



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, September 25, 2026
WELL WORK PERMIT
Vertical / Re-Work

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for 7344
47-035-00918-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading 'Jason Harmon'.

H. Jason Harmon
Chief

Operator's Well Number: 7344
Farm Name: MESEK, STEVEN & ALTA C.
U.S. WELL NUMBER: 47-035-00918-00-00
Vertical Re-Work
Date Issued: 9/25/2026

Promoting a healthy environment.

09/25/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.
9. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

09/25/2026

4703500918

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Columbia Gas Transmission, LLC 307032 Jackson Ravenswood Sandyville WV
Operator ID County District Quadrangle

2) Operator's Well Number: Ripley 7344 3) Elevation: 771.5

4) Well Type: (a) Oil _____ or Gas X _____
(b) If Gas: Production _____ / Underground Storage X _____
Deep X _____ / Shallow _____

5) Proposed Target Formation(s): Oriskany Proposed Target Depth: 5016

6) Proposed Total Depth: 5016 Feet Formation at Proposed Total Depth: Oriskany

7) Approximate fresh water strata depths: 352', 620', 775'

8) Approximate salt water depths: 1370'

9) Approximate coal seam depths: None reported by driller

10) Approximate void depths, (coal, Karst, other): None reported by driller

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)

Perform a fresh water wash followed by coil tubing cleanout and acid stimulation.

13) **CASING AND TUBING PROGRAM** * existing

TYPE	SPECIFICATIONS			FOOTAGE	INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill-up (Cu. Ft.)
Conductor						
Fresh Water	13-3/8		48		699	no record
Coal	8-5/8		24		2081	50 sx
Intermediate	7		23		4883	125 sx
Production	4-1/2	N-80	11.6		5016	90 sx
Production						
Production						

Packers: Kind: _____

Sizes: _____

Depths Set _____

09/25/2026

1). Date: 08/17/26
2.) Operator's Well Number Riplev 7344
State County Permit
3.) API Well No.: 47- 035 - 00918

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:
(a) Name Steve Stone
Address 14 Crooked Run Rd
Riplev WV 25271
(b) Name _____
Address _____
(c) Name _____
Address _____
6) Inspector Joe Taylor
Address 122 Bath Rd
Charleston, WV 25312
Telephone 304-380-7469
5) (a) Coal Operator
Name Not operated
Address _____
(b) Coal Owner(s) with Declaration
Name Not operated
Address _____
(c) Coal Lessee with Declaration
Name Not operated
Address _____

TO THE PERSONS NAMED ABOVE TAKE NOTICE THAT:

OR
Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas

X Included is the information required by Chapter 22, Article 6, Section 8(d) of the Code of West Virginia (see page 2)

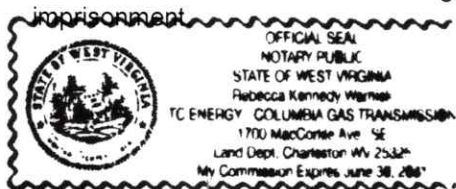
I certify that as required under Chapter 22-6 of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ____ on the above named parties by:

____ Personal Service (Affidavit attached)
X Certified Mail (Postmarked postal receipt attached)
____ Publication (Notice of Publication attached)

I have read and understand Chapter 22-6 and 35 CSR 4, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator Columbia Gas Transmission, LLC
By: Maria Medvedeva
Its: Senior Wells Engineer Storage Technical Services
Address: 1700 MacCorkle Ave SE
Charleston WV 25314-1273
Telephone: 304-410-4313
Email: maria_medvedeva@tcenergy.com

Subscribed and sworn before me this 17th day of August, 2026

Notary Public

My Commission Expires 6/30/31

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

09/25/2026

WW-2A Surface Waiver
(4/16)

SURFACE OWNER WAIVER

County Jackson

Operator

Columbia Gas Transmission LLC

Operator well number

Ripley 7344

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW2-A

The well operator named on page WW2A is applying for a permit from the State to do oil or gas well work. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
OFFICE OF OIL AND GAS

SEP 08 2026

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons;
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation....".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____, including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Steven B. Stone
Signature

Date 8-26-26

Company
Name
By
Its

Steven B. Stone

Print Name

Date

Signature

Date

09/25/2026

SURFACE OWNER WAIVER

County Jackson

Operator

Columbia Gas Transmission LLC

Operator well number

Ripley 7344

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NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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OFFICE OF OIL & GAS
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Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

List of Water Testing Laboratories. The Office maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Chief to obtain a copy.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application for a Well Work Permit on Form WW2-A, and attachments consisting of pages 1 through ____ including a work order on Form WW2-B, a survey plat, WW-9, and a soil and erosion plan, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature

Date

Company
Name
By
Its

Date

Print Name

Signature

Date

09/25/2026

WW-2A Coal Waiver

COAL OPERATOR, OWNER, OR LESSEE WAIVER

* coal not operated

County Jackson

Operator Columbia Gas Transmission LLC

Operator's Well Number Ripley 7344

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

To the coal operator, owner, or lessee named on page WW2-A. You are hereby notified that any objection you wish to make or are required to make by WV Code 22-6-15, 16 or 17, must be filed with the Chief of the Office of Oil and Gas within fifteen (15) days after the receipt of this application by the Office. Mail objections to:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0499 extension 1654

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OFFICE OF OIL AND GAS

SEP 08 2026

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

WV Department of
Environmental Protection

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION, ETC.

Signature Date _____

Company
Name
By
Its

Date

Signature Date

09/25/2026

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6, Section 8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
W.E. Hupp et al	United Fuel Gas Company	Storage Lease - 52789	84 / 548

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator:
By: Its:

Columbia Gas Transmission, LLC
Maria Medvedeva
Senior Wells Engineer Storage Technical Services

09/25/2026

WW-2B1
(5-12)

Well No. Ripley 7344

West Virginia Department of Environmental Protection
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contractor chosen to collect sample.

Certified Laboratory Name
Sampling Contractor

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Well Operator Not applicable - existing underground natural gas storage well
Address

WV Department of
Environmental Protection

Telephone

FOR OPERATOR'S USE ONLY: Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.

09/25/2026

WW-9
(5/16)

API Number 47 - 035 - 00918
Operator's Well No. Ripley 7344

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission, LLC OP Code 307032

Watershed (HUC 10) Mud Run of Sandy Creek Quadrangle Sandyville, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number 34-167-23862)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☒ Other (Explain Mud Master 64054; Reserve Environmental Services (WMGR 123SW008)
Appalachian Water Services (WMGR 123SW001))

Will closed loop system be used? If so, describe: yes - steel flow line to tanks

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Fresh water

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? NaCl, biocide, soda ash, polymer, starch, CaCO3, KCl, HCl

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? To be managed by Waste Management and US Ecology for disposal at permitted landfill

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

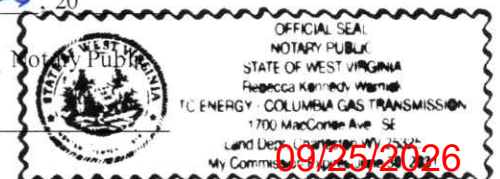
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Maria Medvedeva*
Company Official (Typed Name) Maria Medvedeva
Company Official Title Senior Wells Engineer Storage Technical Services

Subscribed and sworn before me this 17th day of August 2026

My commission expires 6/30/31



Proposed Revegetation Treatment: Acres Disturbed < 1.0 Prevegetation pH 6-7Lime 2 Tons/acre or to correct to pH 7-8Fertilizer type 10-10-10Fertilizer amount 600 lbs/acreMulch hay or straw @ 2 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	lbs/acre	Seed Type	lbs/acre
Annual rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot Trefoil (Empire)	9
		Annual Rye	12

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

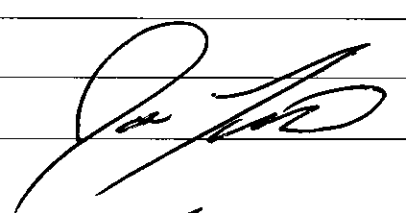
Plan Approved by: Joe Taylor

Comments: _____

Office of Oil and Gas

SEP 08 2026

West Virginia Department of Environmental Protection

Title: OGS InspectorDate: 8-25-26Field Reviewed? ☒ Yes ☐ No

09/25/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission, LLC

Watershed (HUC 10): Mud Run of Sandy Creek

Quad: Sandyville, WV

Farm Name: W.E. Hupp, et al

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids planned to be discharged. No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Accidental spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater. Drilling and flowback fluids to be stored in tanks. All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction and well servicing equipment will be monitored and inspected daily for leaks. Tanks to be monitored daily for leaks. Spill kits will be on site.

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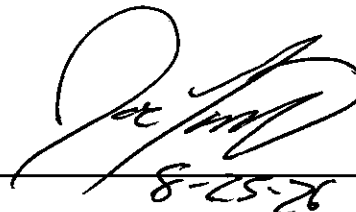
3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Blue Creek is at a distance of 0.31 miles N.

Ravenswood Municipal Water Works WV3301810 is the closest Well Head Protection Area at a distance of 8.21 miles E from discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A


2-57-8

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

09/25/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate and JSA meetings groundwater protection will be a topic of discussion.

RECEIVED
State of Ohio
SEP 08 2026
WW Department of
Environmental Protection

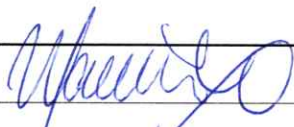
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Fuel, oil, and lubricants will be stored on site, but located within secondary containment. Spills from construction equipment, well treatment fluids, and produced well fluids are the only possible source of contamination to groundwater.

All construction and well servicing equipment will be monitored and inspected daily for leaks or spills.

Signature: _____

Date: _____

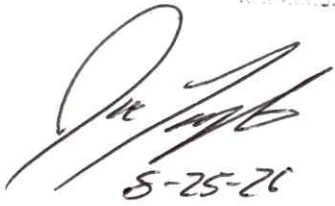

08/17/26


8-25-26

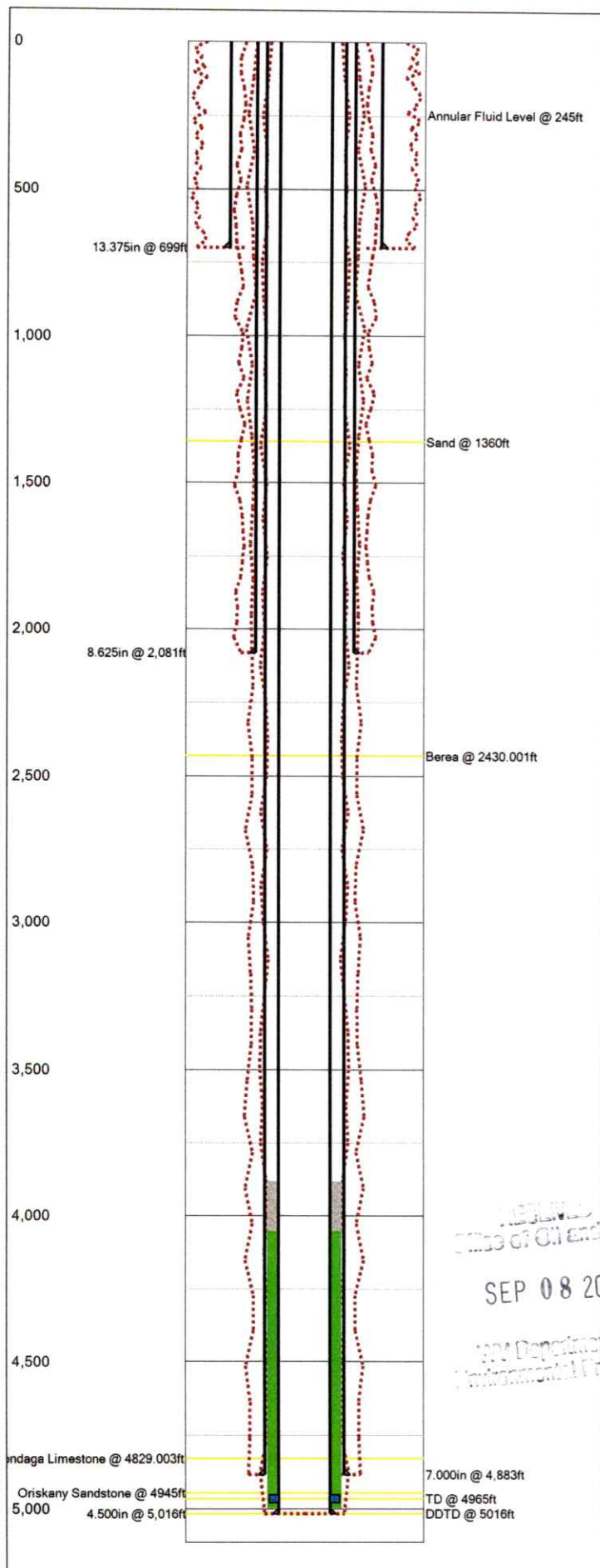
09/25/2026

WELL JOB PLAN				STS Well Engineering & Technology				PAGE 1		DATE JOB PREPARED: 2/11/2025	
Objective: Restore Deliverability								WORK TYPE:			
TITLE: FWW, CTCO				WELL ID: 7344				LEASE #: 52789			
FIELD: Ripley				SHL (Lat/ Long) 38.886343 -81.688067				API: 47-035-00918-0000			
STATE: WV				BHL (Lat/Long) 38.886343 -81.688067				CNTY: Jackson			
DIST/TWP: Ravenswood								WELLLINE #: X59W7344			
EXISTING TUBULAR CONFIGURATION		OD (inches)	WEIGHT (PPF)	GRADE	THREAD	DEPTH (ft)		FORMATION	NOTES	TOP (ft)	BOTTOM (ft)
Conductor						TOP	BOTTOM	Sand	W	1360	1444
Surface		13 3/8	48.0			0	699	Berea	Sand	2430	2440
Intermediate		8 5/8	24.0			0	2081	Onondaga	Lime	4829	4945
Intermediate		7	23.0			0	4883	Oriskany	Sand	4945	4965
Production		4 1/2	11.6	N-80		0	5016	TD		4965	4965
Casing								DDTD		5016	5016
Perforations											
Perforations		Refer to "Wellbore Diagram" tab									
Perforations		4952 - 4972 6 spf									
Wellhead		API 5K 7 x 4.5 4.5 8rd									
CEMENT INFO								Calc TOC (ft)		ELEVATIONS (ft)	
13 3/8		No record of cement.								KB-GL:	
8 5/8		50 sx cement.								KB-RF:	
7		125 sx cement.								GL:	
4 1/2		Cemented with 90 sks, 1/2 of 1% gas stop, 10% salt.						TOC 3986			
MISC INFORMATION								DIRECTIONAL WELL PROFILE (as applicable)			
REFER TO WELL SUMMARY RPT, WBD for Wellbore Schematic, ELOG, etc tabs in this workbook for additional information								Vertical well profile			
Kill Fluid Calculation * Note that kill fluid calculation tabs are hidden Maximum calculated bottom-hole pressure (reference only): 1922 psig * input Maximum storage field surface pressure (MAOP): 1675 psig * input Well TD: 5016 ft TVD * input Top of storage zone: 4945 ft TVD * input Calculated maximum BH pressure at top of zone: 1903 psig * output Kill Fluid (TOZ) Kill fluid density at top of zone @: 150 psi OB 7.98 ppg * output Kill Fluid (TOZ) Proposed depth of BP: 4945 ft TVD * input Calculated maximum BH pressure at depth of BP: 1903 psig * output Kill Fluid (BP) Kill fluid density at depth of BP @: 150 psi OB 7.98 ppg * output Kill Fluid (BP) Required minimum kill fluid density: 8.0 ppg * greater of the two								 SEP 08 2026 WV Department of Environmental Protection 8-25-26			
Current AOF: 12,242 MCF/D Top historical AOF: 79,829 MCF/D Last MVRT: 05/20/2015 Baker HRVRT showed a total of 0 metal loss features exceeding the 20% reporting threshold. SBT: 04/23/1998 Western Atlas CBL shows good cement bond from 4995 - 4056, partial cement bond through 3986, free pipe above.											
PROPOSED YEAR: 2027		ERCB PERMIT REQD: YES___ NO_X__		DT. APPLIED: ISSUED:		(Internal) PDS Required: YES___ NO___					
PREPARED BY: Maria Medvedeva		REVIEWED BY: James Ames		APPROVED: Brent Criss							
REP DATE: 2/11/2025											

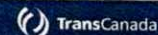
09/25/2026

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 2	DATE JOB PREPARED: 2/11/2025
Objective: Restore Deliverability					
TITLE: FWW, CTCO		WORK TYPE:			
FIELD: Ripley	WELL: 7344				
STAT: WV	SHL (Lat/Long):	38.886343 -81.688067	API:	47-035-00918-0000	
TWP: Ravenswood	BHL (Lat/Long):	38.886343 -81.688067	CNTY:	Jackson	
PROCEDURE					
NOTES: Maintain communication with WVDEP Inspector during well operations to ensure compliance with WV Code.					
1 Obtain State well work permit, EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC. 2 Notify landowner. 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations. 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service. 5 Notify environmental inspector prior to beginning work. If required, notify State/Federal regulatory agencies prior to beginning work. 6 Disconnect well line. 7 Prepare access road and well site. Install ECD's per EM&CP. 8 Service all wellhead valves. 9 Document and report to WE&T the initial casing and annular pressures. 10 Document and report to WE&T the initial casing and annular pressures. 11 Pump 40 bbls TFW down casing. Perform a 45-min flowback test. 12 MIRU 1.75" CTU. 13 Obtain stabilized pre-cleanout rate through 3/4" choke. 14 RI with jetting tool. At 4900' begin flowing well and jet to TD with foamed TFW. At TD begin foamed 15% HCl with mutual solvent (must be compatible with HCl acid to avoid emulsions or damaging by-product) and jet across storage interval perforations until 1000 gals are gone. Pull up into casing and flow well until relatively dry. RBIH to TD and spot 1000 gals 15% HCl acid with mutual solvent. Pull up to 4000' and load wellbore above acid w/ TFW. Allow to soak for 60min . Displace acid into formation with 1000 gals TFW. Unload wellbore w/ nitrogen to re-establish gas flow. 15 Flow well to dry and POOH. 16 RDMO CTU. 17 Perform final 45-min flowback test thru 3/4" choke. Record flow test in the FLOWTEST and GAS LOSS DATA SHEET. Send report to engineering. 18 Reconnect well line. 19 Notify WET Project Support that well is back in-service. 20 Reclaim R&L. 21 Commission well by completing, processing, and retain for records the Wellsite Review and Turnover Form. 22 Notify REG that well is ready for storage service. All freshwater based fluids to be treated with biocide and clay stabilizer. All acids to be treated with corrosion inhibitor and iron control.  SEP 08 2026 WV Department of Environmental Protection					
PREPARED BY: Maria Medvedeva		REVIEWED BY: James Amos		APPROVED: Brent Criser	
PREP DATE: 2/11/2025					

09/25/2026



Last Updated: 4/26/2024 12:02 PM



Field Name		Lease Name		Well No.
Ripley		Ripley - 07344		07344
County		State	API No.	
Jackson		WV	47035009180000	
Version	Version Tag			
0 Current Completion				
G.L. (ft)	K.B. (ft)	Sec.	Township/Block	Range/Survey
5,016.0	5,016.0	58-95	Ravenswood	031207344
Operator		Well Status	Latitude	Longitude
TransCanada		ACTIVE	38.8863	-81.6881
Dist. N/S (ft)	N/S Line	Dist. E/W (ft)	E/W Line	Footage From
PropNum		Spud Date		Comp. Date
W. E. Hupp, Et Al		10/5/1956		
Additional Information				
Other1	Other2		Other3	Other4
Ripley	0312		031207344	
Prepared By		Updated By		Last Updated
				4/26/2024 12:02 PM

Hole Summary

Date	O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
10/5/1956	17.500	0	699	
10/15/1956	10.625	0	2,081	
10/20/1956	8.750	0	4,883	
4/22/1998	6.250	0	5,016	

Tubular Summary

Date	Description	O.D. (in)	Wt (lb/ft)	Grade	Top (MD ft)	Bottom (MD ft)
10/5/1956	Surface Pipe	13.375	48.00		0	699
10/15/1956	Casing	8.625	24.00		0	2,081
10/20/1956	Casing	7.000	23.00		0	4,883
4/22/1998	Casing	4.500	11.60	N-80	0	5,016

Casing Cement Summary

C	Date	No. Sx	Csg. O.D. (in)	Top (MD ft)	Bottom (MD ft)	Comments
	4/23/1998	0	4.500	3,880	4,050	Free Pipe
	4/23/1998	0	4.500	4,050	4,995	Good Quality

Perforation Summary

C	Date	Perf. Status	Formation	OA Top (MD ft)	OA Bottom (MD ft)
	4/29/1998	Open		4,952	4,972

Formation Tops Summary

Formation	Top (TVD ft)	Comments
Sand	1,360	Comments: water at 352 2 bailers/hr Comments: water at 620 15 bailers/hr Comments: water at 775 1 bailer/hr Comments: hole full of water at 1370
Berea	2,430	
Onondaga Limestone	4,829	
Oriskany Sandstone	4,945	
TD	4,965	
DDTD	5,016	

[Signature]
8-25-28

Page 1 of 4
09/25/2026

7344

X59-7344

W. E. Hupp, et al
 United Fuel Gas Company
 Ravenswood District, Jackson County, W. Va.
 Map Squares - 58-95
 Commenced - 6-21-56
 Completed - 10-5-56
 Elevation - 743.12'

Size	CASING:		Point	Cement
	Weight			
13-3/8"	48#		699'	
10-3/4"	40.5#		1190'	Pulled
8-5/8"	24#		2081'	50'
7"	23#		4883'	125'
2"	4.6#		4965'	

CONTRACTOR: Pace-Bower Const. Co.

DRILLERS: Kenny Reynolds

Vic Knight

Red Rock	0	20
Slate	20	50
Red Rock	50	70
Sand	70	82
Slate	82	94
Red Rock	94	102
Slate	102	108
Red Rock	108	130
Lime	130	172
Red Rock	172	234
Sand	234	275
Lime	275	310
Red Rock	310	324
Sand	324	405
Red Rock	405	414
Lime	414	458
Sand	458	480
Lime	480	507
Lime & Shells	507	518
Sand	518	535
Lime	535	585
Grey Lime	585	592
Sand	592	658
Coal	658	660
Slate	660	674
Lime	674	696
Red Lime	696	702
Blue Lime	702	720
Sand	720	782
Slate	782	788
Lime	788	824
Red Rock	824	830
Lime	830	844
Sand	844	855
Slate	855	860
Red Rock	860	895
Slate	895	920
Lime	920	985
Red Rock	985	990
Slate & Shells	990	1002
Red Rock	1002	1010
Slate	1010	1090
Red Rock	1090	1098
Slate & Shells	1098	1190
Lime	1190	1198
Slate & Shells	1198	1347
Lime	1347	1360
Sand	1360	1444
Slate	1444	1450
Black Lime	1450	1460

Gritty Lime	1460	1498
Slate	1498	1515
Sand	1515	1540
Slate	1540	1550
Sand	1550	1594
Slate	1594	1617
Sand	1617	1625
Slate & Shells	1625	1652
Sand	1652	1776
Big Lime	1776	1800
Slate	1800	1803
Big Lime	1803	1950
Slate	1950	1955
Sand	1955	2021
Lime	2021	2100
Slate & Shells	2100	2420
Brown Shale	2420	2430
Berea Shells	2430	2440
Slate & Shells	2440	3690
Brown Shale	3690	3740
Slate & Shells	3740	3930
Brown Shale	3930	4150
White Slate	4150	4525
Brown Shale	4525	4829
Corniferous Lime	4829	4945
Oriskany Sand	4945	4965
Total Depth		4965'

Water 352' 2 bailers per hour

Water 620' 15 bailers per hour

Water 775' 1 bailer per hour

Hole full water 1370'

Gas 4950' 4/10 W 7" 23# 853 M

Gas 4950-4965' 18/10 Merc. 7" 23# 6,684 M

NOT SHOT OR FRACTURED

FINAL OPEN FLOW - 6,684 M - Oriskany
 18 Hr. R.P. 1200#

Shut in 10-5-56 in 7" casing.



7344

09/25/2026

UNITED FUEL GAS COMPANY
COMPANY

1 of 3
7344

SERIAL WELL NO. X-59-7344

LEASE NO. pt. 52787, 52789.

MAP SQUARE 58.05

RECORD OF WELL NO.		CASING AND TUBING				TEST BEFORE SHOT
	on the	SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	
W.E. Hupp et al farm of 14 Acres in Ravenswood District Jackson County		13 3/8"	48#	-	707'	/10 of Water in _____ inch 18 /10 of Merc. in 7" 23# Volume 6,755,000 Cu. ft.
State of: West Virginia		10 3/4"	40.5#	1190'	Pulled	TEST AFTER SHOT
Field: Northern Division		8 5/8"	24#	-	2105'	/10 of Water in _____ inch /10 of Merc. in _____ inch
Rig Commenced By Contractor 19						Volume _____ Cu. ft.
Rig Completed " " 19		7"	23#	-	4406'	1200 18 Hours After Shot
Drilling Commenced June 21, 19 56		2 3/8"	4.6#	-	4987'	Rock Pressure 1200
Drilling Completed October 5, 19 56		2 3/8"	- Perforated	58		Date Shot Not Shot
Drilling to cost per foot						Size of Torpedo _____
Contractor is: Pace Bower Const. Co						Oil Flowed _____ bbls. 1st 24 hrs.
Address: Pineville, W. Va.,						Oil Pumped _____ bbls. 1st 24 hrs.
Driller's Name Kenny Reynolds Vic Knight						Well abandoned and
						Plugged _____ 19
Elevation: 743.12						

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Red Rock	0	20		
Slate	20	50		
Red Rock	50	70		
Sand	70	82		
Slate	82	94		
Red Rock	94	102		
Slate	102	108		
Red Rock	108	130		
Lime	130	172		
Red Rock	172	234		
Sand	234	275		
Lime	275	310		
Red Rock	310	324		
Sand	324	405		
Red Rock	405	414		
Lime	414	458		
Sand	458	480		

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SEP 08 2026

WV Department of
Environmental Protection

2-Bailer Water hr at 352'

09/25/2026

SERIAL WELL NO. X-59-7344LEASE NO. pt. 52787-52789MAP SQUARE 58-952 of 3
7344

DRILLER'S RECORD

FORMATION	TOP	BOTTOM	THICKNESS	REMARKS
Lime	480	507		
Lime & Shells	507	518		
Sand	518	535		
Lime	535	685		
Grey Lime	585	592		
Sand	592	658		15-Bailer Water Hr 620'
Coal	658	660		
Slate	660	674		
Lime	674	696		
Lime, Red	696	702		
Lime, Blue	702	720		
Sand	720	782		1-Bailer Water Hr. at 775'
Slate	782	788		
Lime	788	824		
Red Rock	824	830		
Lime	830	844		
Sand	844	855		
Slate	855	860		
Red Rock	860	895		
Slate	895	920		
Lime	920	985		
Red Rock	985	990		
Slate & Shells	990	1002		
Red Rock	1002	1010		
Slate	1010	1090		
Red Rock	1090	1098		
Slate & Shells	1098	1190		
Lime	1190	1198		
Slate & Shells	1198	1347		
Lime	1347	1360		
Sand	1360	1444		Hole Full Water at 1370'
Slate	1444	1450		
Br. Lime	1450	1460		
Gritty Lime	1460	1498		
Slate	1498	1515		
Sand	1515	1540		
Slate	1540	1550		

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OCCASION

SEP 08 2026

U.S. Department of
Interior

09/25/2026

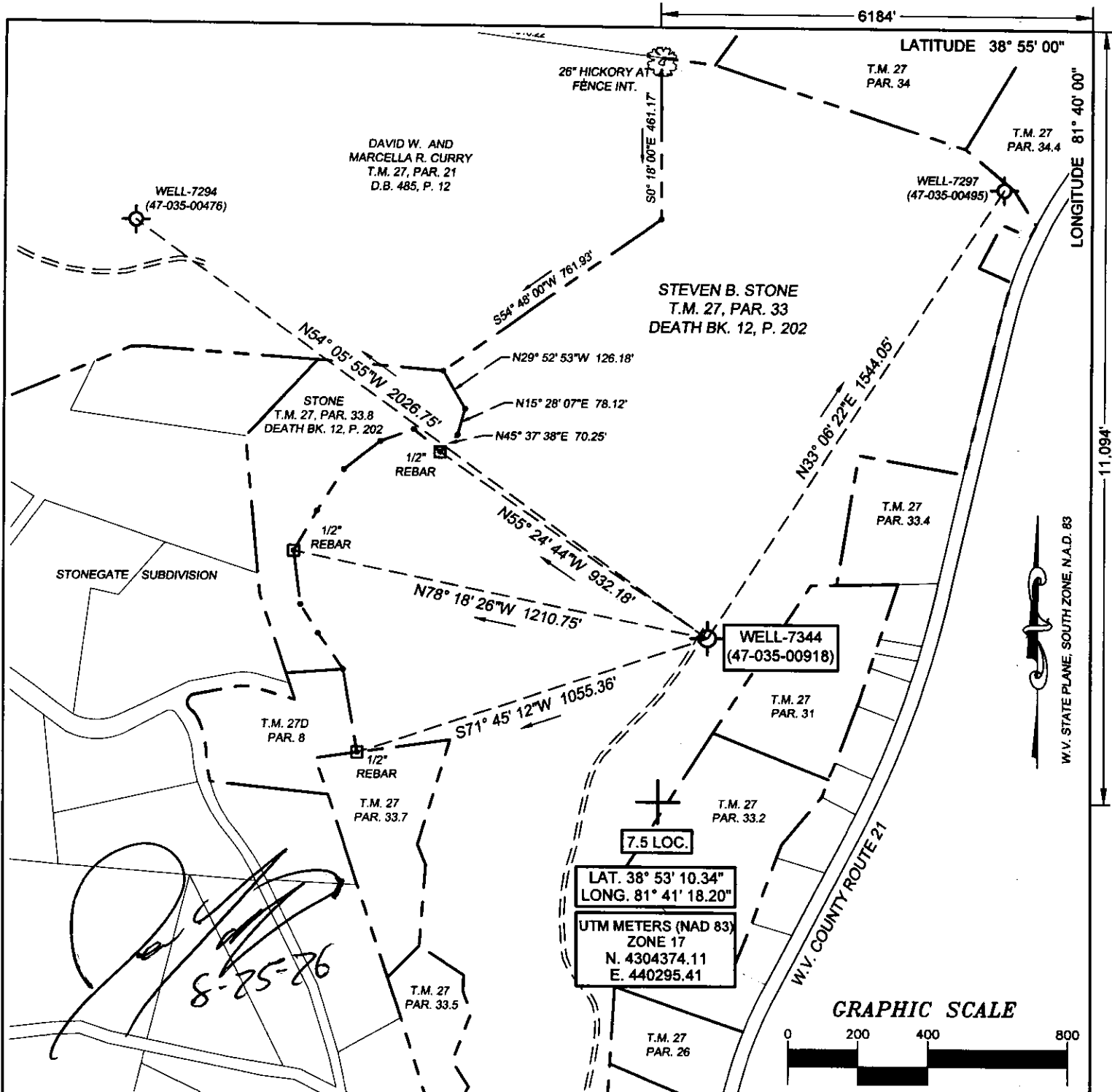
MAP SQUARE 58-95

3 of 3 7344

DRILLER'S RECORD

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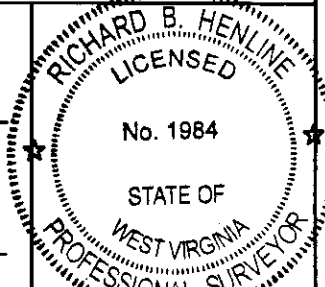
09/25/2026



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No 2601-3079-001-006
DRAWING No. 2026 RIPLEY-7344
SCALE 1"=400'
MINIMUM DEGREE OF
ACCURACY 1:200
PROVEN SOURCE OF
ELEVATION TRIMBLE R10
GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE
DIVISION OF ENVIRONMENTAL PROTECTION.
(SIGNED) Richard B. Henline
RICHARD B. HENLINE PS #1984



STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS NITRO, WV		DATE <u>AUGUST 10</u> 2026 OPERATOR'S WELL No. <u>7344</u> API WELL No. <u>47</u> <u>035</u> - <u>00918</u> STATE COUNTY PERMIT	
WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ (IF "GAS") PRODUCTION ☐ STORAGE ☒ DEEP ☒ SHALLOW ☐			
LOCATION: ELEVATION <u>771.5'</u> WATER SHED <u>MUD RUN OF SANDY CREEK</u> DISTRICT <u>RAVENSWOOD</u> COUNTY <u>JACKSON</u> QUADRANGLE <u>SANDYVILLE, WV</u>			
SURFACE OWNER <u>STEVEN B. & ALTA CORINNE MASEK STONE</u> ACREAGE <u>76.12</u> OIL & GAS ROYALTY OWNER <u>W. E. HUPP, ET. AL.</u> LEASE ACREAGE <u>14</u> LEASE No. <u>52789</u>			
PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE ☐ <u>09/25/2026</u> STIMULATE ☒ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____			
PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐ TARGET FORMATION <u>ORISKANY</u> ESTIMATED DEPTH <u>5016</u>			
WELL OPERATOR <u>COLUMBIA GAS TRANSMISSION, LLC</u> DESIGNATED AGENT <u>MARIA MEDVEDEVA</u> ADDRESS <u>PO BOX 1273, CHARLESTON, WV</u> ADDRESS <u>1700 MACCORKLE AVE., S.E.</u> <u>25325-1273</u> <u>CHARLESTON, WV 25314</u>			

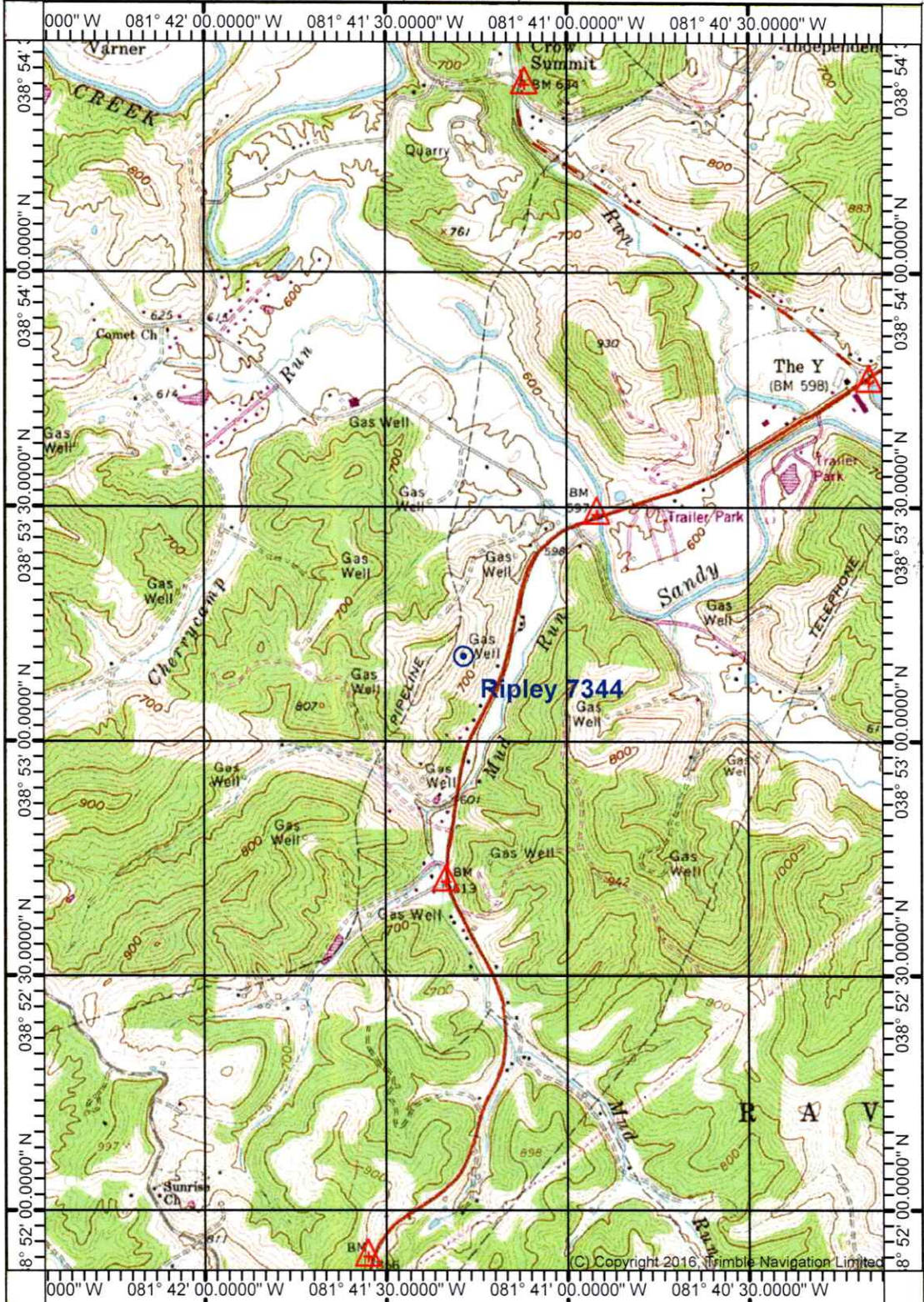
FORM IV-6 (8-78)

(PORTLAND)



SANDYVILLE QUADRANGLE
WEST VIRGINIA
TOPOGRAPHIC SERIES (ROCKPORT)

081° 42' 26.4396" W 081° 41' 30.0000" W 081° 41' 00.0000" W 081° 40' 30.0000" W 081° 40' 07.1220" W
038° 54' 29.4845" N 038° 54' 29.4845" N



(RAVENSWOOD)

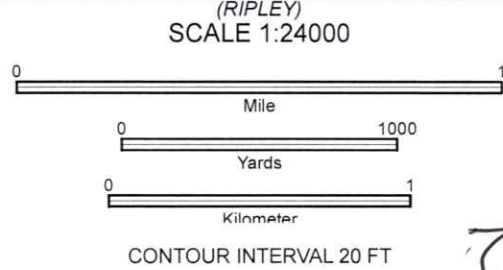
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P 08 2026
Department of
Environmental Protection

(LIVERPOOL)

(COTTAGEVILLE)

Produced by Trimble Terrain Navigator Pro
Topography based on USGS 1:24,000
Maps
North American 1983 Datum (NAD83)
To place on the predicted North American
1927 move the projection lines 9M N and
13M E

Declination
GN 0.43° W
MN 7.81° W



38081-H5-TM-024
SANDYVILLE, WV
JAN 1, 1988

09/25/2026

WV DEP Reclamation Plan - Overview

Ripley well 7344 (API 47-035-00918)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

Legend

● Ripley - 07344



FILED
OFFICE OF CLERK
SEP 08 2026

WV DEP Reclamation Plan - Overview

Ripley well 7344 (API 47-035-00918)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

Legend

-  CWARY 7344
-  Ripley - 07344

Google Earth

Existing access road

Ripley - 07344

~0.3 acres

Limit of Proposed Disturbance
on existing well site

300 ft

SEP 08 2026

LEGEND
COLUMBIA
OFFICE OF ENVIRONMENTAL

Columbia Gas Transmission, LLC

1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



2026, September 8th

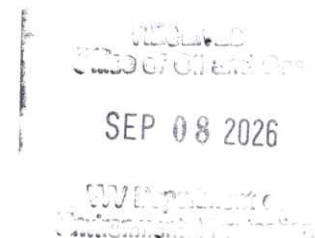
WV DEP – Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

Enclosed are well work permit applications for the following Columbia Gas Transmission existing storage wells:

Coco A 7077 (API 47-039-01236)
Coco B 7229 (API 47-039-01616)
Lanham 7126 (API 47-039-00264)
Ripley 7286 (API 47-035-00512)
Ripley 7301 (API 47-035-00526)
Ripley 7304 (API 47-035-00489)
Ripley 7344 (API 47-035-00918)
Ripley 12413 (API 47-035-02462)

Please email to address below, and return hardcopies of permits to:

Columbia Gas Transmission
1700 MacCorkle Ave SE
Charleston, WV 25314
Attn: Maria Medvedeva



If you have questions, feel free to call.

Regards,

A handwritten signature in blue ink, appearing to read "Maria Medvedeva", written over a large, stylized blue flourish.

Maria Medvedeva
Senior Wells Engineer
Well Engineering & Technology
Columbia Gas Transmission, LLC
Mob: 304-410-4313
maria_medvedeva@tcenergy.com

www.tcenergy.com

09/25/2026



Samples, Casey M <casey.m.samples@wv.gov>

TC Energy 2027 project programs for permitting

3 messages

Maria Medvedeva <maria_medvedeva@tcenergy.com>

Tue, Sep 8, 2026 at 11:58 AM

To: "Samples, Casey M" <casey.m.samples@wv.gov>

Cc: "McLaughlin, Jeffrey W" <jeffrey.w.mclaughlin@wv.gov>, Renae D Whitlock <renae.d.whitlock@wv.gov>

Good afternoon Casey,

The following projects are scheduled for the 2027 well workover program. The permit application fees are listed on the right side of the table and will need to be processed by credit card. Company and card information is listed below. Please give me a call when its convenient for you to process these payments. The permit packets have been dropped off at the front desk of the Charleston WVDEP Office of Oil and Gas just now.

Company – TC Energy (Legacy Columbia Gas Transmission)

Designated Agent – Maria Medvedeva

Billing Address – 1700 MacCorkle Ave SE, Charleston WV 25314

Contact Number – 304 – 410 – 4313

Contact email – maria_medvedeva@tcenergy.com

\$5,600

STORAGE FIELD	WELL NUMBER	CONCISE SCOPE	API Permit #	Amount for payment
Coco A	7077	HRVRT cased hole log, coil cleanout and acid stimulation, if needed frac openhole	47-039-01236-0000	\$800
Coco B	7229	Coil cleanout and acid stimulation	47-039-01616-0000	\$800
Lanham	7126	Plug and abandon OB well	47-079-00264-0000	Not required
Ripley	7286	FWW, coil cleanout and acid stimulation	47-035-00512-0000	\$800
Ripley	7301	Coil cleanout and acid stimulation, HRVRT cased hole log	47-035-00526-0000	\$800
Ripley	7304	Coil cleanout and acid stimulation	47-035-00489-0000	\$800
Ripley	7344	Freshwater wash, coil cleanout and acid stimulation	47-035-00918-0000	\$800
Ripley	12413	HRVRT cased hole log, reperforate, coil cleanout and acid stimulation, if needed refrac	47-035-02462-0000	\$800

Maria (Masha) Medvedeva

Senior Wells Engineer – Well Engineering & Technology

Gas Storage

maria_medvedeva@tcenergy.com

M: +1-304-410-4313



1700 MacCorkle Ave SE
Charleston, WV 25314

TCEnergy.com

TC Energy
maria – medvedeva @tcenergy.com
304-410-4313

09/25/2026

Casey,

Good afternoon, \$150 of each fee will go to the funding below:

3322/9254/6869/0000

The remainder of each fee will go to the funding below:

3323/9280/6869/0000

Thank you,

Renae

[Quoted text hidden]

\$5600
total

\$1050

3322-0000-0313-9254-6869-0000

\$4550

3323-0000-0313-9280-6869-0000

WV Dept of Env. Prot.
601 57th St SE
Charleston, WV 25304
304-926-0499

WV Dept of Env. Prot.
601 57th St SE
Charleston, WV 25304
304-926-0499

SALE

REF#: 00000033
Bank ID: 000000
Batch #: 1549 RRN: 751313650752
09/08/26 14:05:53
AVS: Z CVC: M
Invoice #: WELLS

APPR CODE: 09289S
VISA Manual CP
*****4694 **/**

AMOUNT \$2,800.00

APPROVED

SIGNATURE NOT REQUIRED

I AGREE TO PAY ABOVE TOTAL AMOUNT
IN ACCORDANCE WITH CARD ISSUER'S
AGREEMENT
(MERCHANT AGREEMENT IF CREDIT VOUCHER)
RETAIN THIS COPY FOR STATEMENT
VERIFICATION

Thank You
Please Come Again

MERCHANT COPY

SALE

REF#: 00000032
Bank ID: 000000
Batch #: 1549 RRN: 251039550709
09/08/26 14:05:09
AVS: Z CVC: M
Invoice #: WELL

APPR CODE: 04647S
VISA Manual CP
*****4694 **/**

AMOUNT \$2,800.00

APPROVED

SIGNATURE NOT REQUIRED

I AGREE TO PAY ABOVE TOTAL AMOUNT
IN ACCORDANCE WITH CARD ISSUER'S
AGREEMENT
(MERCHANT AGREEMENT IF CREDIT VOUCHER)
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09/25/2026