

1.35S
1.71W

New Location
 Drill Deeper
 Abandonment 2580

FORMERLY HOPE NATURAL GAS CO. WELL #2580

Company A. M. SNIDER
 Address HUNDRED, W. VA.
 Farm J. A. ROBINSON
 Tract _____ Acres 178 Lease No. 1386
 Well (Farm) No. _____ Serial No. 2580
 Elevation (Spirit Level) 1360'
 Quadrangle CLARKSBURG
 County HARRISON District EAGLE
 Engineer HENRY A. HAIN
 Engineer's Registration No. 3150
 File No. A.M.5-10 Drawing No. _____
 Date APRIL 9, 1959 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1708-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



1635

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Chatham C
Permit No. 1708A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company A. M. Snider
Address Hundred, W. Va.
Farm J. A. Robinson Acres 178
Location (waters) Robinson Run
Well No. 2580 Elev. 1360
District Eagle County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Mountaineer Coal Co.
Address _____
Drilling commenced April 20, 1912
Drilling completed September 24, 1912
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

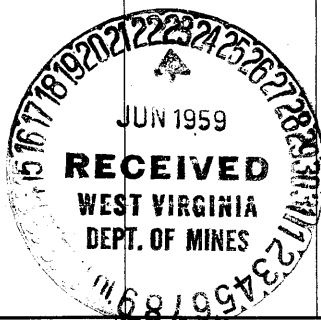
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			<u>Anchor</u>
13			Size of <u>6-5/8" x 5-3/16"</u>
10	<u>265' 1"</u>	<u>265' 1"</u>	Depth set <u>1604'</u>
8 3/4	<u>670'</u>	<u>670'</u>	
6 5/8	<u>1582' 7"</u>	<u>1582' 7"</u>	
5 3/16	<u>2361'</u>	<u>705'</u>	
3	<u>20'</u>	<u>0</u>	Perf. top _____
2	<u>2661'</u>	<u>0</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 10" SIZE 153' No 285' 7-25-12

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED _____
RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			205	213			
Dunkard Sand			630	810			
Salt Sand			900	1155	Gas	1004	
Maxon Sand			1260	1520			
Injun Sand			1570	1710	Gas	1625	
50 Ft. Sand			2075	2125			
30 Ft. Sand			2155	2215			
Stray Sand			2347	2415			
Gordon Sand			2430	2494	Gas	2442	
Fifth Sand			2611	2621		<u>2482 to 2492</u> <u>2612-8</u>	<u>0</u> <u>0</u>
Total Depth				2492			
Deeper				2675			
Bridged				2648			
Now				2678			



JAN 3 1961