

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, March 22, 2022 WELL WORK PLUGGING PERMIT Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE JACKSON CENTER, PA 16133

Re: Permit approval for 2 47-035-00421-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

ames A Chief

Operator's Well Number: 2 Farm Name: RADER, B. F., ETAL U.S. WELL NUMBER: 47-035-00421-00-00 Vertical Plugging Date Issued: 3/22/2022

Promoting a healthy environment.



PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

		47-035-0	0421P
WW-4 Rev.	B 2/01	1) Date <u>March 4</u> , 2022 2) Operator's Well No.2 3) API Well No. <u>47-005</u> - 00421	
	DEPARTMENT OF ENVI	EST VIRGINIA Office of Oil and Ga RONMENTAL PROTECTION MAR 15 2022	
	APPLICATION FOR A PER	MIT TO PLUG AND ABANDON WV Department of Environmental Protect	f
4)	Well Type: Oil/ Gas X/ Liquid (If "Gas, Production X or Unit		
5)	Location: Elevation 830.61 feet	Watershed Little Mill Creek	
5,	District Ripley	County Jackson Quadrangle Ripley	
6)	Well Operator Diversified Production, LLC	7)Designated Agent Jeff Mast	
	Address 414 Summers Street	Address 31 Hickory Drive	
	Charleston, WV 25301	Barboursville, WV 25504	
8)	Oil and Gas Inspector to be notified Name Joe Taylor	9)Plugging Contractor Name Diversified Production, LLC (In-house r	ig)_
	Address 1478 Claylick Road	Address 1951 Pleasantview Ridge Road	
	Ripley, WV 25271	Ravenswood, WV 26164	

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

14

Work order approved by inspector

Date 3-0-22

03/25/2022

4703500421

Plugging Prognosis

API #: 4703500421 West Virginia, Jackson County Lat/Long: 38.81446978, -81.62892333 Nearest ER: Jackson General Hospital, 122 Pinnell St, Ripley, WV 25271

Casing Schedule

18" @ 25'
8-5/8" @ 2,144' (18 sacks of Aquagel)
7" @ 5,060' (cemented to 4,891 with 15 sx)
2" @ 5,165'
TD @ 5,180

Completion: Open hole completion, not perforated

Fresh Water: None Listed Salt Water: 1,388'; 1,830' (Salt Sand 1,810'-1,925') Gas Shows: 2,485'-2,495'; 4,100'; 5,093; 5,170'-5,178' Oil Shows: None Listed Coal: None Listed Elevation: 836'

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- 1. Notify Inspector Joe Taylor @ 304-380-7469, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Pull 2" tbg and I/d.
- 4. Check TD w/ wireline.
- TIH w/ tbg to 5,110'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 117' C1A cement plug from 5,110' to 4,993' (Completion, gas show and 7" csg shoe plug). Tag TOC. Top of as needed.
- 6. TOOH w/ tbg to 4,993'. Pump 6% bentonite gel from 4,993' to 4,100'.
- 7. Free point 7" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs list below. Perforate as needed.
- 8. TOOH w/ tbg to 4.100'. Pump 100' C1A cement from 4,100' to 4,000' (Gas show plug).
- 9. TOOH w/ tbg to 4,000'. Pump 6% bentonite gel from 4,000' to 2,495'.
- 10. TOOH w/ tbg to 2,495'. Pump 110' C1A cement from 2,495' to 2,385' (Gas show plug).
- 11. TOOH w/ tbg to 2,385'. Pump 6% bentonite gel from 2,385' to 2,194'.
- 12. TOOH w/ tbg to 2,194'. Pump 434' C1A cement from 2,194' to 1,760' (8-5/8" csg shoe and salt sand/water plug).
- 13. TOOH w/ tbg to 1,760'. Pump 6% bentonite gel from 1,760' to 836'.
- 14. Free point 8-5/8" csg. Cut and TOOH. Set 100' C1A cement plug across csg cut. 50' in/out of cut. Do not omit any plugs list below. Perforate as needed.
- 15. TOOH w/ tbg to 836'. Pump 100' C1A cement from 836' to 736' (elevation plug).
- 16. TOOH w/ tbg to 736'. Pump 6% bentonite gel from 736' to 100'.
- 17. TOOH w/ tbg to 100'. Pump 100' C1A cement plug from 100'- surface' (Surface plug plug).
- 18. Reclaim well site and erect plugging monument to WV DEP specifications.

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

4703500421

Gas

Oil or Gas Well....

WELL RECORD

Permit No. JAC - 421

06-10

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Address		CORP & SPA	87.717.6	Casing and Tubing	Used in Drilling	Left in Well	Packers
		et al A Creek		Size			
Well No.	TWO		lev. 835.7'LD	2 25 18"	25! 4"		Kind of Packer
11 PTT 71 August 11 and	ipley	CountyJ	ackson	18.3/8 ¹¹	807! 1"	Pulled	
	ct is owned in f	ee byB.sF.a	Rader.	103/4	1215!10"	11	Size of
et al		Address		81/12	(24#)214		
Mineral rights are			r, et al.	erex	.(.28#.).506		Depth set
	. Not	Address 18, 1942		5 3/18 3			Perf. top
Drilling commence		h 23, 1943		2.11	(4#)5165	•	Perf. bottom
Drilling completed		м <i>к.н.р.</i> н.Я.Т пТ		Liners Used			Parf, top
With		<u>ا</u> لله	V,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Perf. bottom
Open Flow 51	/10ths Water	in 7" 22#	4 Inch		18.85	-l A	
		in.,		CASING CEM	Lo Sa Ented	SIZE	el behind 85/8 No.FtDate
Volume	3,080	,000	Cu. Ft.		5 Sacks C		
		lbs					
							FEETINCHES
Fresh water		feet	feet		TINC		
Salt water	@ 1388	feet18	330feet	FEE	TINC	HES	FEETINCHES
Formation	Celor	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	
				· · -· · · · · · ·	JI WARCE		
Red Rock			0	50			
Lime			50	110		1	
Red Rock Sand		1	110 220	220 240			
Lime			240	265			
Red Rock	1		265	290			
Sand]	290	362		-	.
Red Rock	1		362	470	1		
Lime	1		470	500	1		
Red Rock			500	530			
Lime Shells			530 565	565 570	1		
Red Rock Band		1	570	637 637			
Slate			637	642			
Lime			642	760			
Slate			760	770			
Pink Rock			770	780	1		
Lime Red Rock			780 798	798 812	1		
Lime Shells			798 812	812 816			
Red Rock			816	822			Í
Grey Lime			822	850			
Pink Rock			850	880			
Lime			880	904			
_			904	916			
Red Rock			916	949	1		
Slate & She	1 1 s	}		0P20			
Slate & She Lime	115		949	970 995			
Slate & She Lime Sand			949 970	995			
Slate & She Lime			949 970 995	995 1014			
Slate & She Lime Sand Slate & She	118		949 970	995			
Slate & She Lime Sand Slate & She Red Rock Slate & She Lime	118		949 970 995 1014 1024 1040	995 1014 1024 1040 1060			
Slate & She Lime Sand Slate & She Red Rock Slate & She Lime Slate	118		949 970 995 1014 1024 1040 1060	995 1014 1024 1040 1060 1082			
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Slate & She Lime Sand Slate & She Red Rock Slate & She Lime Slate - Sand (LD) Slate & She	lls		949 970 995 1014 1024 1040 1060 1082 1095	995 1014 1024 1040 1060 1082 1095 1180			
Slate & She Lime Sand Slate & She Red Rock Slate & She Lime Slate Sand (LD) Slate & She Sand	lls		949 970 995 1014 1024 1040 1060 1082 1095 1180	995 1014 1024 1040 1060 1082 1095 1180 1195			
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Slate & She Lime Sand Slate & She Red Rock Slate & She Lime Slate & She Slate & She Sand (LD) Slate & She Sand Slate	lls lls lls		949 970 995 1014 1024 1040 1060 1082 1095 1180 1195	995 1014 1024 1040 1060 1082 1095 1180 1195 1200		<	0:

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Formation	Color	Hard or Boft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
ate nd und urk Slate und 1392 ate und .ate Lime	Shells		1250 1305 1345 1353 1373 1382 1421 1440 1457	1305 1345 1353 1373 1382 1421 1440 1457 1710	Water	1388	5 Bailers per hr
nd ate me ate alt Sand g Lime jun Sand			1710 1728 1738 1790 1810 1925 1975	1728 1738 1790 1810 1925 1975 2087	HFW	1830'	
ate nd Shell ate & She rea Sand ate & She own Shale ate & She	alls		2087 2092 2100 2485 2495 3760 3810	2092 2100 2485 2495 3760 3810 4000	Show Gas		
rown Shale rown Shale ime Late rown Shale	9		4000 4350 4825 4875 4890 4900	4350 4825 4875 4890 4900 4960	Ga s	4100'	
ack Shale rniferou: iskany Setal Depti	Lime and		4960 5042 5155 5180	5042 5155 5180	Show Gas Gas	5093 517 9- 5:	178
							-
				APPROVED	partate	ly 6 Gaslon	194.3.

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4703500421P

1) Date: March 4, 2022

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2) Operator's Well Number

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3) API Well No.: 47 - 035 - 00421

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL</u>

4)	Surface Owne	er(s) to be served:	5) (a) Coal Operator	
'	(a) Name	Roy L. Miller	Name	None
	Address	3597 Spencer Road	Address	
		LeRoy, WV 25252		
	(b) Name		(b) Coal Owr	ner(s) with Declaration
	Address		Name	None
			Address	
	())]		Name	
	(c) Name		Address	
	Address			
6)	Inspector	Joe Taylor	(c) Coal Less	see with Declaration
•,	Address	1478 Claylick Road	Name	No Declaration
	marcos	Ripley, WV 25271	Address	
	Telephone	304-380-7469		

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Phyllis A. Copley 144 Willard Circle Hurricane, WV 25528 My Commission Expires September 18, 2023	Well Operator By: Its: Address Telephone	Diversified Production, LLC Jeff Mast Director Technical Services 414 Summers Strret Charleston, WV 25301 304-543-6988
Subscribed and sworn before me th My Commission Expires September	Mylle	ay of March, 2022 a. Coply Notary Public

Oil and Gas Privacy Notice

WW-4A

Revised 6-07

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyoffier@wv.gov</u>.

Well #2 47-035-00421P



RECEIVED Office of Oil and Gas

MAR 1 0 2022

WV Department of Environmental Protection



4703500421P

₩₩-9	API Number 47 - 035 00421
5/16)	Operator's Well No. 2
STATE OF WE DEPARTMENT OF ENVIRO OFFICE OF C FLUIDS/ CUTTINGS DISPOSA	NMENTAL PROTECTION DIL AND GAS
Operator Name_Dlversified Production, LLC	OP Code _494524121
Watershed (HUC 10)_Little Mill Creek	Quadrangle Ripley
Do you anticipate using more than 5,000 bbls of water to complete Will a pit be used? Yes 🔽 No 🗌	
If so, please describe anticipated pit waste: Produced flu	uid and cement returns
Will a synthetic liner be used in the pit? Yes 🗹 🛛 N	If so, what ml.? 20
Proposed Disposal Method For Treated Pit Wastes:	
Reuse (at API Number Off Site Disposal (Supply form WW-9	umber WC Booker #1 47-039-02327 Permit 01C2D0392327 002
Will closed loop systembe used? If so, describe: <u>N/A</u>	-
Drilling medium anticipated for this well (vertical and horizontal)	? Air, freshwater, oil based, etc. N/A
Additives to be used in drilling medium?NA	
Drill cuttings disposal method? Leave in pit, landfill, removed of	šite, etc. N/A
	sed? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A	
Permittee shall provide written notice to the Office of Oil and Gas West Virginia solid waste facility. The notice shall be provided we where it was properly disposed.	s of any load of drill cuttings or associated waste rejected at any within 24 hours of rejection and the permittee shall also disclose
The state of the s	nditions of the GENERAL WATER POLLUTION PERMIT issu

I certify that I understand and agree to the terms and conditions of the on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. 2 .

Commence Official Signature	OFFICIAL SEAL NOTARY PUBLIC
Company Official Signature	Phyllis A. Copley
Company Official (Typed Name) Jeff Mast	144 Willard Circle
Company Official Title Director Technical Services	Hurricane, WV 25526 My Commission Expires September 16, 2023
	1

Subscribed and sworn	before me this 74 da	y of March	, 2022	
	F	Tullis a	. Coply	Notary Public
My commission expires_	September 16, 2023	0	1 0	
	A			(b)

13-10-2203/25/2022

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47035004218

Form WW-9

Operator's Well No. 2

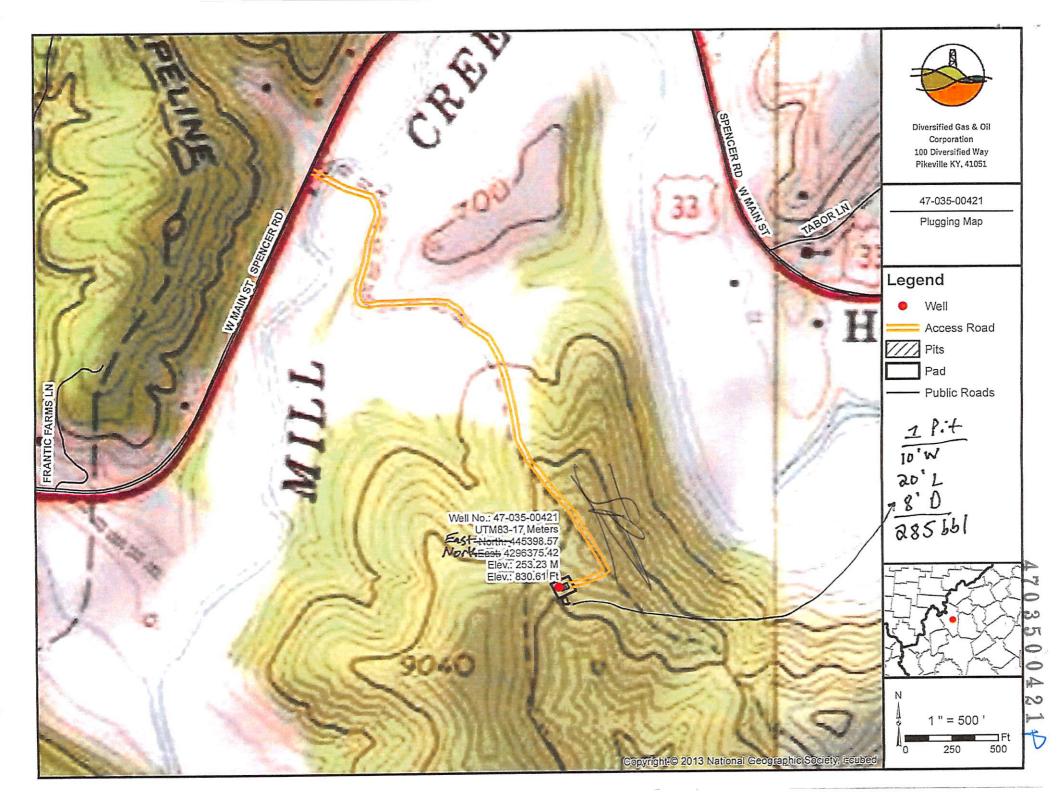
roposed Revegetation Treat	ment: Acres Disturbed <u>1 +/-</u>	Preveg etation pH	I
Lime 3	Tons/acre or to correct to pH	605	
Fertilizer type	10-20-20 or equivalent		
		s/acre	
Mulch_2	Tons/a	cre	
	Seed	Mixtures	
Te	mporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: See Taplar	
Comments:	
	1/2
	10 mm
Title: OOG Francesco	Date: 3-10-22
Title: 006 Trapede Field Reviewed?	()No



WW-7 8-30-06

tennes under

West Virginia Department of Environmental Protection						
Office of Oil and Gas						
WELL LOCATION	FORM: GPS					
_{арі:} 47-035-00421	WELL NO.:2					
FARM NAME: B F Rader Et Al						
RESPONSIBLE PARTY NAME: Diversi	fied Production LLC					
	DISTRICT: Ripley					
QUADRANGLE: Ripley						
SURFACE OWNER: ROY L Miller						
ROYALTY OWNER: DP Bluegrass	LLC					
UTM GPS NORTHING: 4296375.42						
UTM GPS EASTING: 445398.57	GPS ELEVATION: 830.61					

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) meters.
- 2. Accuracy to Datum -3.05 meters
- 3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential

4. Letter size copy of the topography map showing the well location. I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Digitally signed by Austin Sutler Date: 2022.02.23 16:54:21 -05'00' 2/23/2022 Sr. Proj. Manager Tota Author Title Date Signature



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit API: 47-035-00421 & 47-035-01007)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Tue, Mar 22, 2022 at 1:43 PM To: "Mast, Jeff" < jmast@dgoc.com>, Brian Thomas < bkthomas@jacksoncountywv.com>, beth.roberts@jacksoncountywv.com, "Taylor, Joseph D" <joseph.d.taylor@wv.gov>

I have attached a copy of the newly issued well permit number. This will serve as your copy.

47-035-00421 - 2 47-035-01007 - 1-S-1508

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry **Environmental Resource Specialist 3** West Virginia Department of Environmental Protection Office of Oil & Gas 601 57th St. SE Charleston, WV 25304 (304) 926-0499 ext. 41115 (304) 926-0452 fax Wade.A.Stansberry@wv.gov

3 attachments

47-035-00421 - Copy.pdf 7-2138K

47-035-01007 - Copy.pdf 3117K 7-

IR-8 Blank.pdf 7-228K