State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

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API <u>47</u> - <u>035</u> <u>- 00495</u> <u>County</u> <u>Jackson</u>	District Ravenswood NV Department of Notice Ravenswood Notice Rave
Quad Sandyville, WV Pad Name Ripley	Field/Pool Name Ripley
	Well Number 7297
Operator (as registered with the OOG) Columbia Gas Transmission LLC	_ Well Rumber
	State WV Zip 25314
Address	State
As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, as	nd deviation survey
Top hole Northing Ea	asting
Landing Point of Curve Northing Not applicable East	sting
Bottom Hole Northing Eas	sting
Elevation (ft) 604.4 GL Type of Well New Existing	Type of Report □Interim ■Final
Permit Type □ Deviated □ Horizontal □ Horizontal 6A ■ Vertical	Depth Type ■ Deep □ Shallow
Type of Operation □ Convert □ Deepen □ Drill □ Plug Back □ Redi	rilling Rework Stimulate
Well Type □ Brine Disposal □ CBM □ Gas □ Oil □ Secondary Recovery □ S	Solution Mining Storage Other
Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas	s 🗆 NGL 🗆 Oil 🗆 Other
Drilled with □ Cable □ Rotary	
Drilling Media Surface hole □ Air □ Mud □Fresh Water Intermediate	hole
Production hole □ Air □ Mud □ Fresh Water □ Brine	
Mud Type(s) and Additive(s)	
Not applicable. Job scope was to repair a 4-1/2" x 7" shallow casing leak by drilling rate	thole, running and cementing an inner 2-3/8" tubing.
Due to downhole failure while pumping cement job, inadvertently cemented string of	on inside. Pulled all free tubing, found TOC at 935'.
Plan forward is to submit for a plug and abandonment permit, plug well to surfac	re.
Date permit issued07/07/2022 Date drilling commencedN/A	Date drilling ceasedN/A
Date completion activities began N/A Date completion act	tivities ceased N/A
Verbal plugging (Y/N)N/A Date permission grantedN/A	
Please note: Operator is required to submit a plugging application within 5 days of	verbal permission to plug
	depthsN
Salt water depth(s) ft None reported by driller when drilled Void(s) encountered	(Y/N) depths N
None remarked by driller order or drilled	ed (Y/N) depths N
Is coal being mined in area (Y/N)	

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API 47- 035	_ 00495	Farm na	ame_Stone &	Heatherin	gton	Well	number_72	297	
CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft]	Basket Depth(s)	Did cemer	nt circulate (Y/ N) details below*
Conductor Surface									
Coal					<u> </u>			_	
ntermediate 1									
ntermediate 2					1				
ntermediate 3					<u> </u>				
Production								_	
Tubing									
acker type and de	epth set				1				
Comment Details CEMENT	Class/Type	Numbe	r Slurr		Yield	Volume	Cer	nent	WOC
DATA	of Cement	of Sack			t ³ /sks)	(<u>ft ³)</u>		(MD)	(hrs)
Conductor									
Surface									
Coal									
ntermediate 1									
ntermediate 2									
ntermediate 3									
roduction									
ubing									
-									
Cick off depth	(ft) <u>N/A</u>	* 9							
Check all wire	ine logs run	□ caliper □ neutron	□ density □ resistivity		ted/direction		duction mperature	□sonic	
Well cored □	Yes □ No	Convention	onal Sidev	wall	We	ere cuttings	collected	□ Yes □	No
DESCRIBE TI	HE CENTRALI	ZER PLACEMI	ENT USED FO	R EACH C	ASING ST	TRING N/A			
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WAS WELL C	OMPLETED A	AS SHOT HOLE	Yes 🗆	No D	ETAILS _	N/A		OCT 05	
VAS WELL C	OMPLETED O	PEN HOLE?	□Yes □ N	o DET	AILS N/A	i	Er	WV Depart ovironmental	ment of Protection
		Yes □ No							

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API 47- 035 - 00495	Farm name Stone & Heatherington	Well number_7297	

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft	Perforated to MD ft.	Number of Perforations	Formation(s)
1,0.	N/A				

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
	N/A							
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Please insert additional pages as applicable.

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API 47- 035	_ 00495	Farm	_{name} Stone &	Heather	ington	l	Well numbe	r_7297	3
PRODUCING	FORMATION(<u>S)</u> .	<u>DEPTHS</u>	TVD 			MD		
Please insert ad	lditional pages a	as applicable.			4				
GAS TEST	□ Build up □	Drawdown	□ Open Flow		OIL T	TEST 🗆 l	Flow 🗆 Pum	p	
SHUT-IN PRE	SSURE Surf	Pace	_psi Botto	m Hole		psi	DURATION	OF TEST _	hrs
OPEN FLOW	Gas mcf		NGL bpd				GAS MEAS		□ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT NAME TVD 0	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD 0		FT D		ROCK TYPE ANI .UID (FRESHWA'		ANTITYAND IL, GAS, H₂S, ETC)
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***************************************								00	T 05 2022
								WV	Department of Imental Protection
					+				
Please insert ad	ditional pages a	s applicable.							
Drilling Contra Address 736 W	ctor Next LVL Ingomar Rd, Units	268	City	Ingomar			State _PA	Zip _1512	27-6613
	any						State	Zin	
			City					Z.ip	
	npany Next LVL Ingomar Rd, Units		City	Ingomar			_State PA	Zip _1512	27-6613
	mpany				_		State	Zip	
Please insert ad	ditional pages a	s applicable.							
	Maria Medvedę	111 1	Title Se	enior Wells E	_ T Engineer	•	304-410-4313 Date _	10/03/2022	
Submittal of Hy	/draulic(Fracturi	ing Chemical I	Disclosure Infor	rmation	Attac	ch copy of	f FRACFOCUS	S Registry	02/21/2025
								2-13	02/21/2025 -2 3



October 3, 2022

WV DEP – Office of Oil & Gas 601 57th Street, SE Charleston, WV 25304-2345

Enclosed is the Well Operator's Report of well Work for the following Columbia Gas Transmission existing storage well:

Ripley 7297

(035-00495)

If you have questions, feel free to call.

Regards,

Maria Medvedeva

Senior Wells Engineer

Well Engineering & Technology Columbia Gas Transmission, LLC

Off:

304-357-2445

Mob: 304-410-4313

maria medvedeva@tcenergy.com

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