

3.0S
2.10W

2.13 W
3.05

OCT - 8 1961

New Location
 Drill Deeper
 Abandonment

MAP SHEET 44 512W9 FB 1233 Pg 10

Company	HOPE NATURAL GAS CO.
Address	CLARKSBURG, W. VA.
Farm	BENJAMIN WILSON
Tract	Acres 129 AC. Lease No. 794
Well (Farm) No.	Serial No. 4522
Elevation (Spirit Level)	1167
Quadrangle	CLARKSBURG
County	HARRISON District COAL
Engineer	Guy H. Bradley
Engineer's Registration No.	2425
File No.	Drawing No.
Date	NOV. 8, 1960 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1786-R.

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

BENJAMIN WILSON NO. 4522 - HOPE N. G. CO. - HAR-1786-R



1670

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle CLARKSBURG
Permit No. HAR-1786 A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm Benjamin Wilson Acres 505
Location (waters) _____
Well No. 4522 Elev. 1162'
District Coal County Harrison
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced Mar. 12, 1917
Drilling completed Oct. 23, 1917
Date Shot 10/23/17 From Fifth To _____
With 20 Qts.
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Exhausted Cu. Ft. _____
Rock Pressure ???? lbs. _____ hrs.
Oil None bbls., 1st 24 hrs. _____
WELL ACIDIZED No
WELL FRACTURED No

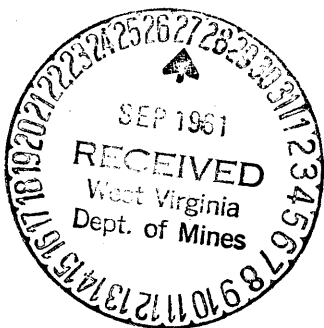
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	225	225	Size of <u>10x15 8x6</u>
8 1/4	723	None	<u>6x5 5x2</u>
6 3/4	1630'1"	1630'1"	Depth set <u>225 1612</u>
5 3/16	2330'9"	2330'9"	<u>2318 2379</u>
3			Perf. top _____
2 Tubing	2590'9"	2590'9"	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 10" SIZE No. Ft. 128-225 Date 7/25/17

COAL WAS ENCOUNTERED AT 166 FEET 96 INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water No water found Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			166	174			
Dunkard Sand			560	765			
Salt Sand			986	1200			
Indian Sand			1603	1698	Gas at 1680		
					Gas at 1685		
Gantz Sand			2033	2066	Gas at 2051		
Fifty Foot Sand			2124	2158			
Thirty Foot Sand			2218	2253			
Stray Sand			2315	2353			
Gordon Sand			2353	2395			
Fifth Sand			2530	2545	Gas at 2531		
					Gas at 2538		
Total Depth				2566			



APR 6 1962

September 26 1961
Jack Bailey
Hope Natural Gas Company