

New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure 1 IN. 200
 Source of Elevation U.S.G.S. Elev. 627' Road Intersection Loglick RUN
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

5/23/89

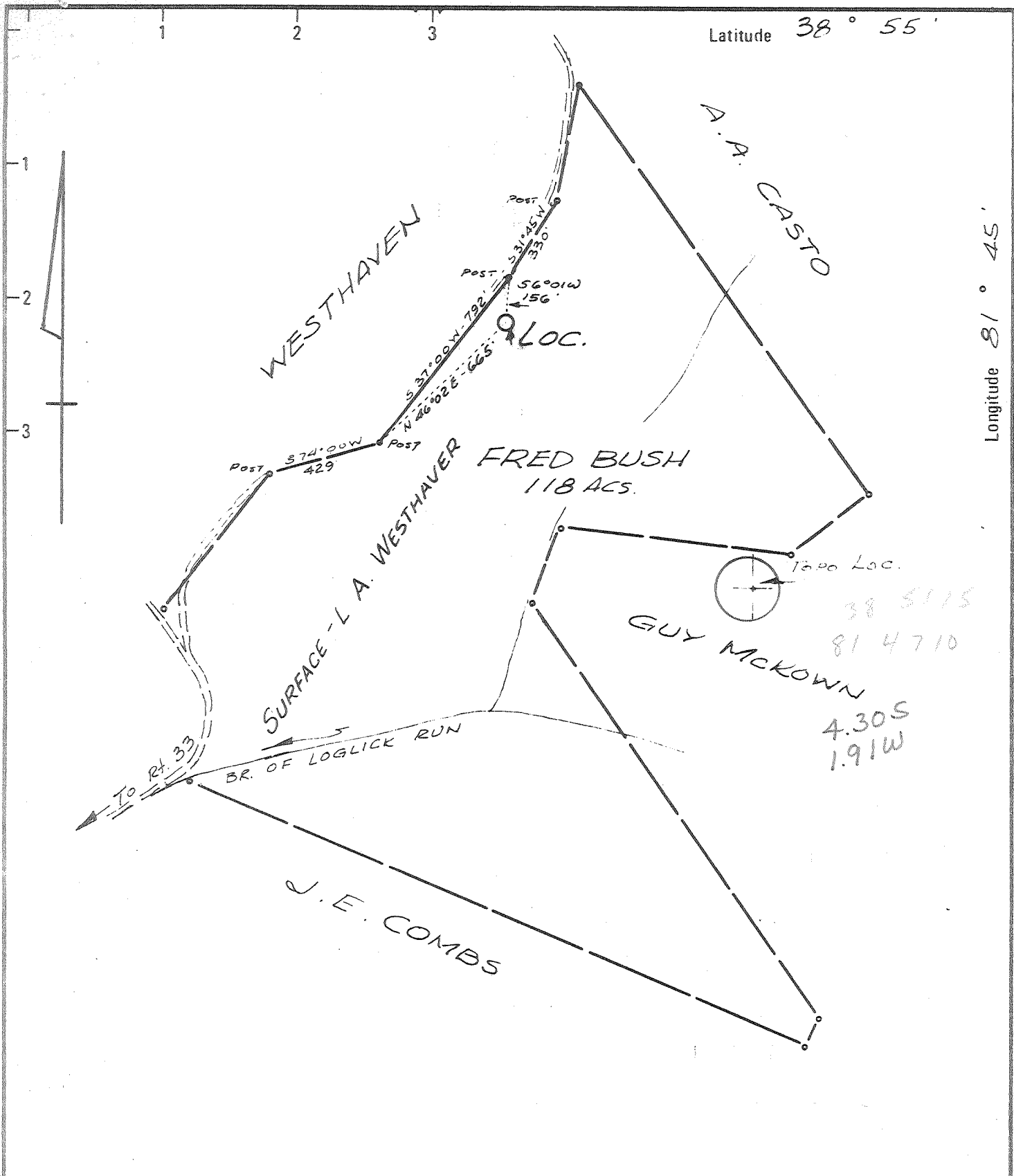
Company Quest Oil & Gas Mining Co.
 Address Pt 2 Box 538, Ft. Pleasant, W.V. 25350
 Farm FRED BUSH, WESTHAVER
 Tract _____ Acres 118 Lease No. _____
 Well (Farm) No. DEK #7 Serial No. _____
 Elevation (Spirit Level) 774.0
 Quadrangle RAVENSWOOD 15 / Cottageville 75
 County JACKSON District UNION
 Engineer N.L. Lefton
 Engineer's Registration No. 1832
 File No. _____ Drawing No. _____
 Date 9-3-76 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JAC-1382 - P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

47-035 MAY 26 1989



New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure 1 IN 200
 Source of Elevation USGS Elev. 627' Road Intersection LOGLICK RUN

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company KAISER EXPL. & MINING CO.
 Address Box 98, Ravenswood, W. Va.
 Farm FRED BUSH, WESTHAVER
 Tract _____ Acres 118 Lease No. _____
 Well (Farm) No. DEK #7 Serial No. _____
 Elevation (Spirit Level) 774.'0
 Quadrangle RAVENSWOOD EC
 County JACKSON District UNION
 Engineer N. L. Sefton
 Engineer's Registration No. 1832
 File No. _____ Drawing No. _____
 Date 9-3-76 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JAC-1382

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-035



RECEIVED RECEIVED

MAY 11 1978

OCT 12 1977

REVISED WELL RECORD

STATE OF WEST VIRGINIA
OIL & GAS DIVISION
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD ³/₂

Rotary XXX Oil _____
Cable _____ Gas X
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Ravenswood

Permit No. JAC 1382

Company Kaiser Exploration & Mining Co.
Address Box 98, Ravenswood, WV
Farm Fred Bush Acres 118
Location (waters) Log Lick Run of Mill Creek
Well No. DEK #7 Elev. 774
District Union County Jackson
The surface of tract is owned in fee by _____
L.A. Westhaver
Address 13001 Old Stagecoach Rd., Laurel, MD.
Mineral rights are owned by As above and Gary Bush
Address _____
Drilling Commenced November 20, 1976
Drilling Completed December 1, 1976
Initial open flow Show cu. ft. -0- bbls.
Final production 200M cu. ft. per day 0 bbls.
Well open _____ hrs. before test 750 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8	248	248	100 Sax
8 5/8			
7	2333	2333	75 Sax
5 1/2			
4 1/2	6150	6150	210 Sax
3			
2			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Perf. 6099½-6100½ & 6103½-6104½ with 16 shots. Frac with 535 bbls water & 18000# sand. No gas after treatment.
Perf. 5970½-5972½ with 16 shots. Frac with 900 bbl water & 30,000# sand. Shut in pressure = 1975 psi. Open flow = 10 MCF/Day SIP=1975 PSI. Set bridge plug at 4660'. Perf. Oriskany 4604-06 & 4610-12 w/16- faulty cement in Oriskany. Plug back to 4560', perf. Marcellus 4325-4481, Marcellus tested non commercial -set bridge plug @ 4070' with 50' gravel on top. Shot with judymite 3800' to 4020' in 4½" casing.

Fresh water _____ Feet _____ Salt Water Hole wet at Feet 5490
Producing Sand Brown Shale Depth 3800-4020

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand and Shales			0	254		
Red Shales			254	323		
Red Rock			323	429		
Sand			429	450		
Red Rock			450	597		
Shale			597	650		
Sand			650	668		
Red Rock			668	719		
Shale			719	778		
Red Rock			778	811		
Shale			811	845		
Red Rock			845	862		
Sand			862	886		
Red Rock			886	900		
Shale			900	963		
Red Rock			963	1014		
Shale			1014	1083		
Salt Sand			1083	1170		
Shale			1170	1207		
Sand			1207	1233		
Shale			1233	1260		
Sand			1260	1290		
Shale			1290	1348		
Sand			1348	1373		

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet ³ 12	Bottom Feet	Oil, Gas or Water	* Remarks
Broken Sand			1373	1400		
Sand			1400	1428		
Shale			1428	1448		
Sand			1448	1523		
Shale			1523	1547		
Sand			1547	1559		
Shale			1559	1575		
Sand			1575	1582		
Shale			1582	1660		
Maxon			1660	1746		
Big Lime			1746	1828		
Shale			1828	1852		
Injun Sand			1852	1992		
Shale			1992	2301		
Coffee Shale			2301	2322		
Berea Sand			2322	2325		
Shale			2325	3484		
Brown Shale			3484	3954		
Shale			3954	4369		
Marcellus Shale			4369	4513		
Onondaga L.S.			4513	4592		
Oriskany Sand			4592	4625		
Helderberg L.S.			4625	4748		
Silurian Salina Series			4748	5296		
Newburg Sand Zone			5296	5305		
Lockport Dolomite			5305	5603		
Rochester Shale			5603	5837		
Packer Shell			5837	5856		
Clinton Iron Ore			5856	5945		
Clinton Sands			5969	5975		
Clinton Sands			6011	6029		
Clinton Sands			6093	6104		
Ordovician <u>Queenstone</u> Shales			6104	6278		
Log Total Depth				6278		

Date February 14, 19 78

APPROVED Robert A. Payne Owner

By Staff Petroleum Geologist
(Title)



RECEIVED

JUL 25 1977

RECEIVED
FEB 15 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Ravenswood

Permit No. JAC 1382 - W

Rotary XXX Oil _____
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ Dry _____
(Kind)

Company <u>Kaiser Exploration & Mining Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Box 98, Ravenswood, W. Va.</u>				
Farm <u>Fred Bush</u> Acres <u>118</u>	Size			
Location (waters) <u>Log Lick Run of Mill Creek</u>	20-16			
Well No. <u>DEK #7</u> Elev. <u>774</u>	Cond.			
District <u>Union</u> County <u>Jackson</u>	13-10"			
The surface of tract is owned in fee by _____	9 5/8	248	248	100 sax
<u>L. A. Westhaver</u>	8 5/8			
Address <u>13001 Old Stagecoach Rd., Laurel,</u>	7	2333	2333	75 sax
Mineral rights are owned by <u>As above & Gary Md.</u>	5 1/2			
Address _____ Bush _____	4 1/2	6150	6150	210 sax
Drilling Commenced <u>November 20, 1976</u>	3			
Drilling Completed <u>December 1, 1976</u>	2			
Initial open flow <u>Show</u> cu. ft. <u>- 0</u> bbls.	Liners Used			
Final production _____ cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

Perf. 6099 $\frac{1}{2}$ -6100 $\frac{1}{2}$ & 6103 $\frac{1}{2}$ -6104 $\frac{1}{2}$ with 16 shots. Frac with 535 bbls water & 18000# sand.

No gas after treatment.

Perf. 6024 $\frac{1}{2}$ -6025 $\frac{1}{2}$ & 6027 $\frac{1}{2}$ -6028 $\frac{1}{2}$ with 16 shots. Frac with 478 bbl water & 16,500# sand.

Perf. 5970 $\frac{1}{2}$ -5972 $\frac{1}{2}$ with 16 shots. Frac with 900 bbl water & 30,000# sand. Shut in pressure = 1975 psi. Open flow - small. 10 MCF/Day SIP=1975 PSI. Set Bridge @ 4660', Perf. Oriskany

4604-06 & 4610-12 w/16-faulty ct. Plug back to 4560 perf marcellus 4325-4481(non commercial)

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Hole wet at - Feet 5490
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Base of Pennsylvanian				1746		
Big Lime			1746	1828		
Injun Sand			1852	1992		
Coffee Shale			2301	2322		
Berea Sand			2322	2325		
Brown Shale			3484	3954		
Marcellus Shale			4369	4513		
Onondaga L. S.			4513	4604		
Oriskany Sand			4604	4625		
Helderberg L. S.			4625	4748		
Silurian Salina Series			4748	5296		
Newburg Sand Zone			5296	5305		
Lockport Dolomite			5305	5603		
Rochester Shale			5603	5837		
Packer Shell			5837	5856		
Clinton Iron Ore			5943	5945		
Clinton Sands			5969	5975		
			6011	6029		
			6093	6104		
Ordovician Queenston Shales			6104	6278		
Log Total Depth			6278			

Not: Gas from Clinton is 25% nitrogen = 747 BTU

Will treat Oriskany & Brown Shale.

Approved: Date 20 July 1977

Robert A. Pryce
Robert A. Pryce
Kaiser Exploration & Mining Co.

(over)

* Indicates Electric Log tops in the remarks section.



RECEIVED

OCT 12 1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary XXX Oil _____
Cable _____ Gas XXX show
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Ravenswood

Permit No. JAC 1382

Company Kaiser Exploration & Mining Co.
Address Box 98, Ravenswood, WV
Farm Fred Bush Acres 118
Location (waters) Log Lick Run of Mill Creek
Well No. DEK #7 Elev. 774
District Union County Jackson
The surface of tract is owned in fee by _____
L.A. Westhaver
Address 13001 Old Stagecoach Rd., Laurel, MD.
Mineral rights are owned by As above and Gary Bush
Address _____
Drilling Commenced November 20, 1976
Drilling Completed December 1, 1976
Initial open flow Show cu. ft. -0- bbls.
Final production _____ cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8	248	248	100 Sax
8 5/8			
7	2333	2333	75 Sax
5 1/2			
4 1/2	6150	6150	210 Sax
3			
2			
Liners Used			

Well treatment details: Attach copy of cementing record.
Perf. 6099½-6100½ & 6103½-6104½ with 16 shots. Frac with 535 bbls water & 18000# sand. No gas after treatment.
Perf. 5970½-5972½ with 16 shots. Frac with 900 bbl water & 30,000# sand. Shut in pressure = 1975 psi. Open flow - small.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water Hole wet at Feet 5490
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand and Shales			0	254		
Red Shales			254	323		
Red Rock			323	429		
Sand			429	450		
Red Rock			450	597		
Shale			597	650		
Sand			650	668		
Red Rock			668	719		
Shale			719	778		
Red Rock			778	811		
Shale			811	845		
Red Rock			845	862		
Sand			862	886		
Red Rock			886	900		
Shale			900	963		
Red Rock			963	1014		
Shale			1014	1083		
Salt Sand			1083	1170		
Shale			1170	1207		
Sand			1207	1233		
Shale			1233	1260		
Sand			1260	1290		
Shale			1290	1348		
Sand			1348	1373		

(over)

* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet / z	Bottom Feet	Oil, Gas or Water	* Remarks
Broken Sand			1373	1400		
Sand			1400	1428		
Shale			1428	1448		
Sand			1448	1523		
Shale			1523	1547		
Sand			1547	1559		
Shale			1559	1575		
Sand			1575	1582		
Shale			1582	1660		
Maxon			1660	1746		
Big Lime			1746	1828		
Shale			1828	1852		
Injun Sand			1852	1992		
Shale			1992	2301		
Coffee Shale			2301	2322		
Berea Sand			2322	2325		
Shale			2325	3484		
Brown Shale			3484	3954		
Shale			3954	4369		
Marcellus Shale			4369	4513		
Onondaga L.S.			4513	4592		
Oriskany Sand			4592	4625		
Helderberg L.S.			4625	4748		
Silurian Salina Series			4748	5296		
Newburg Sand Zone			5296	5305		
Lockport Dolomite			5305	5603		
Rochester Shale			5603	5837		
Packer Shell			5837	5856		
Clinton Iron Ore			5856	5945		
Clinton Sands			5969	5975		
Clinton Sands			6011	6029		
Clinton Sands			6093	6104		
Ordovician Queenstone Shales			6104	6278		
Log Total Depth				6278		

4513	4592	5296
<u>774</u>	<u>774</u>	<u>774</u>
3739	3818	4522

5969	6104
<u>774</u>	<u>774</u>
5195	5330

6278 TD
 3954 base Haven

 2324 expl. ft.

Date October 10, 19 77

APPROVED Robert A. Payne, Owner

By Staff Petroleum Geologist
 (Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

NOV 18 1976

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE November 18, 1976
Company Kaiser Exploration & Mining Co.
Address Box 98, Ravenswood, W. Va.
Farm Fred Bush Acres 118
Location (waters) Log Lick Run of Mill Creek
Well No. DEK #7 Elevation 774 Gr.
District Union County Jackson
Quadrangle Ravenswood 15', Cottageville 7 1/2'

Surface Owner Lawrence A. Westhaver
Address 13001 Old Stagecoach Rd., Laurel, Md.
Mineral Owner Lawrence Westhaver & Gary Bush
Address 13001 Old Stagecoach Rd., Laurel, Md.
Coal Owner Same as above
Address _____
Coal Operator Not operated
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-18-77

Robert L. ...

Deputy Director - Oil & Gas Division

INSPECTOR
TO BE NOTIFIED Richard Morris
ADDRESS Grantsville, W. Va.
PHONE 354-7259

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated May 3 1971 by Fred K. Bush, et al made to Commonwealth Gas Corp. and recorded on the 11th day of June 1971 in Jackson County, Book 118 Page 223

XXX NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours, Kaiser Exploration & Mining Co.
(Sign Name) Ronald H. Howell
D. H. Lovell, Resident Engineer
Box 98 Street
Ravenswood City or Town
West Virginia State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

JAC-1382 PERMIT NUMBER

47-035

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Ronald H. Howell

BLANKET BOND

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO XXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME FWA Drilling Company NAME Bill W. Backus
 ADDRESS Box 448, Elkview, W. Va. ADDRESS Box 1433, Charleston, W. Va.
 TELEPHONE 965-3379 TELEPHONE 342-3171
 ESTIMATED DEPTH OF COMPLETED WELL: 6250 ROTARY XXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Clinton
 TYPE OF WELL: OIL _____ GAS XXX COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8	250	250	100 Sax
8 - 5/8			
7	2350	2350	75 Sax
5 1/2			
4 1/2	6250	6250	150 Sax
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS None Anticipated _____
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WFLR ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

 For Coal Company

 Official Title

RECEIVED
Division of Energy

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

JAN 09 91

Plugging AFFIDAVIT OF PLUGGING AND FILLING WELL
Oil and Gas Section

AFFIDAVITE SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: WESTHAVER, LAWRENCE A. Operator Well No.: BUSH DEK-7

LOCATION: Elevation: 774.00 Quadrangle: COTTAGEVILLE
District: UNION County: JACKSON
Latitude: 7080 Feet South of 38 Deg. 52 Min. 30 Sec.
Longitude 10200 Feet West of 81 Deg. 45 Min. 0 Sec.

Well Type: OIL _____ GAS X

Company: Durst Oil and Gas
Rt 2 Box 538
Pt. Pleasant, WV

Coal Operator _____
or Owner _____

Agent: Ronald W. Durst Jr
Inspector: Jerry Tephach
Permit Issued: 05/23/89

Coal Operator _____
or Owner _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Jackson ss:

Ronald W. Durst Jr and _____ being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Durst Oil and Gas, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 24th day of May, 1990, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
<u>Class A Cmt</u>	<u>1600'</u>	<u>1300'</u>	<u>1600' 4 1/2"</u>	<u>9550</u>
<u>Class A cmt</u>	<u>900'</u>	<u>800'</u>	<u>1550' 7"</u>	<u>783 7"</u>
<u>Class A Cmt</u>	<u>300'</u>	<u>200'</u>	<u>0</u>	<u>248</u>
<u>Class A Cmt</u>	<u>50'</u>	<u>0'</u>		

Description of monument: 7" csg w/ API #

and that the work of plugging and filling said well was completed on the 4th day of June, 1990.

And further deponents saith not.

Ronald W. Durst, Jr.
Daryl L. Peden

Sworn and subscribe before me this _____ day of _____, 19____
My commission expires: _____

Notary Public

JAN 18 1991