



Company COLUMBIAN CARBON CO.

Address BOX 1240 CHARLESTON W.VA.

Farm J. E. SWEEZY ET AL

Tract _____ Acres 268 Lease No. WU-38

Well (Farm) No. TWO Serial No. _____

Elevation (Spirit Level) 976.2

Quadrangle RIPLEY ~~W~~ C 5

County JACKSON District RAVENSWOOD

Engineer J. McCall

Engineer's Registration No. 772

File No. _____ Drawing No. _____

Date OCT. 30, 1941 Scale 1" = 660'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. JAC-235

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500. latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

WEST VIRGINIA DEPARTMENT OF MINES
OIL & GAS DIVISION
W E L L R E C O R D

Permit No. JAC-235

Company	Columbian Carbon Company	Gas Well
Address	Box 1240, Charleston, W. Va.	Casing & Tubing
Farm	J. E. Sweezy, et al Acres 268	16" 39'5" 39'5"
Location	Trace Fork	13 3/8" 895'0" Pulled
Well No.	2 (GK-624) Elev. 980.2 DF	10 3/4" 1429'9" Pulled
District	Ravenswood #6 Jackson County	8 5/8" 2310'8" 2310'8"
Surface	J. E. Sweezy, et al, Sandyville, W. Va.	7" 5224'0" 5224'0"
Mineral	Same	3/8" ED 4# 5372'11" 5372'11"
Commenced	11-29-41	3 1/2" G.7# 93'7" 93'7"
Completed	2-16-42	No Packer
Shot	2-16-42 from 5332 to 5287 with 400# 60% Gelatin	
Volume	2,023 M.C.F.	
Rock Pressure	1270 lbs. 16 Days	
Oil	1190' Show	
Fresh water	485' 1/2-15" Blr/Hr.;	
Salt water	810' 1-15" Blr/Hr.; 825' 5 1/2-15" Blr/Hr.; 1190' 1/2-13" Blr/Hr.; 1972' HF	

Rock	Top	0	3 Slate	1429	1440	
	Red Rock	3	30 Lime	1440	1470	
	Bl. Slate	30	40 Slate	1470	1507	
	Red Rock	40	55 Sand	1507	1640	
	Bl. Slate	55	80 Bk. Sl. & Sh.	1640	1692	
	Red Rock	80	113 Sand	1692	1712	
	Bl. Slate	113	125 Slate	1712	1720	
	Red Rock	125	140 Salt Sand	1720	1862	
	Bl. Slate	140	165 Bk. Slate	1862	1873	
	Red Rock	165	180 Salt Sand	1873	2064	
	Sand	180	190 Coal	2064	2066	
	Red Rock	190	234 Gritty Limo	2066	2081	
	Bl. Slate	234	245 Sand	2081	2088	
	Red Rock	245	277 Big Limo	2088	2195	
	Bl. Slate	277	290 Sand <i>Keenly 300</i>	2195	2219	
	Red Rock	290	335 Limo	2219	2225	
	Bl. Slate	335	373 Sand <i>Iman</i>	2225	2285	
	Red Rock	373	440 Limo	2285	2305	
	Bl. Slate	440	445 Sl. & Sh.	2305	2620	
	Sandy Lime	445	480 Br. Shale	2620	2642	
	Water Sand	480	485 Borea Grit	2642	2660	Gas 2646 Show
	Red Rock	485	555 Sl. & Sh.	2660	3865	
	Limo	555	565 Dark Br. Shale	3865	3940	
	Red Rock & Sh.	565	665 Sl. & Sh.	3940	4186	
	Sand	665	685 Br. Shale	4186	4223	
	Red Rock	685	701 Sl. & Sh.	4223	4320	
	Limo	701	730 Br. Shale	4320	4465	
	Red Rock	730	750 Grey Slate	4465	4935	
	Red Rock & Sh.	750	795 Br. Shale	4935	5172' SLM	
	Sand	795	848 Limo <i>463</i>	5172 SLM	5287 SLM	
	Sl. & Sh.	848	896 Orisk.	5287 SLM	5344	
	Limo	896	904 Limo	5344	5353	
	Green Shale	904	927 Orisk.	5353	5362	
	Sl. & Sh.	927	1029 Limo	5362	5365	
	Sand	1029	1054 Orisk.	5365	5368	
	Slate	1054	1080 Limo	5368	5377 SLM	
	Sand	1080	1105			
	Slate	1105	1124 TOTAL DEPTH	5377' SLM		Pays: 5287-90; 5292-94; 5319-26
	Limo	1124	1164			
	Slate	1164	1185 Oil 1190 Show			
	Sand	1185	1201			
	Slate	1201	1219			

CEMENT RECORD:

Red Rock	1219	1249	12-9-41	Aquagelled 13 3/8" casing. Ran 25 sacks Aquagol - 6% mixture & 1 sack Fibrotex.
Slate	1249	1304		
Red Rock	1304	1348	12-6-41	Aquagelled 10 3/4" casing. Ran 24 sacks Aquagol & 1 sack Fibrotex.
Wh. Slate	1348	1418		
Sand	1418	1429	1-3-42	Cemented 8 5/8" casing. Ran 80 sacks Superior cement & 1 sack Aquagol. 31' Solid Cement left in pipe.
			1-31-42	Cemented 7" casing. Ran 12 sacks Superior Cement in dump bailor. 54' cement in pipe.