



1.725  
3.50W

New Location   
 Drill Deeper   
 Abandonment  2885

Richard Jackson, Inc. - CLARKSBURG, W. VA.  
 FORMERLY H.N.G. CO. WELL No 2885

Company A. M. SNIDER  
 Address HUNDRED, W. VA.  
 Farm A. T. SWIGER  
 Tract \_\_\_\_\_ Acres 106 Lease No. 15689  
 Well (Farm) No. \_\_\_\_\_ Serial No. 2885  
 Elevation (Spirit Level) 1138  
 Quadrangle CLARKSBURG, W. VA.  
 County HARRISON District EAGLE  
 Engineer HENRY A. HAIN  
 Engineer's Registration No. 3150  
 File No. A.M.S-4-60 Drawing No. \_\_\_\_\_  
 Date 1-20-60 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. HAR-1747-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1620

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Clarksburg

Permit No. Har-1747-H

WELL RECORD

Oil or Gas Well Gas  
(MIND)

Company Richard Jackson, Inc.  
 Address 614 E. Main St., Clarksburg, W. Va.  
 Farm A. T. Swiger Acres 106  
 Location (waters) Jones Run  
 Well No. 2885 Elev. 1138  
 District Eagle County Harrison  
 The surface of tract is owned in fee by A. T. Swiger  
Lumberport, W. Va. address  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced Dec. 20, 1912  
 Drilling completed May 2, 1913  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With \_\_\_\_\_  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 WELL ACIDIZED \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			<b>2x6 A. 1420</b>
10	<b>75.5" Cemented</b>		Size of _____
8 3/4	<b>1039'</b>	<b>1039'</b>	
6 5/8	<b>1400'</b>	<b>1400'</b>	Depth set _____
5 3/16			
3			Perf. top _____
2	<b>1563'</b>	<b>1563'</b>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

WELL FRACTURED \_\_\_\_\_  
 RESULT AFTER TREATMENT \_\_\_\_\_  
 ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_  
 Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pitts. Coal			17	22			
Dunkard Sand			445	585	Water 535		
Salt Sand			795	1035	Water 770, 805		
Maxon Sand			1260	1275			
Injun Sand			1390	1490			
Squaw			1502	1517	Gas 1505-08		
Total Depth				1557			

JUN 29 1960  
 RECEIVED  
 WEST VIRGINIA  
 DEPT. OF MINES  
 MAY 1960