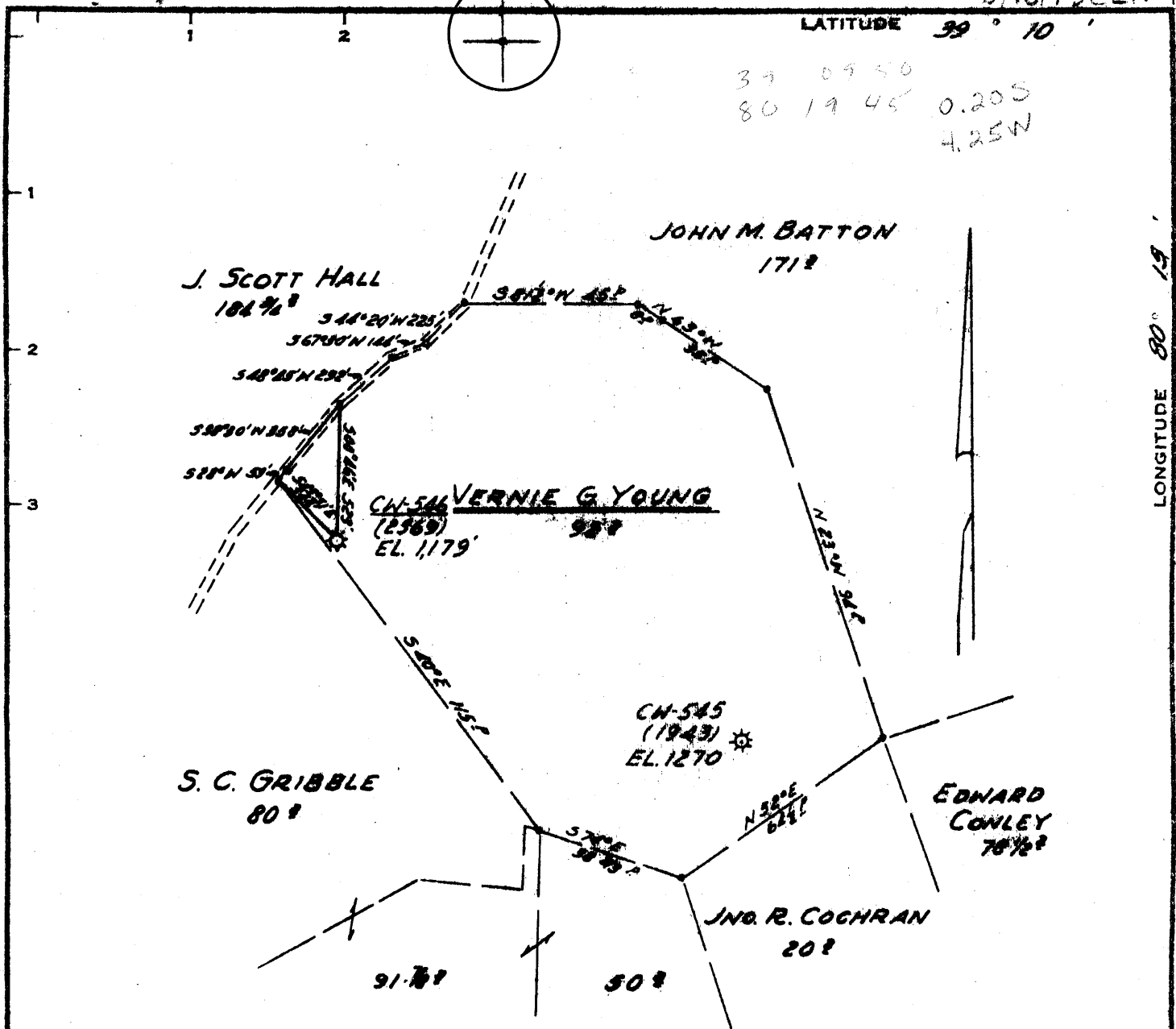


39 09 50
80 19 45 0.20S
4.25W

1200'
LONGITUDE 80° 19'



0.20S
4.24W

Minimum Error of Closure 1' IN 200'
 Source of Elevation ROAD FORK ELEVATION 3/4 MILE EAST OF BRICK CHURCH EL. 1125.5'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- RECONDITION
 New Location
 Drill Deeper
 Abandonment

3-19-73

MAP SHEET 56 S21 E15 F.B. 529 Pgs 38-39

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, W. VA.
 Farm VERNIE G. YOUNG
 Tract _____ Acres 92[±] Lease No. 8503
 Well (Farm) No. _____ Serial No. CN-546
 Elevation (Spirit Level) 1179'
 Quadrangle WESTON EC
 County HARRISON District GRANT
 Engineer J. M. JONES
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date MARCH 7, 1973 Scale 1" = 40[±]

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. HAR-1918-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Weston

Permit No. HAR-1918

Rotary X Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage X
Disposal _____ (Kind)

Company <u>Consolidated Gas Supply Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, WV</u>				
Farm <u>Vernie G. Young</u> Acres <u>92</u>				
Location (waters) <u>Rices Run</u>				
Well No. <u>CW-546 (2369)</u> Elev. <u>1179</u>				
District <u>Grant</u> County <u>Harrison</u>				
The surface of tract is owned in fee by _____				
<u>French S. Young</u>				
Address <u>Lost Creek, WV</u>				
Mineral rights are owned by <u>Same</u>				
Address _____				
Drilling Commenced <u>3-26-73</u>				
Drilling Completed <u>4-16-73</u>				
Initial open flow _____ cu. ft. _____ bbls.				
Final production <u>946</u> cu. ft. per day _____ bbls.				
Well open <u>1</u> hrs. before test <u>11#</u> RP.				
Well treatment details:	Size 20-16 Cond. 13-10" 9 5/8 8 5/8 7 5 1/2 4 1/2 3 2 Liners Used	2001	2001	800 SKS

Attach copy of cementing record.

*Reconditioned for Lost Creek Storage.

Perforated from 1651-56, 1663-69, 22 holes. Acidized with 500 gal. HF acid.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Gantz _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Big Lime			1256	1315		
Big Injun			1315	1434		
<u>Gantz</u>			1648	1671	<u>Gas</u> 1662-71	
Gantz "A"			1692	1722		
50'			1741	1808		
30'			1818	1849		
<u>Gordon Stray</u>			1865	-		
Total Depth				2000		

(over)

* Indicates Electric Log tops in the remarks section.