



New Location
 Drill Deeper
 Abandonment 1142

FORMERLY HOPE NATURAL GAS CO. No 1142

Company A. M. SNIDER
 Address HUNDRED, W. VA.
 Farm MOLLIE ROGERS
 Tract _____ Acres 120 Lease No. 8540
 Well (Farm) No. 1 Serial No. 1142
 Elevation (Spirit Level) 1005
 Quadrangle CLARKSBURG
 County HARRISON District SARDIS
 Engineer HENRY A. HAIN
 Engineer's Registration No. 3150
 File No. A.M.S-5 Drawing No. _____
 Date APRIL 8, 1959 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1695-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1586

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Clarksburg
Permit No. 1695-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company R. L. Wharton (A.M. Snider)
Address Hundred, W. Va.
Farm Mollie Rogers Acres 120
Location (waters) Ten Mile Creek
Well No. 1142 Elev. 1005
District Sardis County Harrison
The surface of tract is owned in fee by Lorie E. Rogers
Route 1 Address Lumberport, W. Va.
Mineral rights are owned by Same
Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	470	470	Size of
8 1/4	973		
6 5/8	1334	1334	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced March 19, 1909
Drilling completed April 27, 1909
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			326	490	Water		
Salt Sand			730	935	Water	740	
Maxon Sand			1205	1225			
Injun Sand			1306				
Berea Sand			1540	1570			
Gantz			1775	1802			
50 Ft. Sand			1854	1881	Gas	1860	
30 Ft. and Stray Sand			1886	1907			
Gordon Sand			1927	1972			
5th Sand			1992	2022			
Filled to			2078	2142			
				1900			

