



1.745
 3.45W
 39 08 30
 80 18 55

1.75S
 3.45W

Minimum Error of Closure 1" IN 200'
 Source of Elevation BM at BUCKFORD - ELEVATION 1057'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas division of the mining laws of West Virginia."

- RECONDITION
- New Location
- Drill Deeper
- Abandonment

MAP SHEET 56-52016 R.B. 516 Pgs. 19-20

Company CONSOLIDATED GAS SUPPLY CORP
 Address CLARKSBURG WEST VA
 Farm E. H. BOND
 Tract Acres 166 Lease No. 22493
 Well (Farm) No. 3012 Serial No. CN-616
 Elevation (Spirit Level) 1380'
 Quadrangle WESTON EC
 County HARRISON District ELK
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date FEB. 22, 1973 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. Har-1917-A-PP

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Quadrangle Weston
Permit No. HAR-1917-A-PP

Rotary X Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage X
Disposal _____ (Kind)

Company <u>Consolidated Gas Supply Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, WV</u>				
Farm <u>E. H. Bond</u> Acres <u>166</u>	Size			
Location (waters) <u>Blue Lick Run</u>	20-16			
Well No. <u>CW-616 (3819)</u> Elev. <u>1380</u>	Cond.			
District <u>Elk</u> County <u>Harrison</u>	X 10"	255	255	150 SKS
The surface of tract is owned in fee by _____	9 5/8			
<u>B. Randolph Bond</u>	8 5/8			
Address <u>Lost Creek, WV</u>	7			
Mineral rights are owned by <u>Same</u>	5 1/2			
Address _____	4 1/2	1995	1995	700 SKS
Drilling Commenced <u>4-23-73</u>	3			
Drilling Completed <u>6-4-73</u>	2			
Initial open flow _____ cu. ft. _____ bbls.	Liners Used			
Final production <u>0</u> cu. ft. per day _____ bbls.				
Well open <u>0</u> hrs. before test <u>0</u> RP.				

Well treatment details: Attach copy of cementing record.
*Reconditioned for Lost Creek Storage.
Perforated from 1798-1806, 16 holes. Acidized with 500 gal. HF acid.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
<u>Gantz</u>			1796	1807		
<u>Gantz "A"</u>			1814	1824		
Total Depth		<u>below 50 FT. sd</u>		2027		

(over)

* Indicates Electric Log tops in the remarks section.