

LATITUDE 39° 22' 30"

LONGITUDE 80° 01' 00"

5432

1.962
2.15w

7'5 OGIS topo location

7.5' loc _____ 15' loc _____
(calc.) _____

Company Consol. Gas Supp. Corp.

Farm Delta Collins (5432)

Quad Rosemont 7 1/2

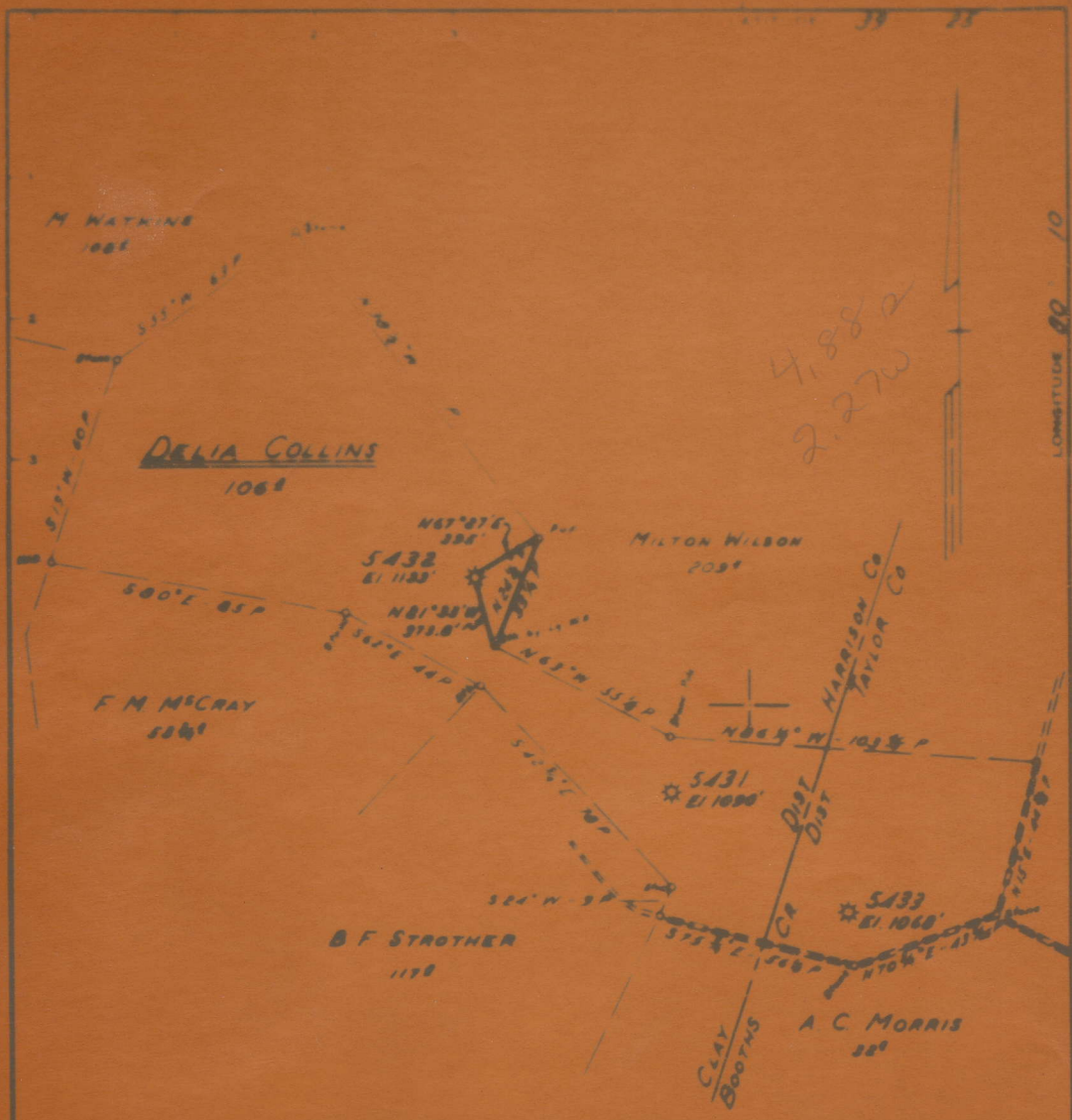
County Harrison

District Clay

WELL LOCATION MAP

File No. 033-70002

Now 033-31865-A



4.882
2.27W

LONGITUDE 89 10
25.800'

Minimum Error of Closure 1' IN 200'
 Source of Elevation FROM ROAD FORKS ON COLLINS FARM
 ELEVATION 1037'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

033 - 31865

MAP SHT 42 S3 E22 FB 514 P.3

Company CONSOLIDATED GAS SUPPLY CORP

033-31865



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spud log
Cable Tools
Storage

Quadrangle WILMONT
Permit No. 2114-1865 (H)

WELL RECORD

Gas Well STORAGE (M.B.)

Company	Consolidated Gas Supply Corporation	Casing and Tubing	Used in Drilling	Left in Well	Packer
Address	Clarksburg, West Virginia	Size			
Farm	Belle Collins	Acres			
Location (waters)					Kind of Packer
Well No.	2114	Elev.	1135		IB
District	Clay	County	Harbison	10	Size of 5/8" & 3/4"
The surface of tract is owned in fee by			8 1/4	NONE	
Address			6 3/4	NONE	Depth set 1370
Mineral rights are owned by			5 3/16	1370	
Address			4 1/2		
Drilling commenced	12/15/13		1	1305	NONE
Drilling completed	1/1/14		2		
Date shot	1914	From	50' sand	1779 & 1804	Liners Used
Well	60 gals.				Perf. top
Open Flow	100hrs Water in	Inch	Attach copy of cementing record		
	100hrs Merc in	Inch	CASING CEMENTED	SIZE	No. Ft. Date
Volume	Gas Storage	Cu. Ft.	Amount of cement used (bags)		
Rock Pressure	Variable	lbs.	Name of Service Co.		
Oil		hrs.	COAL WAS ENCOUNTERED AT		
WELL ACIDIZED (DETAILS)	NO	hrs. in 24 hrs.	FEET	INCHES	FEET INCHES
WELL FRACTURED (DETAILS)	NO		FEET	INCHES	FEET INCHES

RESULT AFTER TREATMENT (Initial open flow in hrs)

ROCK PRESSURE AFTER TREATMENT

Fresh Water: _____ Feet Salt Water: _____ Feet

Producing Sand: 50' Sand Storage Depth: 1759-1850

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard			315	435			
Gas Sand			522	550			
Salt Sand			600	600			
Maxton			1034	1050	Water	880	
Injua			1280	1300	Gas (show)	1300	
Gantz			1546	1560			
Fifty Foot			1759	1804	Gas	1779-1804	Storage
T.S.				1862			

ID: COUNTY: 033 (HARRISON) PERMIT: 70002 SFX: W (Worked Over)

REASSIGNED ID #: ()

COMPLETION INFO: ELEVATION: COMP REC FLAG: (from E-LOG) RIG TYPE: (???)

* LOCATION TAX DST: * INFO: 7.5' LATITUDE: 00 00.0 0.00S * LONGITUDE: 00 00.0 0.00W * QUADRANGLE: * 15' LATITUDE: 00 00 0.00S * LONGITUDE: 00 00 0.00W * QUADRANGLE: 5' SECT:

CLASSIFICATION: INITIAL: (unclassified) SPUD: / / WELL TYPE: 0 * FINAL: (unclassified) COMP: / / (Unknown) * FIELD: (?Never assigned) BATCH: / / CMPL METH: () * YEAR RPTD: * UTM: EASTING: NORTHING: COORDINATE DIGITIZED (Y/N):

OPEN GAS-BEFORE TREATMENT: (MCFPD) OIL-BEFORE TREATMENT: (BOPD) * FLOW: GAS-AFTER TREATMENT: (MCFPD) OIL-AFTER TREATMENT: (BOPD) * OWNER STATUS: C (Cmplt) DATE: / / * INFO: SURFACE OWNER: ? * OIL&GAS OWNER: * COMPANY NUMBER: (5432) * OPERATOR: 0384 (Hope Nat Gas) *

ROCK NATURAL (PSI): 0 TIME (NATURAL, IN HOURS): 0 * PRESSURE: TREATED (PSI): 0 TIME (TREATED, IN HOURS): 0 *

DEPTHS: TOTAL FTG: 1867 NEW FTG: 0 EXPL FTG: 0

DEEPEST FM: AT TOTAL DEPTH: 999 TESTED: 999 * (undetermined unit) (undetermined unit) *

MECHANICAL LOG INFO:

STATUS: RANGE OF INTERVALS: 1150- 1840 DEEPEST FM LOGGED: LOGS AVAILABLE: GR,T,* MICROFILM ROLL NUMBER(S): 23 COMMENT: on #23 no permit # LOG TYPES: GR-gamma ray; D-density; T-temperature; I-induction; N-neutron; S-sonic; *Other types not noted