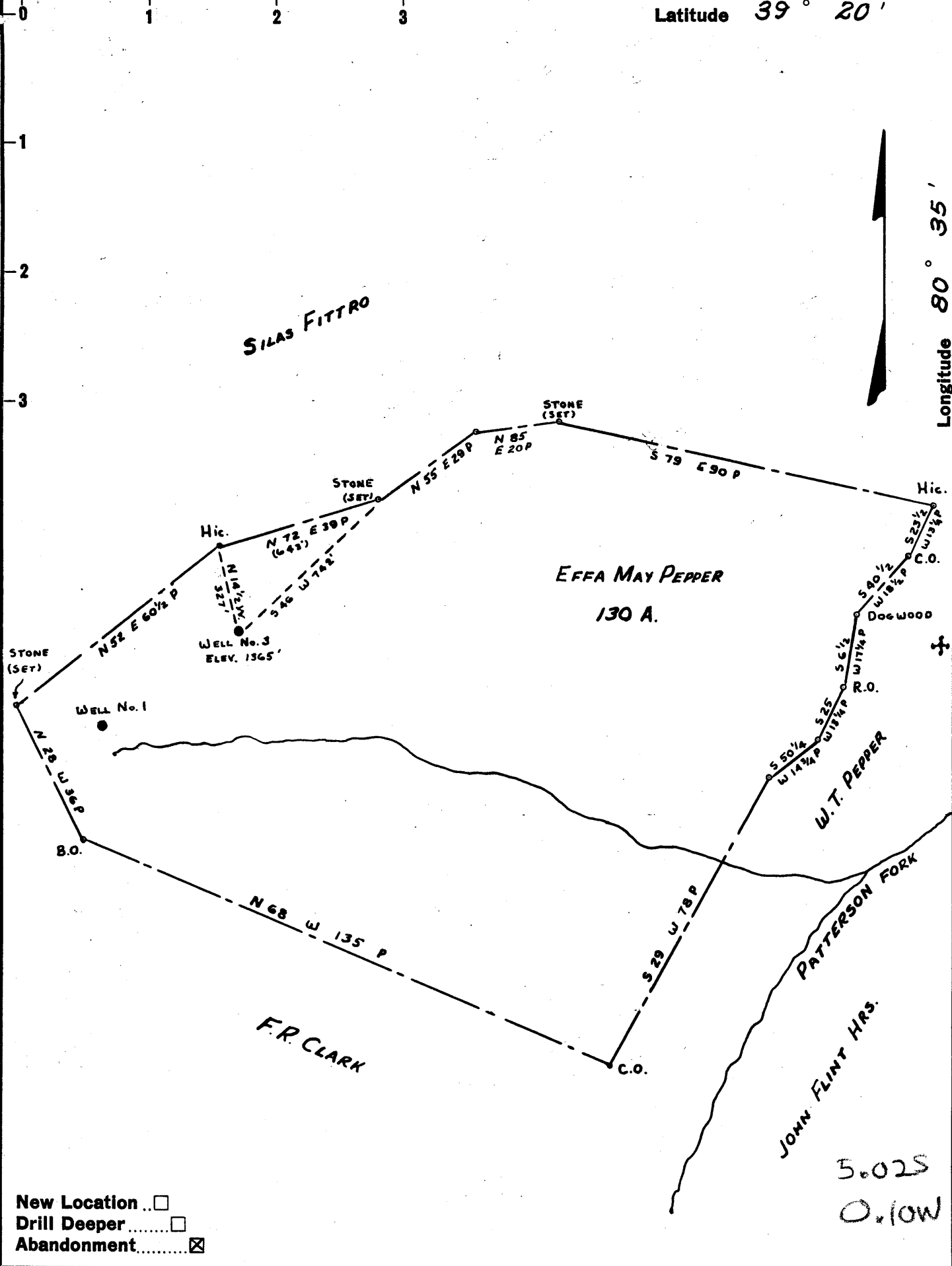


Latitude 39° 20'

Longitude 80° 35'



- New Location
- Drill Deeper
- Abandonment

DUAL

Company FLUHARTY + WILLIAMSON, FLUHARTY, AGT.

Address BIG SPRINGS, W. VA.

Farm EFFA MAY PEPPER

Tract 1 Acres 130 Lease No. _____

Well (Farm) No. 3 Serial No. _____

Elevation (Spirit Level) No. 3 --- 1365'

Quadrangle CENTERPOINT

County HARRISON District TEN MILE

Engineer Parker E. Peters
FIELD - W. P. IRELAND

Engineer's Registration No. 485

File No. _____ Drawing No. _____

Date SEPT. 25, 1959 Scale 1" = 30 Poles

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. HAR-1726-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1598

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Centersprint
Permit No. 126A

WELL RECORD

Oil or Gas Well Well (KIND)

Company Fluharty & Williamson
Address Big Springs, W. Va.
Farm Effa May Pepper Acres 130
Location (waters) Patterson Fork
Well No. 5 Elev. 1365
District Ten Mile County Harrison
The surface of tract is owned in fee by Effa May Pepper
Address Salem, W. Va.
Mineral rights are owned by _____
Address _____
Drilling commenced Nov 26, 1903
Drilling completed Feb 27, 1904
Date Shot Feb 29, 1904 From No record
With 40 Qts & 70 Qts
Open Flow /10ths Water in Unknown Inch
/10ths Merc. in _____ Inch
Volume No Record Cu. Ft.
Rock Pressure No record lbs. hrs.
Oil No record bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10 <u>370</u>			Size of
8 1/4 <u>1535</u>			
6 5/8			Depth set
5 3/16 <u>2508</u>			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			3127 1040	3205			
top Gordon Sand			3127	3145			
Total Depth				3145			

This is all of record that is Available

RECEIVED
WEST VIRGINIA
DEPT. OF MINES
MAR 26 1960