



New Location...   
 Drill Deeper...  J. M. WRIGHT  
 Abandonment...

LOC. 1.9 MILES NORTH OF SHATTO

Company COLUMBIAN CARBON CO.  
 Address BOX 1240 - CHARLESTON - W. VA.  
 Farm G. B. YOUNG ET AL  
 Tract \_\_\_\_\_ Acres 205 Lease No. WU-49  
 Well (Farm) No. ONE Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 748.2  
 Quadrangle RIPLEY SW -8- 5C  
 County JACKSON District RIPLEY  
 Engineer J. Neill  
 Engineer Registration No. 772  
 File No. \_\_\_\_\_ Drawing No. 391  
 Date AUG. 23, 1941 Scale 1" = 660'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. JAC-200

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Jac-200		Gas Well		
Company	Columbian Carbon Co.	Casing & Tubing		
Address	Box 1240, Charleston, W.Va.	16	40'7	40'7
Farm	G.B. Young et al Acres 205	13 3/8	672'5"	Pulled
Location	Br. of Stationcamp Run	10 1/2	1193'5"	"
Well No	1 (GW-611) Elev. 751.6 DF	8 5/8	2144'7	2144'7
District	Ripley Jackson County	7	4994'1	4994'7
Surface	C.W. Steinhoff, Ripley, W.Va.	2 3/8	5134'1	5134'1
Mineral	---	3 1/2	92'6	92'6
Commenced	9-16-41			
Completed	12-13-41			
Shot	12-14-41 Depth 5051' SLM-- with 550#--80%Gel. 5106' SLM			
Volume	1,057 MCF			
Rock Pressure	1590 lbs. 5 days			
Fresh Water	65' 4-13" Blrs.pr hr.; 735' 1 1/2-13" Blrs. pr. hr.			
Salt Water	1340' Filling up; 1360' Hole Full			

Red Rock	0	50	Sand	1181 SLM	1191
Sand	50	70	Slate	1191	1240
Red Rock	70	80	Lime	1240	1250
Sand	80	95	Sand	1250	1306
Red Rock	95	130	Black Slate	1306	1325
Sand	130	165	Sand	1325	1350
White Slate	165	175	Slate	1350	1365
Lime	175	200	Lime	1365	1385
Red Rock	200	210	Black Slate	1385	1395
Lime	210	215	Lime	1395	1400
Red Rock	215	250	Slate & Shells	1400	1480
Sand	250	320	Sand	1480	1495
Red Rock	320	330	Slate & Shells	1495	1676
Lime	330	340	- Salt Sand	1676	1815
White Slate	340	380	Black Slate	1815	1820
Red Rock	380	465	- Big Lime	1820	1948
Lime	465	490	- Sand <i>Injun</i>	1948	2023
White Slate	490	515	Black Slate	2023	2025
Sand	515	565	Limestone	2025	2071
Slate	565	615	Slate & Shells	2071	2407
Lime	615	625	- Brown Shale	2407	2433
Slate & Shells	625	655	- Berea Grit	2433	2455
Sandy Lime	655	676	Slate & Shells	2455	3694
Sand	676	740	Brown Shale <i>441</i>	3694	3821
Red Rock	740	755	White Slate	3821	3964
Slate	755	780	Brown Shale	3964	4083
Sand	780	790	White Slate	4083	4108
Red Rock	790	830	Brown Shale	4108	4270
White Slate	830	855	White Slate	4270	4665
Sand	855	877	Brown Shale	4665	4900
White Slate	877	900	- Black Shale <i>mpesius</i>	4900	4942 SLM
Red Rock	900	922	- Corniferous Lime <i>463</i>	4942 SLM	5048 "
White Slate	922	934	Criskany	5048 "	5106 "
Red Rock	934	945	Limestone <i>Handy</i>	5106 "	5114
White Slate	945	970	Criskany Sand	5114	5125 SLM
Red Rock	970	980	TOTAL DEPTH <i>485</i>		5125 SLM
Sand	980	995	Pay: 5049-52; 5065-72; 5079-88		
Red Rock	995	1056			
Red Rock	1056	1066	CEMENT RECORD:		
Slate	1066	1086	9-24-41-Aquagelled 13 3/8" casing.		
Sand	1086	1089	Ran 15 sacks Aquagel and 1 sack Fibrotex.		
Slate	1089	1181 SLM	10-1-41 Aquagelled 10 1/2" casing. Ran 20 sacks Aquagel and 1 sack Fibrotex.		
			10-30-41 Cemented 8 5/8" casing. Ran 118 sacks Superior cement and 2 sacks Aquagel. Ran 10' spacer on bottom of top plug. 20' cement in pipe.		
			12-1-41 Cemented 7" casing. Ran 12 sacks Superior cement. 56' cement in pipe.		



WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Jac 200  
Ripley S.W. Quad.

Gas Well  
CASING & TUBING

Company	Columbian Carbon Company	16	40'7	Same
Address	Box 1240, Charleston, W.Va.	13 3/8	672'5	Pulled
Farm	G. B. Young et al Acres 205	10 1/2	1193'5	Pulled
Location	Branch of Stationcamp Run	8 5/8	2144'7	Same
Well No	1 (GW-611) Elev. 751.6 DF	7	4994'1	Same
District	Ripley Jackson County	2 3/8	5134'1	Same
Surface	C.W. Steinhoff, Ripley, W.Va.	3 1/2	92'6	Same
Mineral				
Commenced	9-16-41			
Completed	12-13-41			NO PACKER
Date shot	12-14-41 Depth 5051' SLM to 5106' SLM with 550# 80% Gelatin			
Volume	1,057 MCF			
Rock Pressure	1590 lbs. 5 days			
Fresh Water	65' 4-13" blrs. per hr.; 735' 1 1/2"-13" blrs. per hr.			
Salt Water	1340' filling up; 1360' H.F.			

Red Rock	0	50	Slate & Shells	1400	1480
Sand	50	70	Sand	1480	1495
Red Rock	70	80	Slate & Shells	1495	1676
Sand	80	95	Salt Sand	1676	1815
Red Rock	95	130	Black Slate	1815	1820
Sand	130	165	Big Lime	1820	1948
White Slate	165	175	Sand	1948	2023
Lime	175	200	Black Slate	2023	2025
Red Rock	200	210	Limestone	2025	2071
Lime	210	215	Slate & Shells	2071	2407
Red Rock	215	250	Brown Shale	2407	2433
Sand	250	320	Berea Grit	2433	2455
Red Rock	320	330	Slate & Shells	2455	3694
Lime	330	340	Brown Shale	3694	3821
White Slate	340	380	White Slate	3821	3964
Red Rock	380	465	Brown Shale	3964	4083
Lime	465	490	White Slate	4083	4108
White Slate	490	515	Brown Shale	4108	4270
Sand	515	565	White Slate	4270	4665
Slate	565	615	Brown Shale	4665	4900
Lime	615	625	Black Shale	4900	4942 SLM
Slate & Shells	625	655	Corniferous Lime	SLM 4942	5048 SLM
Sandy Lime	655	676	Criskany Sand	SLM 5048	5106 SLM
Sand	676	740	Limestone	SLM 5106	5114
Red Rock	740	755	Criskany Sand	5114	5125 SLM
Slate	755	780	TOTAL DEPTH		5125 SLM
Sand	780	790	PAY: 5049-52; 5065-72; 5079-88		
Red Rock	790	830	CEMENT RECORD: 9-24-41 Aquagelled		
White Slate	830	855	13 3/8" casing. Ran 5 sacks Aquagel		
Sand	855	877	and 1 sack Fibrotex. Circulation at		
White Slate	877	900	431'. Picked pipe up and set back on		
Red Rock	900	922	bottom. Cecil Watkins, Cementer, HOWC Co		
White Slate	922	934	10-1-41 Aquagelled 10 1/2" casing. Ran		
Red Rock	934	945	20 sacks Aquagel and 1 sack Fibrotex.		
White Slate	945	970	Circulation at 812'. Picked up pipe		
Red Rock	970	980	and worked up and down when Aquagel		
Sand	980	995	started around bottom of pipe.		
Red Rock	995	1056	F.M. Mills, Cementer, HOWC Co.		
Red Rock	1056	1066	10-30-41 Cemented 8 5/8" casing. Ran		
Slate	1066	1086	118 sacks Superior cement and 2 sacks		
Sand	1086	1089	Aquagel. Ran plug ahead of cement and		
Slate	1089	1181	SLM and plug following cement. Ran 10'		
Sand	SLM 1181	1191	spacer on bottom of top plug. 20'		
Slate	1191	1240	cement in pipe. S.K. Johnson, Cementer		
Lime	1240	1250	Halliburton Oil Well Cementing Co.		
Sand	1250	1306	12-1-41 Cemented 7" casing. Ran 12		
Black Slate	1306	1325	sacks Superior cement in dump bailer.		
Sand	1325	1350	56' cement in pipe. Columbian Carbon		
Slate	1350	1365	Company Crew.		
Lime	1365	1385			
Black Slate	1385	1395			
Lime	1395	1400			