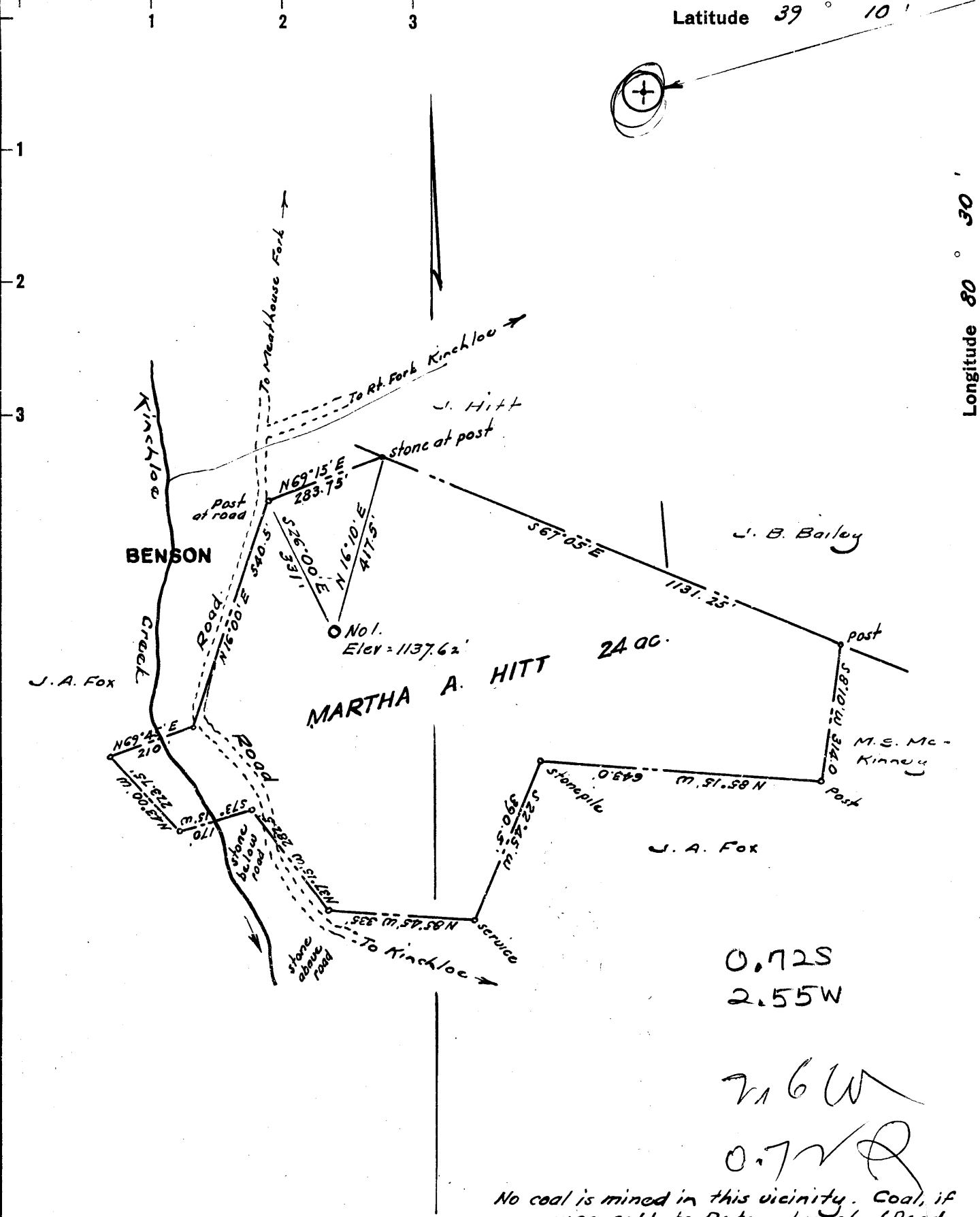


Latitude 39° 10'

Longitude 80° 30'



0.72S
2.55W

2.6W

0.72Q

No coal is mined in this vicinity. Coal, if any, was sold to Peter Lynch, (Deed Book No 124-p177), and is now probably owned by the W.G. Tetrick Estate, Prunty Bldg. Clarksburg. W.Va.

New Location
Drill Deeper
Abandonment

SEP 5 1961

Company WILLIAM CASSIDY
 Address 4303 Whitford Drive, Vienna, W. Va.
 Farm Martha A. Hitt
 Tract _____ Acres 24 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 1137.62
 Quadrangle Vadis
 County Harrison District Union
 Engineer William Cassidy
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date August 1961 Scale 1" = 300'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Har - 1783-A

+ Denotes location of well on United States Topographic Maps, scale 1 to latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

K&E 156 IMPERIAL 68347
MARTHA A. HITT No. 1 — WILLIAM CASSIDY — HAR-1783-



1058

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Adria

Permit No. 1783A

WELL RECORD

Oil or Gas Well X (KIND)

Company William Cassady
 Address 4901 - 9th Ave., Vienna, W. Va.
 Farm M. A. Hitt Acres 24
 Location (waters) Artha
 Well No. 1 Elev. 1137.62
 District Union County Harrison
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced _____
 Drilling completed _____
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10		571	Size of
8 1/4		1248	
6 5/8		1992	Depth set
5 3/16		2466	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

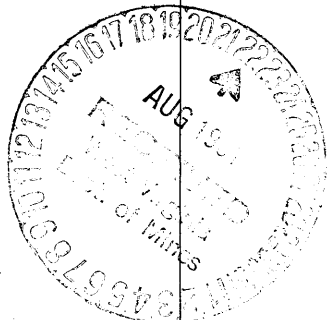
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			385	390			
Dunkard Sand			940	990			
Salt Sand			1145	1230	Water	1200 - 1220	
Maxon Sand			1340	1650			
Little Lime			1775	1785			
Big Lime			1810	1885			
Big Lime			1885	2020			
Berea Grit			2165	2185			
Fifty Foot			2290	2310			
Thirty Foot			2345	2375			
Stray Sand			2460	2485			
Gordon Sand			2490	2530	Gas	2490 - 2499	
Fourth Sand			2570	2578			
Fifth Sand			2695	2704	Oil	2697 - 2702	
Total Depth				2721			



APR 6 1962