



WELL RECORD, FORM OG-10, MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

RECEIVED JUN 9 1971 - CEN

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES, Charleston, W. Va.

COAL OPERATOR OR COAL OWNER

Management Control Corp. NAME OF WELL OPERATOR

ADDRESS

P.O. Box 916, East Liverpool, Ohio COMPLETE ADDRESS

COAL OPERATOR OR COAL OWNER

June 9, 1971 PROPOSED LOCATION

ADDRESS

Ravenwood District

R. E. & Susan Pullins

Jackson County

OWNER OF MINERAL RIGHTS

Well No. #2

ADDRESS

R. E. Pullins Farm Elevation 738 Acres 52

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 3-10-70, made by R. E. & Susan Pullins, to C. W. Kelly dba Kelco Oil & Gas Company, and recorded on the 15TH day of March, in the office of the County Clerk for said County in Book 113, page 641.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) Earl Stewart (agent) WELL OPERATOR

Address of Well Operator

P.O. Box 916 STREET East Liverpool, Ohio CITY OR TOWN Ohio STATE

09/08/2023

WELL DRILLING PERMIT All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if drilling is not commenced by October 9, 1971 Deputy Director—Oil & Gas Division

*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

BOND DRILL

THIS IS AN ESTIMATE ONLY
 ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO: DRILL DEEPEN FRACTURE WELL

WELL OPERATOR
 NAME Management Control Corp. RESPONSIBLE AGENT:
 NAME _____

ADDRESS P.O. Box 916, E. Liverpool, W.V. ADDRESS _____

TELEPHONE 216-385-3781 TELEPHONE _____

DRILLING CONTRACTOR: (IF KNOWN)
 NAME F.W.A. LAND OWNER:
 NAME R.E. Pulliam

TELEPHONE 965-5201 TELEPHONE _____

ESTIMATED DEPTH OF COMPLETED WELL: 2300 ROTARY

PROPOSED GEOLOGICAL FORMATION: _____ CABLE TOOLS _____

TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____

TYPE WASTE _____ RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING	CEMENT TO BE USED	FOR DRILLING	TO BE LEFT
20	_____	_____	_____
16	_____	_____	_____
13 3/8	_____	_____	_____
11 3/4	_____	_____	_____
10 3/4	_____	_____	_____
9 5/8	_____	_____	_____
8 5/8	<u>200ft. - 75 sacks</u>	_____	<input checked="" type="checkbox"/>
7	_____	_____	_____
5 1/2	_____	_____	_____
4 1/2	<u>2300ft. - 100 sacks</u>	_____	<input checked="" type="checkbox"/>
3 1/2	_____	_____	_____
2 3/8	_____	_____	_____
LINERS USED	_____	_____	_____

APPROXIMATE DEPTHS OF EXPECTED POTABLE WATER STRATA _____, _____, _____,

APPROXIMATE DEPTHS OF EXPECTED WORKABLE COAL SEAMS? _____, _____, _____,

IS COAL BEING MINED IN THE AREA? No.

WAIVER: I the undersigned, Agent for _____ Coal Company, owner or operator of the coal under this lease have examined and placed on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company **09/08/2023**

 Official Title

AS

JAC-1286

Palmer

STATE OF WEST VIRGINIA }
COUNTY OF Jackson

ASSIGNMENT OF OIL AND GAS LEASE

Know All Men By These Presents

THAT the undersigned Management Control Corporation, P.O. Box 916, East Liverpool, Ohio 43920 (hereinafter called Assignor), for and in consideration of One Dollar and other valuable consideration (\$1.00 ovc), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto Burdette Oil and Gas Company, 7 1/2 Spring, Charleston, West Virginia 25302

(hereinafter called Assignee), an undivided 8/8 of 13/16 of 7/8 Working Interest

in, and to, the oil and gas lease described as follows:

See attached Exhibit "A" attached hereto and made a part hereof:

together with the rights incident thereto and the personal property thereto, appurtenant thereto, or used, or obtained, in connection therewith.

And for the same consideration, the assignor covenants with the said assignee his or its heirs, successors, or assigns that assignor is the lawful owner of said lease and rights and interest thereunder and of the personal property thereon or used in connection therewith; that the undersigned has good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid.

RECEIVED
AUG 19 1974

OIL & GAS DIVISION
DEPT. OF MINES

In Witness Whereof, The undersigned owner and assignor has signed and sealed this instrument the 25th day of July, 1974.

Signed and acknowledged in presence of
WITNESS: *[Signature]*
WITNESS: *[Signature]*

MANAGEMENT CONTROL CORPORATION
By: *[Signature]*
W. E. Blair, Jr., President

Attest: *[Signature]*
Ray S. [Name], Secretary

09/08/2023

DEPT. OF MINES

201 102

09/08/2023

OIL AND GAS LEASE

AGREEMENT, made and entered into this 3rd day of September A. D. 1979

by and between Kenneth Hager and Arlie Hager, his wife, Address Coelville, Ohio 45723

Perry D. Hager and Velma Hager, his wife, Address Box 127 Inwood, W. Va. 25128
R. E. Pullins, wife deceased, Address, % B.A. Humphrey, Chillothis, Ohio,
or his daughter, Irene Humphreys, as his agent, 334 Midland Rd. 115601,
of The party of the first part, hereinafter called Lessor (whether one or more),

and The Burdette Oil & Gas Inc. party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Ravenswood District, Township, County of Jackson, State of West Virginia, and described as follows, to-wit: Bounded on the

NORTH by lands of R. L. Shockey and B. F. Shockey heirs

EAST by lands of B. F. Shockey heirs, R. E. Pullins and B. F. Shockey heirs

SOUTH by lands of B. F. Shockey heirs and V. L. Shockey

WEST by lands of By old Ravenswood Ripley Pike, Isaac Starkey Land

Containing (122) One hundred twenty two acres, more or less and being the same land conveyed to lessor by

by deed dated _____ and

recorded in said county records in _____ Book No. _____ Page _____

2. It is agreed that this lease shall remain in force for a primary term of One Year from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor Current Price, paid by Columbia Gas, of Charleston, West Virginia

for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before November 1st, 1979, unless Lessee

pays thereafter a rental of \$3.00 per acre for each 12 months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to Lessors their address

direct, or by check payable to his (or her) order mailed to _____ and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of \$3.00 per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.

8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee shall have the option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

15. It is expressly agreed that Lessee, shall drill not less than _____

09/08/2023
New well to be worked

Footage Production, shall be itemized on stub of each check, each month monthly.

15. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

Witness the hands and seals of the parties hereto the day and year first above written.
WITNESS:
Gordon H. Caldwell
Nelen M. Caldwell
Larry D. Hardin
R. E. Pullins
Kenneth Hager
Archie Hager
R. E. Pullins
Larry D. Hardin
(SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF ~~WEST VIRGINIA~~ Ohio } To-wit:
COUNTY OF ~~Meigs~~ Meigs }
I, Gordon H. Caldwell, a Notary Public of said County, do hereby certify that
Kenneth Hager and Arlie Hager (his wife)
whose name signed to the within writing bearing date the 3rd day of Sept. 19 79
has this day acknowledged the same before me in my said County.
Given under my hand this 4th day of September 19 79
Gordon H. Caldwell
Notary Public
My Commission expires 12/15/80

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA } To-wit:
COUNTY OF Berkeley }
I, MYRA L ACKENZIE }
Berky D. Hager } a Notary Public of said County, do hereby certify that
whose name signed to the within writing bearing date the 14th day of Sept. 19 79
has this day acknowledged the same before me in my said County.
Given under my hand this 14th day of Sept 19 79
Myra L. Ackenzie
Notary Public
My Commission expires March 6, 1988

OHIO ACKNOWLEDGMENT

STATE OF OHIO, } SS.
COUNTY OF Ross }
Before me, a Notary Public in and for said county, personally appeared the above named R. E. Pullins,
who acknowledged
that he did sign the foregoing instrument, and that the same is his free act and deed. In testimony
whereof I have hereunto subscribed my name at Chillicothe, Ohio this 5th
day of September 19 79
My Commission expires April 3 1981
Larry D. Hardin
Notary Public
My Commission Expires April 3, 1981

Globe Printing & Binding Co., Parkersburg, W. Va.

RECORDING DATA:

Term _____
County _____ State _____
Location _____
Acres _____
Date _____ 19 ____
Oil and Gas Lease

Globe Form 100 - Rev.
(Standard Ohio & W. Va.)

09/08/2023

A F F I D A V I T

9 March 1983

I, Earl Stewart, now living at 900 Adams Avenue, Ravenswood, West Virginia, do hereby state that I have many years of experience in the Oil & Gas Industry. I have been in charge of producing numerous wells for myself and other companies including taking care of the wells drilled in the Ravenswood area by Management Control Corporation. The Pullins Wells, located off Ravenswood Pike, Ravenswood District, Jackson County, were originally drilled by Management Control Corporation and later purchased by Burdette Oil & Gas Co., Inc.

I hereby certify that Burdette Oil & Gas Co., Inc. had me to run an open flow test through a meter with a back pressure regulator installed to maintain 100 pounds pressure. This was to see if the wells would produce into Kaiser's gas system which operates at approximately 100 pounds. The result of the test was affirmative and I do certify that production in commercial quantities was found by the test. This production would amount to several thousands of dollars to the operator with the current price of gas and I recommend that any well with these capabilities should not be plugged or abandoned.

In Witness Whereof, I, Earl Stewart, have hereunto set my hand, this 10 day of March, 1983.

Earl Stewart
Earl Stewart

STATE OF WEST VIRGINIA,

COUNTY OF KANAWHA,

I, Mike Burdette, a Notary Public of the said county of Kanawha, do hereby certify that Earl Stewart, whose name is signed to the above writing, bearing date 9 March 1983, has this day acknowledged the same before me in my said county.

Given under my hand this 10th day of March, 1983.

Mike Burdette
Mike Burdette

My commission expires May 13, 1987.

09/08/2023

39-00
1-51



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

G. NOLL

Ripley
Ravenswood

Quadrangle Ravenswood

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. Jac 1286

Company Management Control Corporation
Address 518 Market St., East Liverpool, Ohio
Farm R. E. Pullin Acres _____
Location (waters) _____
Well No. 2 Elev. 745 KB
District Ravenswood County Jackson
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by R. E. Pullin
Address Ravenswood, W. Va.
Drilling commenced 6-15-71
Drilling completed 6-18-71
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) 710 bbls water, 30,000 # snad, 250 gal. MCA
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 2,500 Mcfpd _____
ROCK PRESSURE AFTER TREATMENT 800 psi _____ HOURS
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Berea _____ Depth 2228-2234

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Shale & Sand			Surface	1498			
Sand			1498	1538			
Shale			1538	1614			
Lime (Big Lime)			1616	1778			
Shale			1778	1816			
Sand (Injun)			1816	1900			
Sand & Shale			1900	2206			
Shale			2206	2228			
Sand (Berea)			2228	2234			
T. D.				2275			

09/08/2023

RECEIVED
JUL 23 1971

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 22 1971

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. JAC-1286

Oil or Gas Well Gas
(KIND)

Company <u>Management Control Corp.</u> Address <u>518 No. Market Street</u> <u>East Liverpool, Ohio</u> Farm <u>R. E. Pullins</u> Well No. <u>2</u> District <u>Ravenswood</u> County <u>Jackson</u> Drilling commenced <u>6/14/71</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 13 10 8 5/8 8 5/8 205 6 5/8 5 3/16 3 2 Liners Used			
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ NAME OF SERVICE COMPANY _____ COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES _____ FEET _____ INCHES FEET _____ INCHES				

Drillers' Names _____

Remarks: _____

Drilling at 1666 ft. F W & Retary drilling Contraster.

6/16/71
DATE

Fred Buehler
DISTRICT WELL INSPECTOR

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 3 1971

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. JAC-1286

Oil or Gas Well Gas
(KIND)

Company <u>Management Control Corp.</u> Address <u>518 Market St. Liverpool, Ohio</u> Farm <u>R. E. Pullin</u> Well No. <u>2</u> District <u>Ravenswood</u> County <u>Jackson</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of
	8 1/4			
	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
Liners Used _____				Perf. top
				Perf. bottom
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
NAME OF SERVICE COMPANY _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks: _____

Final inspection has been made for bond release.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

8/3/ 1971

7/26/71
DATE

Fred Russell
DISTRICT WELL INSPECTOR

20 Feb 81
DATE

09/08/2023
DISTRICT WELL INSPECTOR
509

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 23 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 035-1286

Oil or Gas Well _____
(KIND)

Company Burdette Oil + Gas Co.
 Address Charleston, W. VA.
 Farm R. E. Pullins
 Well No. 2
 District Ravenswood County Jackson
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

2/16/83
 Drillers' Names Met with Kenneth Hager, Mineral owner
 Remarks: Mr. Hager Wants well plugged. Well has been out of production over 12 months.

2/16/83

Homer H. Dougherty 09/08/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

August 3, 1971

Management Control Corporation
518 Market Street
East Liverpool, Ohio

In Re: Permit No. JAC-1286
Farm R. E. Pullin
Well No. 2
District Ravenswood
County Jackson

Gentlemen:

The final inspection report for the well which is described above has been received in this office. Only the column checked below applies.

 The bond covering the well designated by the above permit number has been released under your Blanket Bond.

XXXXX Please return the enclosed cancelled bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Very truly yours,

Deputy Director
Oil and Gas Division

RLD/
Enclosure: 1 Bond

09/08/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 JUL 1 1984

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 035-1286 County Jackson
 Company Burdette Oil & Gas Co., Inc Farm R. E. Pullins
 Inspector Jerry Tephabock Well No. 2
 Date April 13, 1984

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: If this a producing well? Please furnish a status report

I have inspected the above well and (H)AVE (HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Jerry Tephabock 09/08/2023
 6 24 83

RECEIVED
JUL 1 1923
OIL & GAS DIVISION
DEPT. OF MINES

09/08/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

7525

ARCH A. MOORE, JR.
 Governor

July 18, 1985

Burdette Oil & Gas Co., Inc.
 2303 Rozalana Road
 dunbar, West Virginia 25064

In Re: Permit No: 47-035-1286
 Farm: R. E. Pullins
 Well No: 2
 District: Ravenswood
 County: Jackson
 Issued: 6-09-71

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above captioned permit number has been released ~~XXXXX~~ under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

PERMIT CANCELLED - NEVER DRILLED

Very truly yours,

Theodore M. Streit

TMS/ nw

09/08/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

April 17, 1979

Mr. Nick Johnson, Deputy Attorney General
Building #1, W-435
Charleston, West Virginia 25305

Re: Permit Nos. 47 035 1286 - 47 035 1287
Burdette Oil and Gas Company
R. E. Pullins Farm - Ravenswood District
Jackson County

Dear Mr. Johnson:

Enclosed are complete copies of the files for the above subject wells.

These permits were originally issued to Management Control Corporation, P. O. Box 916, East Liverpool, Ohio, but were sold to Burdette Oil and Gas Company June 25, 1974. According to the inspector, the wells have not produced for twelve consecutive months and are considered to be abandoned and should be plugged.

Would you please use the power of your office to initiate action for forfeiting the bond so that we can plug these wells with the proceeds from the bond forfeiture and the reclamation fund.

If you need additional information please don't hesitate to call on me.

Sincerely yours,

Robert L. Dodd, Administrator
Office of Oil and Gas
Department of Mines

RLD/ljs

Encls. as stated

cc - Mr. C. Edward Gaunch, Carson Insurance Agency
Mr. Richard J. Morris, District Inspector

09/08/2023



BURDETTE OIL & GAS COMPANY, INC.

P. O. BOX 6370 • 7½ SPRING STREET
CHARLESTON, WEST VIRGINIA 25302

Telephone 304/344-3616

FOSTER BURDETTE
346-7956

L. G. BURDETTE
346-5985
776-3767

May 11, 1979

MAY 14 1979

Mr. Nick Johnson, Deputy Attorney General
Building #1, W-435
Charleston, W.Va. 25305

OIL & GAS DIVISION
DEPT. OF MINES

Re: Pullin Well #2, 47-035-1286
Pullin Well #3, 47-035-1287

Gentlemen:

Please refer to Series IV, W.Va. Administrative Regulations, Section 2.11, stating "Any well which is completed as a dry hole, or which is not in use for a period of twelve consecutive months shall be presumed to have been abandoned and shall promptly be plugged as required by Sections 4, 5, 6 and 7, Article 4, Chapter 22 of the West Virginia Code of 1931, as amended, by the owner or operator unless such owner or operator furnished proof to the Deputy Director that there is bona fide future use for such well."

Please be advised that the pressure on the wells are less than the pressure in the line to which it is connected, we intend to put a compressor on these wells and start them back in production on or before September 15, 1979. These wells are presently under a gas purchase contract, and for these reasons we consider this a bona fide future use for these two wells.

Very truly yours,

BURDETTE OIL & GAS CO., INC.

L. G. Burdette, Pres.

LGB:vlr

CC: Great American Insurance Co., & Carson Insurance
✓CC: Mr. Robert L. Dodd, Administrator
West Virginia Dept. of Mines.

Rick Eells obtains a Court agreement on May 21st-79

09/08/2023



BURDETTE OIL & GAS COMPANY, INC.

P. O. BOX 6370 • 7½ SPRING STREET
CHARLESTON, WEST VIRGINIA 25302

Telephone 304/344-3616

FOSTER BURDETTE
346-7956

L. G. BURDETTE
346-5985
776-3767

May 11, 1979

MAY 14 1979

Mr. Nick Johnson, Deputy Attorney General
Building #1, W-435
Charleston, W.Va. 25305

OIL & GAS DIVISION
DEPT. OF MINE

Re: Pullin Well #2, 47-035-1286
Pullin Well #3, 47-035-1287

Gentlemen:

Please refer to Series IV, W.Va. Administrative Regulations, Section 2.11, stating "Any well which is completed as a dry hole, or which is not in use for a period of twelve consecutive months shall be presumed to have been abandoned and shall promptly be plugged as required by Sections 4, 5, 6 and 7, Article 4, Chapter 22 of the West Virginia Code of 1931, as amended, by the owner or operator unless such owner or operator furnished proof to the Deputy Director that there is bona fide future use for such well."

Please be advised that the pressure on the wells are less than the pressure in the line to which it is connected, we intend to put a compressor on these wells and start them back in production on or before September 15, 1979. These wells are presently under a gas purchase contract, and for these reasons we consider this a bona fide future use for these two wells.

Very truly yours,

BURDETTE OIL & GAS CO., INC.

L. G. Burdette, Pres.

LGB:vlr

CC: Great American Insurance Co., & Carson Insurance
CC: Mr. Robert L. Dodd, Administrator
West Virginia Dept. of Mines.

09/08/2023

09/08/2023

RECEIVED

SEP 19 1979

September 17, 1979

OIL & GAS DIVISION
DEPT. OF MINES

Mr. & Mrs. L. G. Burdette
DBA: Burdette Oil and Gas Company, Inc.
P.O. Box 10167
Station C
Charleston, West Virginia 25312

Re: State of West Virginia Violation Notices
47-107-0841, 47-107-0814, 107-0821, 107-0845,
107-0846, 107-0847, 107-0848, 107-0850, 107-0854,
107-0860

Dear Mr. & Mrs. Burdette:

Per our phone conversation of September 14, 1979, with Mrs. Burdette, this will confirm that the notice by the State of West Virginia has given you until September 15th to do the seeding and reclamation work to the above captioned gas wells.

Mrs. Burdette mentioned that she would contact the Bureau of Mines and obtain an extension so that Burdette Oil and Gas Company would not be in default in connection with this reclamation work.

I would appreciate it if you would keep us closely advised as to developments in connection with this case.

As I understand, you have sold these wells to the Biscayne Oil and Gas Company as of 12-15-78. Please have Biscayne Oil and Gas Company post their own bond so that yours need not be held responsible in connection with these wells.

Sincerely,

Paul D. Bauer, CPCU
Divisional Casualty Claims Manager

PDB/sm

cc: Mr. Robert L. Dodd, Administrator
Office of Oil and Gas
State of West Virginia
Department of Mines
Oil and Gas Division
Charleston, West Virginia 25305

09/08/2023

SEP 19 1973

DEPT. OF MINES
OIL & GAS DIVISION

September 14, 1973

Mr. & Mrs. J. C. Burdette
WBA: Burdette Oil and Gas Company, Inc.
P.O. Box 10167
Staatsburg
Charlottesville, West Virginia 25303

RE: State of West Virginia Violation Notices
107-0880, 107-0881, 107-0882, 107-0883,
107-0884, 107-0885, 107-0886, 107-0887,
107-0888, 107-0889, 107-0890, 107-0891,
107-0892, 107-0893, 107-0894, 107-0895,
107-0896, 107-0897, 107-0898, 107-0899,
107-0900

Dear Mr. & Mrs. Burdette:

For our phone conversation of September 14, 1973, with Mrs. Burdette, this
will confirm that the notice by the State of West Virginia has given you until
September 15th to do the bedding and reclamation work to the above captioned
and listed:

Mrs. Burdette mentioned that she would contact the Bureau of Mines and obtain
an extension so that Burdette Oil and Gas Company would not be in default in
connection with this reclamation work.

I would appreciate it if you would keep us advised as to developments
in connection with this case.

As I understand, you have sold these wells to the Burdette Oil and Gas Company
as of 12-1-72. Please have Burdette Oil and Gas Company work their own bond
so that your name will not be held responsible in connection with these wells.

Sincerely,

Fred D. Boney, CEGU
Divisional Gas Safety Chief Manager

FDB/asm

cc: Mr. Robert E. Debb, Administrator
Office of Oil and Gas
State of West Virginia
Department of Mines
Oil and Gas Division
Charlottesville, West Virginia 25303



**BURDETTE OIL & GAS COMPANY, INC.
& DRILLING CO., INC.**

P. O. BOX 10167, STATION "C"
CHARLESTON, W. VA. 25312

Telephone 304/744-1361

L. G. BURDETTE
776-3767
346-5985

FOSTER BURDETTE
346-7956

FREEDA BURDETTE LARCH
776-1462

September 18, 1979

Mr. Robert L. Dodd, Deputy Director
W.Va. Department of Mines
Oil & Gas Division
1615 Washington St., E.
Charleston, W.Va. 25305

Re: Pullin Wells #2
47-035-1286
Pullin Well #3
47-035-1287

Dear Mr. Dodd:

Please refer to Series IV, W.Va. Administrative Regulations, Section 2.11, stating "Any well which is completed as a dry hole, or which is not in use for a period of twelve consecutive months shall be presumed to have been abandoned and shall promptly be plugged as required by Sections 4, 5, 6 and 7, Article 4, Chapter 22 of the West Virginia Code of 1931, as amended, by the owner or operator unless such owner or operator furnished proof to the Deputy Director that there is bona fide future use for such wells.

Please be advised that we have obtained a new lease on the Pullins tract in order to obtain a new and current gas contract. As soon as the contract has been approved we will immediately start procedures to get the Pullin wells back into production.

Very truly yours,

BURDETTE OIL & GAS CO., INC.


L. G. Burdette, Pres.

LGB:vlr

CC: Mr. Nick Johnson, Deputy Attorney General
Carson Insurance Co., for Great American Ins.

09/08/2023

UNITED STATES OF AMERICA
DEPARTMENT OF JUSTICE



Washington, D.C. 20535

Director, Federal Bureau of Investigation
400 ...
Washington, D.C. 20535

...

...

...

Very truly yours,

...

...

...

BURDETTE OIL & GAS COMPANY, INC.

2303 ROXALANA ROAD • DUNBAR • WEST VIRGINIA 25064
Telephone: (304) 744-1361

9 March 1983

RECEIVED

MAR 11 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Theodore Streit, Administrator
State of West Virginia
Department of Mines
Oil & Gas Division
1615 Washington Street East
Charleston, WV 25305

File

Dear Ted,

Concerning the two notices of violation of Code 22-4-7 on wells #47-035-1286 & 1287, and the violation of Code 22-4-12B on well #47-035-1531, I would like to explain the position of our company. I agree that the Pullins wells located in Ravenswood District, Jackson County, have not been in production for some time. The main reason for this is because these wells were contracted to Columbia Gas Transmission Corp. and dedicated to Interstate Commerce. The wells produced up until the pressure of the wells depleted below that of Columbia's gas line pressure which made us unable to produce. I then talked with KEM Gas about purchasing gas from us. They informed me that I would have to get the wells released from FERC so that they would no longer be dedicated to interstate commerce. I then began to take the appropriate steps to release the wells on August 13, 1980. December 22, 1980, the Federal Energy Regulatory Commission issued an order in which these wells were released from their jurisdiction. After this time, I contacted Earl Stewart, a qualified production man, to test the wells, bucking the amount of pressure that would be on Kaiser's gas line. He did test the production and we found that the production was around 300,000 MCF per day. We realised that even though the pressure was somewhat depleted, the volume of gas is still very much there.

I will obtain for your files an affidavit from Earl Stewart concerning this production and also a letter from Kaiser verifying our intentions of selling gas to them in the near future. At the present time, there are three families using gas from these wells. They have been getting gas for years. One elderly gentlemen is receiving gas and has no other source of heating unless he reverts back to burning wood.

Our primary goal in this country is to explore and find natural gas in paying quantities, not to plug those wells which are able to supply gas to residents as well as industry.

The violation of Code 22-4-12B, which is to comply with

L. G. BURDETTE
776-3767
346-5985

FOSTER BURDETTE
346-7956

FREEDA BURDETTE LARCH
776-1462

09/08/2023

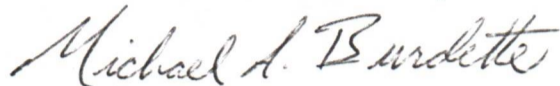
9 March 1983
Theodore Streit
page 2

the reclamation requirements, is one we will correct as soon as we can. I would like to ask the Office of Oil & Gas to give us a thirty (30) day extension from the time stipulated on the violation. Our reclamation crew is at this time working on the installation of a new gas pipeline. We should be finished with the line and able to reclaim the well site of #47-035-1531 with the thirty day extension.

I hope that we may be able to resolve these problems without another hearing. I will do my best to encourage our company to comply with any and all Department of Mine Oil and Gas regulations.

Very truly yours,

BURDETTE OIL & GAS CO., INC.



Michael A. Burdette
Exec. Vice President

MAB/skm

09/08/2023

**KEM
GAS**

KAISER EXPLORATION AND MINING COMPANY

RECEIVED

MAR 18 1983

March 11, 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Mr. Michael A. Burdette
Burdette Oil and Gas Company, Inc.
P. O. Box 10167, Station "C"
Charleston, WV 25312

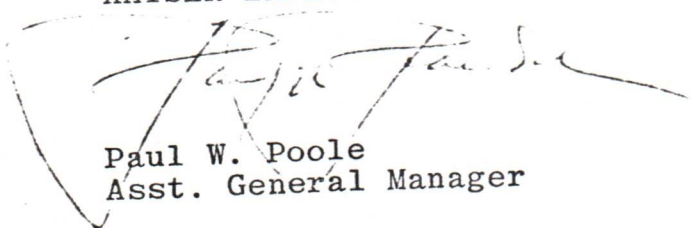
Re: Gas Purchase Contract on Pullins Tract

Dear Mike:

In response to your request, I have obtained permission from Kaiser Energy to enter into negotiations for a gas purchase contract on your Pullins lease. After the contract has been prepared, I will contact you so you can review it.

Sincerely,

KAISER EXPLORATION AND MINING COMPANY



Paul W. Poole
Asst. General Manager

PWP/c

P.O. BOX 8, RAVENSWOOD, WEST VIRGINIA 26164

09/08/2023

David R. Karr

Attorney at Law
208 Walnut Street
Ravenswood, West Virginia 26164
(904) 273-9329

RECEIVED

AUG 19 1983

August 18, 1983

OIL & GAS DIVISION
DEPT. OF MINES

Mr. Theodore M. Streit, Administrator
West Virginia Department
of Mines
Oil and Gas Division
Charleston, WV 25305

RE: Oil & Gas Wells, Nos. 47-035-1286 and 47-035-1287,
Jackson County

Dear Mr. Streit:

file
send copy
to Bruce
Walker
Sent 8-22-83

Following the order of the Department of March 21, 1983, wherein Burdette Oil & Gas was required to act diligently in placing the above wells in production, the following has occurred:

1. Burdette has attempted to secure ratification of the pertinent leases by tendering to the royalty ownership a sum of money insufficient to pay the several years of rental which are in arrears; and

2. Talked purchase of the production of the wells with KemGas of Ravenswood.

We have learned that, while appropriate interstate authority has been acquired by Burdette, they have taken no substantive action with regard to negotiating a purchase agreement with KemGas. For whatever reason, it appears that Burdette only intends to delay production of the wells while giving the appearance that it is doing otherwise. If the Department desires, we can supply supporting data with regard to Burdette's efforts.

Very truly yours,


David R. Karr

jek

cc: Mr. Kenneth H. Hager
Burdette Oil & Gas Company, Inc.

09/08/2023



Karr & Karr
ATTORNEYS AT LAW
208 WALNUT STREET
RAVENSWOOD, WEST VIRGINIA 26164
(304) 273-9329

May 2, 1984

David R. Karr
William M. Karr III
RECEIVED
MAY 3 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

Mr. Theodore M. Streit
Administrator
West Virginia Department
of Mines
Oil and Gas Division
Charleston, WV 25305

RE: Oil & Gas Wells, Nos. 47-035-1286 and 47-035-1287
Jackson County

Dear Mr. Streit:

I represent Mr. Kenneth Hager who has a substantial interest in the above wells. For several years he has attempted to get Burdette Oil and Gas Company to produce the wells, but has been unsuccessful in doing so. In an effort to compel abandonment or production, he made a complaint to your office and the above cases were initiated. The matter of abandonment or production remains in issue, notwithstanding Burdette's assurance to the Department of March 11, 1983, that the wells would be in production within ninety (90) days.

Since the Department's Order No. 2 of August 31, 1983, KemGas has constructed a line to transport gas from several of its wells which runs within approximately 300 feet of the wells involved in these proceedings. Since this is the company with whom Burdette was negotiating for the sale of the gas and, as he has assured you that the wells will produce in commercial quantities, it would seem the only impediment to production is Burdette's failure to act diligently in the effort it has led you to expect.

Could you please let me have something to report to Mr. Hager with regard to these proceedings.

Very truly yours,
David R. Karr
David R. Karr

jek

09/08/2023

RECEIVED

DEPT. OF MINES

THE SECRETARY
DEPARTMENT OF MINES
WASHINGTON, D. C.



WASHINGTON, D. C.

RECEIVED
DEPT. OF MINES
WASHINGTON, D. C.

WASHINGTON, D. C.

WASHINGTON, D. C.

WASHINGTON, D. C.

WASHINGTON, D. C.

WASHINGTON, D. C.



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

IN THE MATTER OF THE FINDING)
 OF THE OFFICE OF OIL & GAS)
 THAT WELLS NO. 47-035-1286) CAUSE NO. 24
 AND 47-035-1287 IN RAVENS-)
 WOOD DISTRICT OF JACKSON) ORDER NO. 2
 COUNTY ARE IN VIOLATION OF)
 SECTION 22-4-7 OF THE CODE)
 OF WEST VIRGINIA)

REPORT OF THE OFFICE

Upon complaint of the Landowner of two abandoned wells 47-035-1286, and 47-035-1287 as defined in West Virginia Code 22-4-7 an investigation was made by the office.

FINDINGS OF FACT

1. On the third day of March, 1983, District Oil and Gas Inspector, Homer Dougherty visited well site 47-035-1286 and 47-035-1287 and found them to be abandoned as per West Virginia Code 22-4-7.
2. District Oil and Gas Inspector Homer Dougherty issued violations giving Burdette Oil and Gas until March 18, 1983 to plug or show bona fide future use for said wells.
3. On March 11, 1983, Burdette Oil and Gas responded to the violations and presented evidence of bona fide future use, and that they would produce in commercial quantities.
4. Burdette is currently under contract negotiation with KEM Gas to produce said wells.
5. Burdette on August 25, 1983, submitted a status report on its contract negotiations with KEM Gas stating the terms and conditions and progress made since Order No. 1.

09/08/2023

CONCLUSION OF LAW

Burdette Oil and Gas has shown bona fide future use for said wells as required by West Virginia Code 22-4-7.

ORDER

Burdette Oil and Gas will keep the Administrator informed as to the status of these contract talks in order to show they are moving forward with due diligence.

Entered at Charleston, West Virginia this 31st day of August, 1983.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: 
Theodore M. Streit, Administrator



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

IN THE MATTER OF)
 PERMIT DENIAL AS)
 PROVIDED IN W. VA.)
 CODE 22-4-1(k) (i))

CAUSE NO. 90-D

ORDER NO. 1

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k) (i) the office has issued the following order:

FINDINGS OF FACT

The following violations are deemed substantial and remained unabated as of this date for Burdette Oil & Gas Co. Inc. :

- 47-073-1662 Reclamation/No ID Abatement Date 4-1-84
- 47-035-1286 No API Number Abatement Date 5-1-84

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g thru 22-4-1k of the Code.

ORDER

Wherefore, it is hereby Ordered that no permits be issued to the above named applicant until all the above violations are abated.

Entered in Charleston, West Virginia, this 14th. day of May, 19 84.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
 OF THE DEPARTMENT OF MINES
 OF THE STATE OF WEST VIRGINIA

By: *T. M. Streit*
 Theodore M. Streit, Administrator 09/08/2023

4

Date: 31 JAN, 1979
Operator's Well No. ?
API Well No. 47-035-1286
State County Permit
47-035-1287

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow
LOCATION: Elevation: _____ Watershed: Little Sandy Creek
District: RAVENSWOOD County: JACKSON Quadrangle: RAVENSWOOD
WELL OPERATOR Burdette Oil & Gas Co DESIGNATED AGENT L.G. Burdette
Address 7 1/2 Spring St. Address Same
Charleston WV

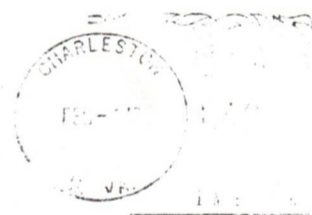
The above well is being posted this 31 JAN, 1979 for a violation of Code § 22-4-7 and/or Regulation 2.11, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

This well has been out of production for a period exceeding twelve consecutive months and is therefore abandoned.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON
25305



Mr. L. G. Burdette DBA/
BURDETTE OIL AND GAS COMPANY, INC.
P. O. BOX 10167 - STATION "C"
CHARLESTON, WEST VIRGINIA 25312

CERTIFIED MAIL
No. 82
RETURN RECEIPT REQUESTED

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until 2 March, 1979, to abate this violation. Failure to abate the violation may result in action by the Department under Code § 22-4-17 or Code § 22-4-18.

P. G. Mc... 09/08/2023
Oil and Gas Inspector
Address POB 372
Grantsville WV
Telephone 354 7254

IV-27
11/23/81

24

RECEIVED



MAR 4 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 3/3/83
Well No: 2
API NO: 47 - 035 - 1286
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production / Storage ___ / Deep ___ / Shallow

LOCATION: Elevation: 715 Watershed: _____
District: Ravenswood County: Jackson Quadrangle: Ripley

WELL OPERATOR: Burdette Oil & Gas Co. Inc. DESIGNATED AGENT: H. G. Burdette
Address: P.O. Box 10167 Station C Address: P.O. Box 10167 Station C
Charleston, WVA, 25312 Charleston, WVA, 25312

The above well is being posted this 3rd day of March, 1983, for a violation of Code 22-4-7 and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Any well which is not in use for a period of twelve consecutive months shall be presumed to have been abandoned and shall promptly be plugged by the operator in accordance with the provisions of this article.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until March 18, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Homer H. Dougherty
Oil and Gas Inspector
Address: Kinden Rt. Box 3A
Looneyville, WVA
25259
Telephone: 927-4591

RECEIVED
MAY 2 - 1964

14-27
9-88



DEPT. OF MINES
OIL & GAS DIVISION

Oil and Gas Division
NOTICE OF VIOLATION

Date: 5/2/64
Well No: Putnam 2
API No: 17-052-1288
State County Permit

WELL TYPE: Oil & Gas
OF PROD: Productive & Shallow
LOCATION: Elevation: Watched
District: Putnam County, Jackson
WELL OPERATOR: Putnam Oil and Gas
Address: 2503 Putnam Rd
Putnam, W. Va.

The above well is being posted this 25 day of April, 1964, for a violation of Code 22-4-11 and/or Regulation 5.03, set forth in part as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Every well shall have attached or stamped in a permanent manner, the API number.

A copy of this notice has been posted at the well site and sent by certified registered mail to the individual well operator or his designated agent. You are hereby granted until May 1, 1964, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

James H. Ripley
Oil and Gas Inspector

Address: Rt. 1, Box 1014
Ripley, W. Va. 25271

Telephone: 304-522-6933

09/08/2023

RECEIVED

OCT 17 1981

FORM IV-31
9-83

DEPT. OF MINES
OIL & GAS DIVISION

10 12 81

Date: 10 12 81
Operator's Name: Williams
Well Number: 43
API Well No.: 43
State: WV
County: Putnam
Permit: 1586

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste disposal
LOCATION: Production Storage Deep Shallow
Elevation: _____
District: Putnam
County: Putnam
Designated Agent: _____
Address: _____
City: _____

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 10 12 81. The violation of Code 20-2-18 of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operators to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

APT NUMBER OK

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Oil and Gas Inspector: _____
Address: _____
Telephone: _____
304 325 6605

09/08/2023



MANAGEMENT CONTROL CORPORATION

RECEIVED
OCT 24 1971
DEPT. OF MINES

PS Form 3811, Nov. 1976

● **SENDER:** Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one).
 Show to whom and date delivered25¢
 Show to whom, date, & address of delivery45¢
 RESTRICTED DELIVERY. Show to whom and date delivered85¢
 RESTRICTED DELIVERY. Show to whom, date, and address of delivery ..\$1.05
 (Fees shown are in addition to postage charges and other fees).

2. **ARTICLE ADDRESSED TO:**
 Burdette Oil & Gas Company
 P. O. Box 10167 - Station "C"
 Charleston, WV 25312

3. **ARTICLE DESCRIPTION:** Attn: L. G. Burdette

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	119	

(Always obtain signature of addressee or agent)

I have received the article described above.
 SIGNATURE Addressee Authorized agent

4. DATE OF DELIVERY

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE:

CLERK'S INITIALS

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

WV STA. C
POSTMARK
AUG 6 1971
CHARLES

GPO : 1976 - O-203-456

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S). REQUIRED FEE(S) PAID.

Show to whom, date and address where delivered Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	SIGNATURE OR NAME OF ADDRESSEE (Must always be filled in)
CERTIFIED NO. 39271	1 Management Control Co
INSURED NO.	2 SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED AUG 6 1971	3 SHOW WHERE DELIVERED (only if requested)

65-16-71548-11 347-198 GPO

09/08/2023

09/08

NEW YORK

SEP 10 1900

10121 15 242

09/08/2023

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER - OFFICE MEMORANDUM

TO- Richard Morris

DATE- October 31, 1978

FROM- Fred Burdette

SUBJECT- Post Violations

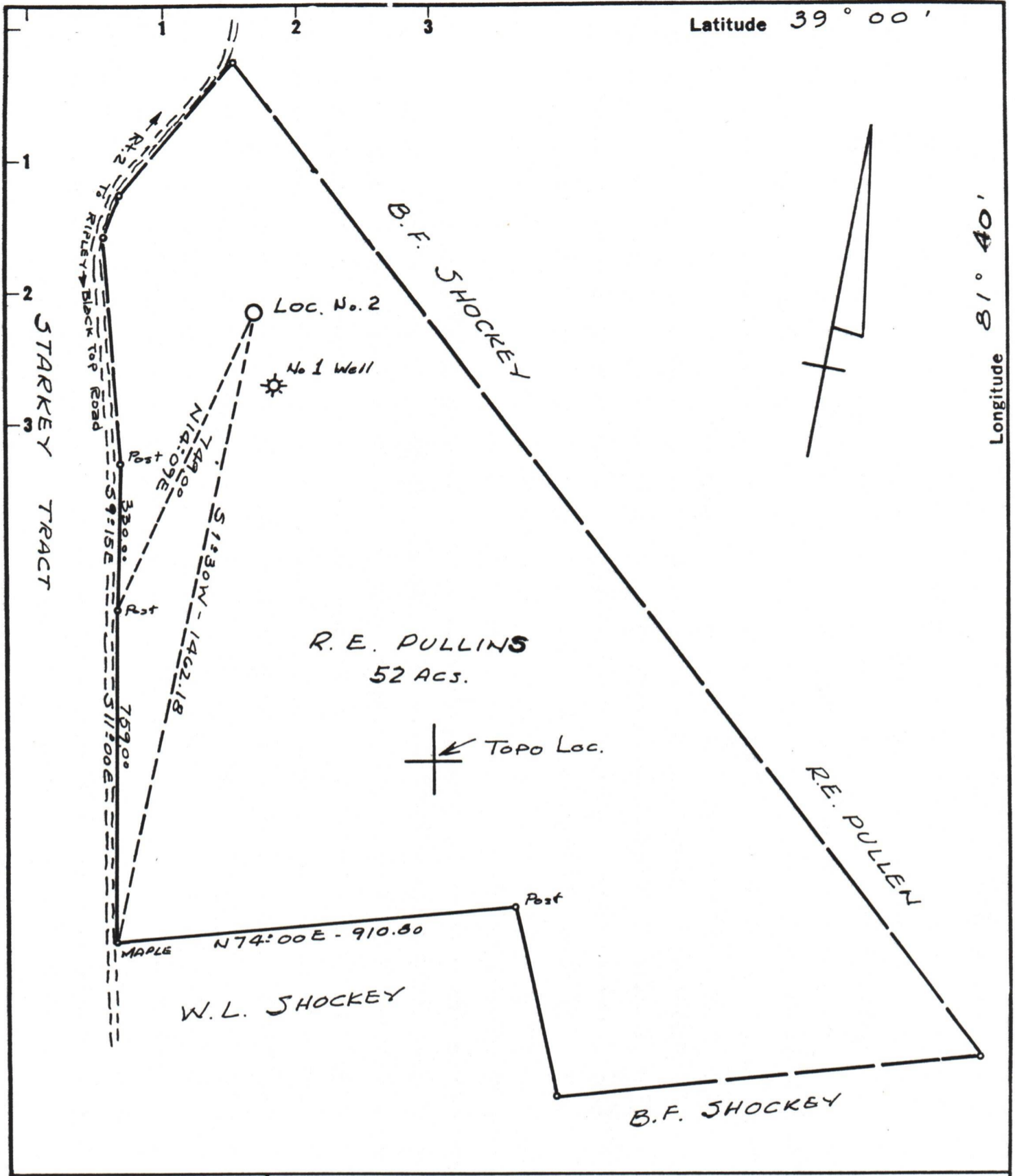
Dick:

Please check these complaints out and post violations accordingly...

In Re: CAL-2428 - JAC-1286 & JAC-1287

09/08/2023

6/9/71 CEN



New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure 1 IN 200
 Source of Elevation U.S.G.S. Elev. 740' Road Intersection
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company MANAGEMENT CONTROL CORP.
 Address P.O. Box 916, EAST LIVERPOOL, OHIO
 Farm R.E. PULLENS PULLINS
 Tract _____ Acres 52 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 738.0
 Quadrangle RIPLEY
 County JACKSON District ROVENSWOOD
 Engineer N. L. Sefton
 Engineer's Registration No. 1832
 File No. _____ Drawing No. _____
 Date 6-4-71 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Jac-128 08/08/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

AS

JAC-1286

Carlton

STATE OF WEST VIRGINIA }
COUNTY OF Jackson

ASSIGNMENT OF OIL AND GAS LEASE

Know All Men By These Presents

THAT the undersigned Management Control Corporation, P.O. Box 916, East Liverpool, Ohio 43920 (hereinafter called Assignor), for and in consideration of One Dollar and other valuable consideration (\$1.00 ovc), the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto Burdette Oil and Gas Company, 7 1/2 Spring, Charleston, West Virginia 25302

(hereinafter called Assignee), an undivided 8/8 of 13/16 of 7/8 Working Interest

in, and to, the oil and gas lease described as follows:

See attached Exhibit "A" attached hereto and made a part hereof:

together with the rights incident thereto and the personal property thereto, appurtenant thereto, or used, or obtained, in connection therewith.

And for the same consideration, the assignor covenants with the said assignee his or its heirs, successors, or assigns that assignor is the lawful owner of said lease and rights and interest thereunder and of the personal property thereon or used in connection therewith; that the undersigned has good right and authority to sell and convey the same, and that said rights, interest and property are free and clear from all liens and incumbrances, and that all rentals and royalties due and payable thereunder have been duly paid.

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AUG 19 1974

OIL & GAS DIVISION
DEPT. OF MINES

09/08/2023

In Witness Whereof, The undersigned owner and assignor ha..S.. signed and sealed this instrument the 25th day of July, 1974.

Signed and acknowledged in presence of
WITNESS: *[Signature]*
WITNESS: *[Signature]*

MANAGEMENT CONTROL CORPORATION
BY: *[Signature]*
W. E. Blair, Jr., President
Attest: *[Signature]*
Ray, S. [unclear], Secretary

100 102

0 2

09/08/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

7525

ARCH A. MOORE, JR.
 Governor

July 18, 1985

Burdette Oil & Gas Co., Inc.
 2303 Rozalana Road
 dunbar, West Virginia 25064

In Re: Permit No: 47-035-1286
 Farm: R. E. Pullins
 Well No: 2
 District: Ravenswood
 County: Jackson
 Issued: 6-09-71

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above captioned permit number has been released ~~XXXXX~~ under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

PERMIT CANCELLED - NEVER DRILLED

Very truly yours,

Theodore M. Streit

TMS/ nw

09/08/2023

DEPARTMENT OF MINES
 STATE OF WEST VIRGINIA

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OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

RECEIVED
AUG 3 1971

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

230208/80/60

Permit No. JAG-1286

Oil or Gas Well (KIND)
Gas

PACKERS		LEFT IN WELL	USED IN DRILLING	CASING AND TUBING	Size	16	13	10	8 1/4	6 5/8	5 3/16	3	2	Liners Used	Perf. top	Perf. bottom	Perf. top	Perf. bottom	
Kind of Packer																			
Size of																			
Depth set																			
Drilling commenced																			
Drilling completed																			
Date shot																			
Initial open flow																			
Open flow after tubing																			
Volume																			
Rock pressure																			
Oil																			
Fresh water																			
Salt water																			

Drillers' Names

Remarks:

Final inspection has been made for bond release.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

8/31 1971

7/26/71

DISTRICT WELL INSPECTOR
Frank B. ...

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 22 1971
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. JAC-1286

Oil or Gas Well Gas
(KIND)

Company <u>Management Control Corp.</u> Address <u>518 No. Market Street</u> <u>East Liverpool, Ohio</u> Farm <u>B. E. Pullins</u> Well No. <u>2</u> District <u>Ravenswood</u> County <u>Jackson</u> Drilling commenced <u>6/14/71</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size 16 18 10 <u>8 5/8</u> 6 3/8 5 3/16 3 2 Liners Used		<u>205</u>	

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

Drilling at 1666 ft. F W A Retary drilling Contraster.

6/16/71
DATE

Fred Buehler
DISTRICT WELL INSPECTOR
09/08/2023

MANAGEMENT CONTROL CORPORATION

P.O. Box 916 — East Liverpool, Ohio 43920

Phone (216) 385-3781

Located In The Blair-Morse Building On The Diamond

September 4, 1974

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OCT 30 1978

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE

This is to advise you that our company no longer operates these wells. Burdette Oil and Gas Company, 7 1/2 Spring Street, Charleston, West Virginia, purchased these wells as of June 25th, 1974 and will be making future disbursements.

MANAGEMENT CONTROL CORPORATION

(enclosed check represents production from 6/10/74-7/11/74)

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 3 1971

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. JAC-1286

Oil or Gas Well Gas
(KIND)

Company <u>Management Control Corp.</u> Address <u>518 Market St. Liverpool, Ohio</u> Farm <u>R. E. Pullin</u> Well No. <u>2</u> District <u>Ravenswood</u> County <u>Jackson</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____/10ths Water in _____ Inch Open flow after tubing _____/10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
	16			
	13			
	10			Size of
	8 1/4			
	6 5/8			Depth set
	5 3/16			
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____				
NAME OF SERVICE COMPANY _____				
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				
_____ FEET _____ INCHES _____ FEET _____ INCHES				

Drillers' Names _____

Remarks:

Final inspection has been made for bond release.

BOND CANCELLED
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

8/3/ 1971

7/26/71
DATE

Fred Russell
DISTRICT WELL INSPECTOR
09/08/2023

EXHIBIT "A"

Those certain oil and gas leases situate in Ravenswood District, Jackson County, West Virginia, and being more particularly described as follows:

<u>LESSOR</u>	<u>DATE</u>	<u>ACREAGE</u>	<u>RECORDED</u>	
			<u>BK.</u>	<u>PAGE</u>
Kenneth H. Hager and Arlie Hager	Jac. 1286 # 2 3/10/70	118	113	641
R. E. and Susan Pullins	3/10/70	118	113	641
Perry D. and Velma Hager	6/27/70	118	114	121
Mary Josephine McDonald, et. al.	6/18/70	62.75	114	497
W. C. and Pearl Dodson	8/14/65	125	101	274
George M. and Clara L. Tribett	9/20/70	125	115	213

This assignment is made subject to the terms and conditions contained in the aforementioned oil and gas lease as if fully rewritten herein.

09/08/2023

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AUG 19 1974

OIL & GAS DIVISION
DEPT. OF MINES