

- New Location
- Drill Deeper
- Redrill
- Abandonment

SOURCE OF ELEVATION BM 713

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company BURDETTE OIL & GAS Co.
 Address 7 1/2 SPRING ST. CHARLESTON, W.VA.
 Farm SHELLY BARNETTE
 Tract _____ Acres 40 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 712.72
 Quadrangle WINFIELD NE
 County JACKSON District RIPLEY
 Engineer Arthur H. Barber
 Engineer's Registration No. 1530
 File No. S-768 Drawing No. A
 Date MAR. 11, 1972 Scale 1" = 2000'

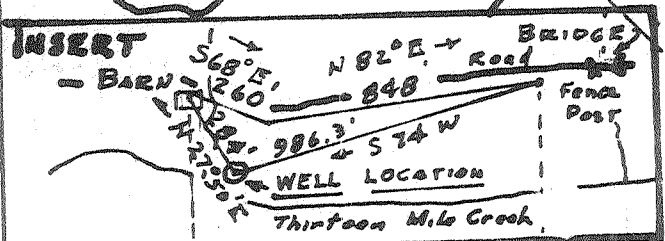
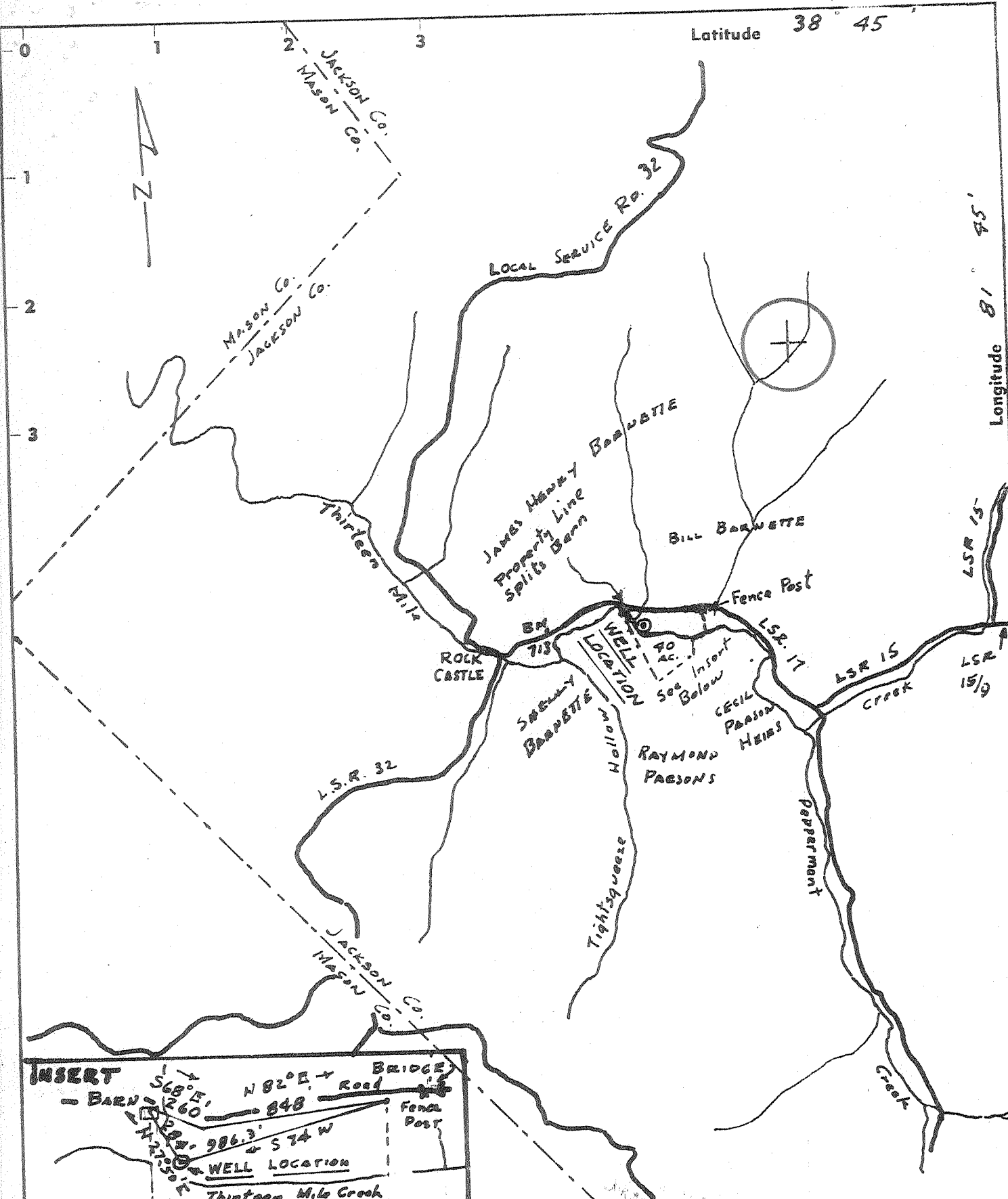
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Gas-1330-Red

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

AUG 17 1981
 47-035



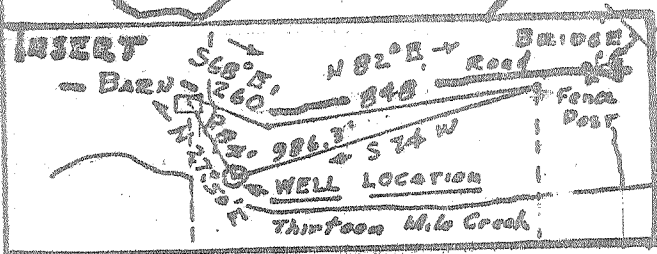
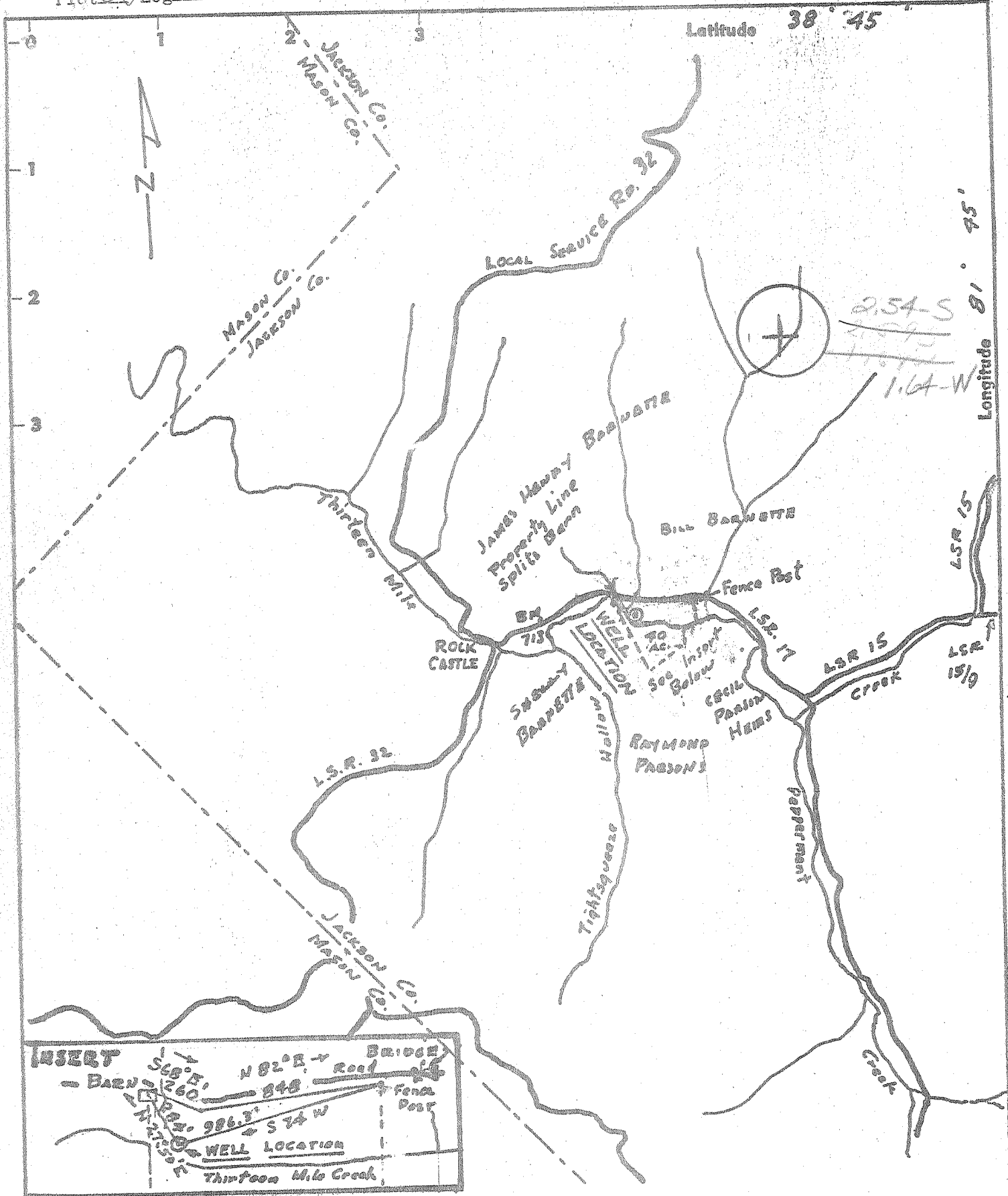
New Location
 Drill Deeper
 Redrill
 Abandonment
 Date 6-22-72

SOURCE OF ELEVATION **BM 713**
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company BURDETTE OIL & GAS CO.
 Address 7 1/2 SPRING ST. CHARLESTON, W.VA.
 Farm SHELLEY BARNETTE
 Tract _____ Acres 40 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 712.72
 Quadrangle WINFIELD NE
 County JACKSON District RIPLEY
 Engineer ARTHUR H. BARNETT
 Engineer's Registration No. 1530
 File No. S-768 Drawing No. A
 Date MAR. 11, 1972 Scale 1" = 2000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. Geo-1330-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



- New Location
- Drill Deeper
- Redrill
- Abandonment

SOURCE OF ELEVATION BM 713
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company BARNETTE OIL & GAS CO.
 Address 7 1/2 SPRING ST. CHARLESTON, W.VA.
 Farm SHELLY BARNETTE
 Tract _____ Acres 40 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 712.72
 Quadrangle WINFIELD NE
 County JACKSON District RIPLEY
 Engineer Alth. X. Barber
 Engineer's Registration No. 1530
 File No. S-768 Drawing No. A
 Date MAR. 11, 1972 Scale 1" = 2000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Gas-1330

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

120



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

Quadrangle Winfield
Permit No. Jac - 1330

Rotary _____ Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ Dry
(Wind)

Company Burdette Oil & Gas Co.
Address 7 1/2 Spring St., Charleston, W. Va.
Farm Shelly Barnette Acres 40
Location (waters) Thirteen Mile Creek
Well No. 1 Elev. 712.72 GL
District Ripley County Jackson
The surface of tract is owned in fee by _____

Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 5-28-72
Drilling Completed _____
Initial open flow _____ cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13.76'	38'	38'	
9 5/8			
8 5/8	2472'	2472'	500
7			
5 1/2	5538'		50
4 1/2			
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand, Shale & Red Rock			0	1000		
Sand			1000	1315		
Sand & Shale			1315	1700		
Sand			1700	1772		
Lime			1772	1915		
Shale			1915	1950		
Sand			1950	2070		
Shale			2070	2395		
Coffee Shale			2395	2420		
Berea			2420	2433		
Shale			2433	4748		
Corniferous			4748	4834		
Oriskany			4834	4842		
lime			4842	5070		
Dolomite			5070	5542		
Shale & Dolomite			5542			

Log Incompl.
See next pg.

Newburg

(over)

* Indicates Electric Log tops in the remarks section.

Total Depth

Shale & Dolomite *McKenzie*



RECEIVED

SEP 22 1972

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

OIL & GAS DIVISION
DEPT. OF MINES

Quadrangle Winfield
Permit No. Jac - 1330

Rotary X Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal Dry (Kind)

Company Burdette Oil & Gas Co.
Address 7, Spring St., Charleston, W. Va.
Farm Shelly Burdette Acres 40
Location (waters) Thirteen Mile Creek
Well No. 1 Elev. 712.72 GL
District Ripley County Jackson KD
The surface of tract is owned in fee by _____

Address _____
Mineral rights are owned by _____
Address _____
Drilling Commenced 5 - 28 - 72
Drilling Completed 6 - 24 - 72
Initial open flow _____ cu. ft. _____ bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.
Well treatment details: _____

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10	30'	30'	
9 5/8			
8 5/8	2472'	2472'	500
7			
5 1/2	5538'		50
4 1/2			
3			
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand Shale & Red Rock			0	1000		
Sand			1000	1315		
Sand & Shale			1315	1700		
Sand			1700	1772		
Shale - <u>Bohemia</u>			1772	1915		340
Shale			1915	1950		
Sand - <u>Superior</u>			1950	2000		
Shale			2070	2395		
Coffee Shale			2395	2420		
Berea			2420	2433		
Shale			2433	4748		
Coniferous - <u>463</u>			4748	4834		
Oriskany			4834	4842		
Shale - <u>HELDERBERG</u>			4842	5070		
Dolomite			5070	5542		
Shale & Dolomite			5542	5567		<u>SALINA</u>

Newburg 5567 (over) 5570
* Indicates Electric Log tops in the remarks section. 5570 5589 Total Depth
545
OCT 2 1972



IV-35
(Rev 8-81)

Date March 1, 1982
Operator's Well No. #1
Farm Shelly Barnette
API No. 47-035-1330-RED

State of West Virginia
Department of Mines
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ? / Gas ? / Liquid Injection ? / Waste Disposal ? /
(If "Gas," Production x / Underground Storage ? / Deep x / Shallow ?)
LOCATION: Elevation: 712.72 ^{724 K ?} Watershed Thirteen Mile Creek
District: Ripley County Jackson Quadrangle Elmwood

COMPANY Burdette Oil & Gas Co., Inc.
ADDRESS P. O. Box 10167, Station "C"
DESIGNATED AGENT Michael A. Burdette
ADDRESS Charleston, W.Va.
SURFACE OWNER Shelly Barnette
ADDRESS Rockcastle, W.Va.
MINERAL RIGHTS OWNER Shelly Barnette
ADDRESS Rockcastle, W.Va.
OIL AND GAS INSPECTOR FOR THIS WORK Richard Morris ADDRESS Grantsville, W.Va.
PERMIT ISSUED August 5, 1981
DRILLING COMMENCED 12-11-81
DRILLING COMPLETED 12-21-81
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13-10"	38'	38'	Surface
9 5/8			
8 5/8	2472'	2472'	500 Sks.
7			
5 1/2			
4 1/2	4924'	4924'	100 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Oriskany Depth 4869 feet
Depth of completed well 4996 feet Rotary X / Cable Tools
Water strata depth: Fresh 80 feet; Salt 1800 feet
Coal seam depths: No Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Oriskany Pay zone depth 4857-4869 feet
Gas: Initial open flow 70 Mcf/d Oil: Initial open flow Bbl/d
Final open flow 7 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 1450 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation Brown shale ^{up dev.} Pay zone depth 2472-4278 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow 7 Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 1000 psig (surface measurement) after 72 hours shut in

MAR 18 1982

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Oriskany Broke down with 500 gal. of 28% H.C.L.
 through perforated zone

Brown Shale Broke down with 100,000 cu. ft. of Nitrogen
 through annulus

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand, Shale & Red rock			0	1000	
Sand			1000	1315	
Sand & Shale			1315	1700	Salt water
Sand			1700	1772	
Lime			1772	1915	
Shale			1915	1950	
Sand			1950	2070	
Shale			2070	2395	
Coffee Shale			2395	2420	
Berea			2420	2433	
Shale			2433	4740	Show of Gas
Corniferous			4740	4830	
Oriskany			4830	4869	Show of Gas
Lime			4869	4996	
W. Huron			3636		
Java			4132		
Asola			4270		
Rivestreet			4506		
Snyper			4603		
Marcellus			4724		
Onondaga			4740		

diff than on orig. ←

from el-log / bp

(Attach separate sheets as necessary)

Burdette Oil & Gas Co., Inc.

Well Operator

Michael A. Burdette

By:

March 1, 1982

Date:

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

OIL AND GAS WELL PERMIT APPLICATION

Date: 7/31/81

JUL 31 1981

API NO. 47 - 035 - 1330-RED.

WELL TYPE: Oil / Gas X / Production / Underground storage / Deep / Shallow

LOCATION: Elevation: 712.72 Watershed: Thirteen Mile Creek

District: Ripley County: Jackson Quadrangle: Winfield

WELL OPERATOR Burdette Oil & Gas Co. Address P. O. Box 10167, Station "C" Charleston, W.Va. 25312

COAL OPERATOR Address

OIL & GAS ROYALTY OWNER Shelly Barnette Address Rockcastle, W.Va. Acreage 40

COAL OWNER(S) WITH DECLARATION ON RECORD: Name Address

SURFACE OWNER Shelly Barnette Address Rockcastle, W.Va.

COAL LESSEE WITH DECLARATION ON RECORD: Name Address

Well NO. 1 Acreage 40

FIELD SALE (IF MADE) TO: Name Address

BEFORE CONSTRUCTION BEGINS NOTIFY DISTRICT OIL AND GAS INSPECTOR: Name Street City Zip PH:

DESIGNATED AGENT Michael Burdette Address Charleston, W.Va.

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X / other contract / dated July 29, 1981, to the undersigned well operator from Shelly Barnette (If said deed, lease or other contract has been recorded:)

Recorded on July 29, 1981, in the office of the Clerk of the County Commission of Jackson County, West Virginia, in Lease Book 162, at page 287. A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper / Redrill X / Fracture or stimulate X / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: OFFICE OF OIL AND GAS 1615 Washington Street, East Charleston, West Virginia 25311 Telephone - (304) 348-2057

BLANKET BOND

Burdette Oil & Gas Co., Inc.

Well Operator By: Michael A. Burdette

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DILLING CONTRACTOR (IF KNOWN) Burdette Drilling Co., Inc.

Address P. O. Box 10167, Station "C"
Charleston, W. Va. 25312

GEOLOGICAL TARGET FORMATION, Oriskany

Estimated depth of completed well, 4850' feet Rotary / Cable tools /

Approximate water strata depths: Fresh, 150 feet; salt, feet.

Approximate coal seam depths: Is coal being mined in the area? Yes / No /

DRILLING AND TUBING PROGRAM

DRILLING OR TUBING TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS		
	Size	Grade	Weight per ft.	New	Used			For drilling	Left in well
Conductor	13-5/8"			X		38'	38'	To surface	Kinds
Fresh water									
Coal									Sizes
Intermediate	8-5/8"			X		2472'	2472'	500 SKS.	
Production	5 1/2"	N-80			X	4850'	4850'	As required	Depths set
Tubing	1 1/2"			X		4850'	4850'	By W. Va.	Dept. of Mines
Packers									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-3 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 13, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-8, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-3 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-3 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for redrilling. This permit shall expire if operations have not commenced by 4-5-82.

[Signature]
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: July 31, 19 81

Burdette Oil & Gas Co., Inc.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
MAR 23 1972

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE March 17, 1972

Surface Owner Shelly & Eva Barnette

Company Burdette Oil & Gas Co., Inc.

Address _____

Address 7 1/2 Spring Street, Charleston, W. Va. 25302

Mineral Owner _____

Farm Shelly & Eva Barnette Acres 40

Address _____

Location (waters) _____

Coal Owner _____

Well No. 1 Elevation 712.72

Address _____

District Ripley County Jackson

Coal Operator _____

Quadrangle Winfield

Address _____

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for oil and gas. This permit shall expire if operations have not commenced by July 23, 1972.

Robert J. Ford
Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Burdette
Box 100
Summersville PH: 984-9263
270 1185

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 8, 1972 by Shelly & Eva Barnett made to _____ and recorded on the 8th day of March 1972 in _____ County, Book 121 Page 89

XX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) Burdette Oil & Gas Co., Inc.
Well Operator

Address
of
Well Operator

7 1/2 Spring Street
Street

Charleston
City or Town

West Virginia 25302
State

SECTION 3. If no objections are filed or found by the Department of Mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

720-1330 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME L. G. Biddette NAME _____
 ADDRESS 744 Spring St. ADDRESS _____
 TELEPHONE 342-2871 TELEPHONE _____
 ESTIMATED DEPTH OF COMPLETED WELL: Mauberg ROTARY _____ CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: 5800
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	80'	80	To Surface
9 - 5/8			
8 - 5/8	2100	2100	To Surface
7			
5 1/2	5700	5700	250 Sks
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 400 FEET _____ SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS None
 IS COAL BEING MINED IN THE AREA? _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 2 1972

OIL & GAS DIVISION
DEPT. OF MINES
AFFIDAVIT OF PLUGGING AND FILLING WELLS

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Burdette Oil and Gas Company
ADDRESS	7 1/2 Spring St. Charleston, W. Va.
COAL OPERATOR OR OWNER	August 11 19 72
ADDRESS	Ripley District
LEASE OR PROPERTY OWNER	Jackson County
ADDRESS	Well No. 1
	Shelly Barnette Farm

STATE INSPECTOR SUPERVISING PLUGGING Mr. Fred Burdette, Sissonville, W. Va.

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Kanawha } ss:

M. L. Fisher and J. J. Granby
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Burdette Oil and Gas well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 25 day of June, 19 72, and that the well was plugged and filled in the following manner:

BAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
Cement	5589 to 5489	5 1/2"	4438	1100'
Gel	5489 to 2600			
Cement	2600 to 2400			
Gel	2400 to 100			
Cement	100 to 0			
COAL BEAMS (NAME) (NAME) (NAME) (NAME)	DESCRIPTION OF MONUMENT Piece of 7" CSG.			

THE ABOVE WELL DATA WAS
FURNISHED BY CUSTOMER.

SIGNED *J. J. Granby*

and that the work of plugging and filling said well was completed on the 25 day of June, 1972

And further deponents saith not.

Sworn to and subscribed before me this 21 day of Sept, 1972

My commission expires: October 30, 1977

M. L. Fisher
J. J. Granby
Notary Public

Notary Public.
Permit No. Jac 1330 P.