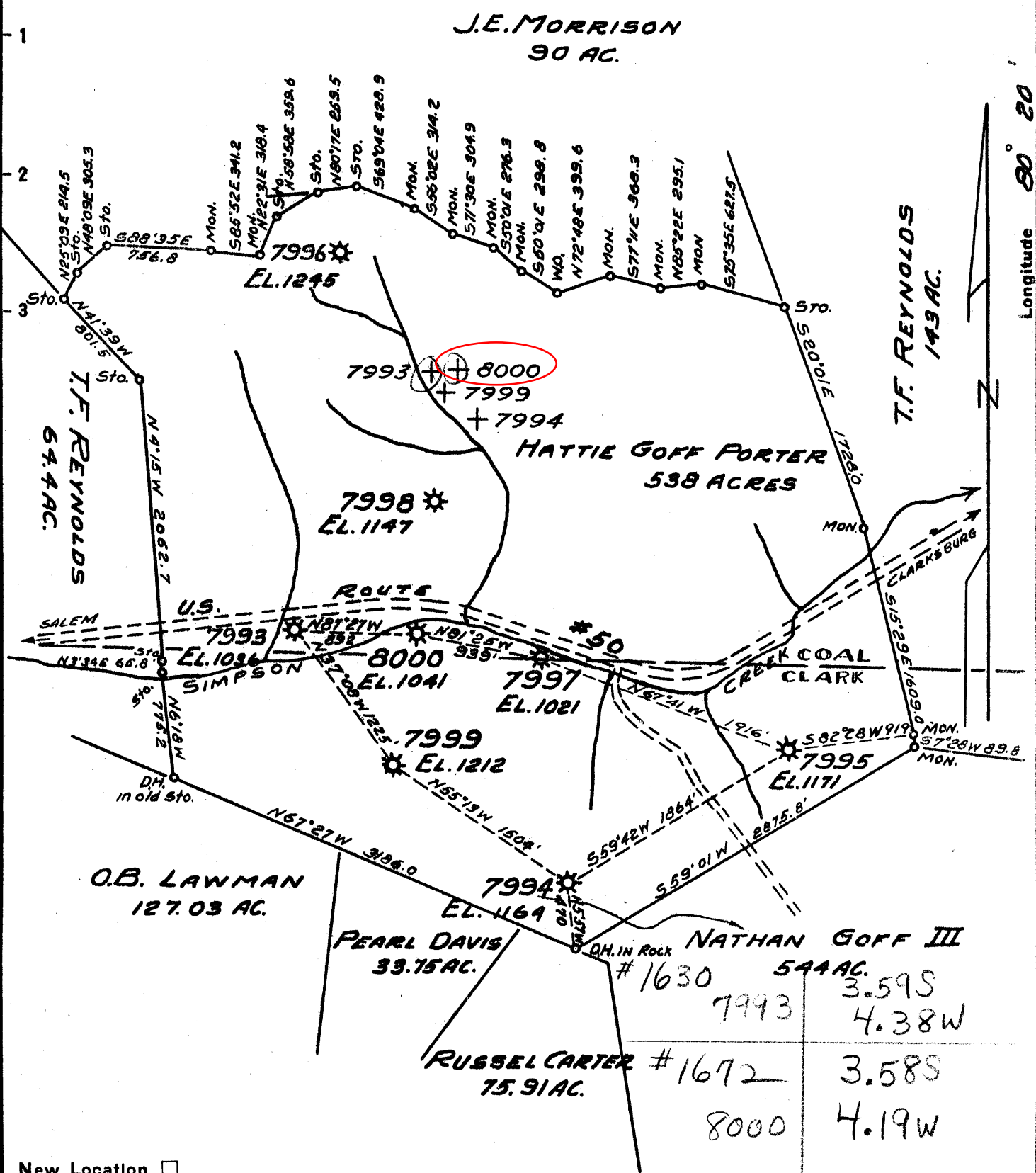
Quad Wolf Summit

County HARD

District Clark

WELL LOCATION MAP

File No. 31672 - HAR



New Location...
 Drill Deeper.....
 Abandonment..... 7993

MAP SHT. 44 512-13 E 11-12 FB1080

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG W.VA.
 Farm HATTIE GOFF PORTER
 Tract _____ Acres 538 Lease No. 52723
 Well (Farm) No. _____ Serial No. AS SHOWN
 Elevation (Spirit Level) AS SHOWN
 Quadrangle CLARKSBURG
 County HARRISON District COAL & CLARK
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date JUNE 15, 1955 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. HAR-1630-A-#7993
HAR-1672-A-#8000

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

JAS.



1550

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clarksburg
Permit No. Ab 1671-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, W. Va.
Farm George Porter Acres 538
Location (waters) _____
Well No. 8000 Elev. 1041'
District Coal & Clark County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Purchased well - No record
Drilling completed do
Date Shot _____ From Not shot
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Dry Cu. Ft. _____
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs. _____
WELL ACIDIZED No
WELL FRACTURED No

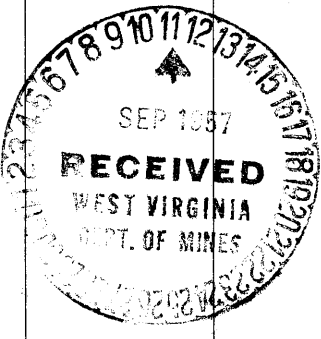
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			Size of _____
10			Depth set _____
8 1/4			
6 5/8			Perf. top _____
5 3/16			Perf. bottom _____
3			Perf. top _____
2			Perf. bottom _____
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water See below Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Coal			210	214			
Little Dunkard			214	304			
Big Dunkard			354	494			
Coal			624	630			
SALT SAND			630	700	Gas	?	
2nd SALT			750	960			
Little Lime			1030	1050	Water	1004-1030'	
Big Injun			1240	1400	Gas	1370'	
Squaw			1440	1540			
BEREA			1690	1725			
GANTZ			1760	1795	Gas	2048'	
FIFTH			2196	2216			
Total depth				2229'			



September 10, 1957
Jack Bailey
Hope Natural Gas Company