

O.21S
1.88W

New Location ..
 Drill Deeper
 Abandonment 2512

FORMERLY HOPE NATURAL GAS CO. WELL N° 2512

Company	<u>A.M. SNIDER</u>		
Address	<u>HUNDRED, W. VA.</u>		
Farm	<u>G.C. MCKINLEY</u>		
Tract	Acres <u>112</u>	Lease No.	<u>20445</u>
Well (Farm) No.	<u>1</u>	Serial No.	<u>2512</u>
Elevation (Spirit Level)	<u>1161</u>		
Quadrangle	<u>VADIS</u>		
County	<u>HARRISON</u>	District	<u>UNION</u>
Engineer	<u>HENRY A. HAIN</u>		
Engineer's Registration No.	<u>3150</u>		
File No.	<u>A.M.S-18</u>	Drawing No.	
Date	<u>APRIL 14, 1959</u>		
Scale	<u>1" = 40 POLES</u>		

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. HAR-1711-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1285

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Yoder
Permit No. 1711A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company R. L. Wharton
Address Hundred, W. Va.
Farm G. C. McKinley Acres 112
Location (waters) Sand Fork Creek
Well No. 2512 Elev. 1161
District Union County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced March 12, 1912
Drilling completed Sept. 16, 1912
Date Shot _____ From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

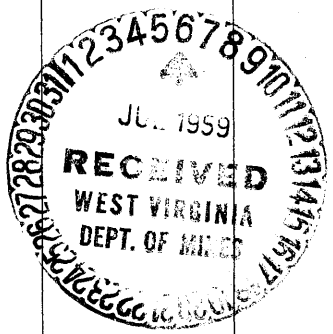
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16.			<u>W & A</u>
13.			Size of <u>5 x 3</u>
10.			Depth set <u>2500</u>
8 1/4	<u>1352'</u>	<u>1352'</u>	
6 3/4	<u>1901'</u>	<u>1901'</u>	
5 3/16	<u>2498'</u>	<u>2498'</u>	
3.	<u>2569'</u>	<u>2569'</u>	Perf. top _____
2.			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 390' to 397' INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			390'	397	Oil Gas	2475 2500-30	
Dunkard Sand			675	865			
Salt Sand			1175	1310			
Maxon Sand			1735	1755			
Injun Sand			1900	1998			
Gantz Sand			2175	2220			
50 Ft. Sand			2260	2305			
Stray Sand			2450	2485			
Gordon Sand			2493	2543			
Total Depth				2569			



NOV 5 1959