

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Wednesday, May 4, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC 101 MCQUISTON DRIVE JACKSON CENTER, PA 16133

Re: Permit approval for KEM-287 47-035-01780-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: KEM-287

Farm Name: HUTCHINSON, E., ETAL

U.S. WELL NUMBER: 47-035-01780-00-00

Vertical Plugging Date Issued: 5/4/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01

1) Date March 4	, 2022
2)Operator's	
Well No. KEM 287	
3) API Well No. 47-0	035 - 01780

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

OFFICE OF	OIL AND GAS
APPLICATION FOR A PERM	AIT TO PLUG AND ABANDON
Well Type: Oil / Gas X / Liquid	d injection / Waste disposal /
(II Gas, Floduction A of one	, Boop, boop
Location: Elevation 963.77 feet	Watershed Right Fork of Sandy Creek
	County Jackson Quadrangle Liverpool
Well Operator Diversified Production, LLC	7) Designated Agent Jeff Mast
	Address 31 Hickory Drive
	Barboursville, WV 25504
Oil and Cas Inspector to be notified	9)Plugging Contractor
L. Tardan	Diversified Broduction, LLC (In house rig)
	Name Diversified Production, LEC (III-house rig) Address 1951 Pleasantview Ridge Road
	Ravenswood, WV 26164
Tripley, WV 2027	Naveriswood, VV 20104
See Atta	MAR 1 4 2022 WW Department Environmental Protect
fication must be given to the district of can commence.	il and gas inspector 24 hours before permitted Date 3-11-22
	Well Type: Oil / Gas X / Liquid (If "Gas, Production X or Und

Plugging Prognosis

API #: 4703501780

West Virginia, Jackson County

Lat/Long: 38.89445045, -81.58107577

Nearest ER: Jackson General Hospital, 122 Pinnell St, Ripley, WV 25271

Casing Schedule

10 ¾" @ 262' (Cemented to surface w/ 150 sx) 4 ½" @ 2,670' (Cemented to surface w/ 300 sx) 2" tbg @ 2,675' TD 2,670'

Completion: Perforated the Berea Sand from 2,635'-2,641' using 18 holes.

Fresh Water: not listed Salt Water: not listed Gas Shows: 2,634'-2,641' Oil Shows: No shows

Coal: None Elevation: 963'

- 1. Notify Inspector Joe Taylor @ 304-380-7469, 48 hrs prior to commencing operations.
- 2. Check and record pressures on csg/tbg.
- 3. Pull and lay down 2" tbg.
- 4. Check TD w/ wireline.
- 5. TIH w/ tbg to 2,641'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 10 bbls gel. Pump 106' C1A cement plug from 2,641' to 2,535' (Berea Sand completion and Gas show). Tag TOC. Top of as needed.
- 6. TOOH w/ tbg to 2,535'. Pump 6% bentonite gel from 2,535' to 963'.
- 7. TOOH w/tbg to 963'. Pump 100' C1A cement plug from 963' to 863' (elevation plug).
- 8. TOOH w/ tbg to 863'. Pump 6% bentonite gel from 863' to 312'.
- 9. TOOH w/ tbg to 312'. Pump 100' C1A cement plug from 312' to 212' (10 ¾" csg shoe).

10. TOOH w/ tbg to 212'. Pump 6% bentonite gel from 212' to 100'.

11. TOOH w/ tbg to 100'. Pump 100 C1A cement plug from 100'- surface' (Surface plug).

12. Reclaim well site and erect plugging monument to WV DEP specifications.

Office of O

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WV Depar Environmental



FEB 8 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

State of West Wirginia Department of Mines wie und Gas Division

Date_	Janu	ary	28,	1983	
Opera	tor's	5			
Well	No	KEM	#287	<u>'</u>	
Farm_	Huto	hins	son		
API N					1780

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIM	ULATING, O	R PHYSICAL	CHANGE		
WEIL TYPE: Oil x / Gas x / Liquid Injection (If "Gas," Production x / Undergro	n/ Wast und Storag	e Disposal e/ Deep	/ / Sha	11 <u>∞ x</u> /)	
LOCATION: Elevation: 963' Watershed_	Right Fork	of Sandy C	reek		
District: Ravenswood County Jack				<u>.</u>	•
COMPANY Kaiser Exploration and Mining Company					
ADDRESS P. O. Box 8, Ravenswood, WV 26164	Casing	Used in	Left	Cement fill up	
DESIGNATED AGENT R. A. Pryce	Tubing	Drilling	in Well		
ADDRESS P. O. Box 8, Ravenswood, WV 26164	Size				
SURFACE OWNER Flimore S. Hutchinson, et al	20-16 Cond.				
ADDRESS Sandyville, WV	10.3/4"	262/VR\	262(KB)	150 sks Cl	A 226
MINERAL RIGHIS OWNER Same	9 5/8	LOZIKOZ	LULI NOT	200 31.0 01	
ADDRESS	8 5/8				
OIL AND GAS INSPECTOR FOR THIS WORK Homer	7	 			
Dougherty ADDRESS Linden Rt., Box 3A, Looney	WILTETOWN				
PERMIT ISSUED 11/12/82	4 1/2	-	2670(KB)	300 sks Po	zmiv i
DRILLING COMMENCED 12/7/82	3		20/0(KD)	300 383 10	
- DRILLING COMPLETED 12/12/82	2		2675(KB)		
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used	None			
	<u> </u>	ــــــــــــــــــــــــــــــــــــ	. •	- 8.5	CEIVED
GEOLOGICAL TARGET FORMATION Berea Sandstone		Dep			CEIVED of Oil and Go
Depth of completed well 2701 feet			Tools	MAR	1 4 2022
Water strata depth: Fresh feet;					-
Coal seam depths: None	. Is coal	being min	ed in the	area? <u>\/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	epartment control Protection
OPEN FLOW DATA					
Producing formation Berea Sandstone	Pay	zone dep	th 2635-264	1 feet	H
Gas: Initial open flow 0 Mcf/d	Oil: Ini	tial open	flow	Bbl/d	0
Final open flow 50 Mcf/d	Fir	al open f	low4	Bb1/d	7
Time of open flow between init	ial and fi	nal tests			5 (
Static rock pressure 550 psig(surface	e measuren	ment) after	r <u>3</u> kvod	shut in	80
(If applicable due to multiple completion	i)		•		1
Second producing formation		zone dep		feet	:
Gas: Initial open flow Mcf/d		tial open	flow	Bbl/d	
Final open flow Mcf/d		al open f		Bbl/d	;
Time of open flow between init		-		urs	ï
Static rock pressurepsig(surface	measuremo	ent) after	hou	rs shut in	05/06/2022

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Young's Wireline Service perforated Berea Sandstone from 2635-2641'(KB), 18 holes, .39" diameter.

12/21/82: B.J. Hughes hydrofractured zone (30 lb. gel system) w/15,000# 80/100 sand; 65,000# 20/40 sand; 500 gal 15% HCL acid; 125,000 SCF nitrogen; 730 bbl water.

WEIL LOG

RMATION COLOR HARD OR SOFT
Soil and Shale Siltstone & Shale Sand Siltstone & Shale Sand Shale Sand Siltstone & Shale Sand Shale Siltstone & Shale Sand Shale Sand Shale Sand Shale Sant Sands Big Lime (Greenbrier) Shale Big Injun Sand Shale Coffee Shale (Sunbury) Berea Sand Shale Total Depth

(Attach separate sheets as necessary)

MAR 1 4 2022

W Department Environmental Procession

Kaiser	Exploration	and	Mining	Company	
Well	Operator				

PA:	
Date: January 31.	

WW-4A Revised 6-07 Date: March 4, 2022
 Operator's Well Number
 KEM 287

3) API Well No.: 47 -

35 - 01780

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name	Pamela Ghastin	Name	None
Address	4216 Pacific Coast Highway #1561	Address	-
(b) Name	Torrence, California 90505	(h) Coal Ou	vner(s) with Declaration
Address	-	Name	None
Address		Address	
(c) Name		Name	-
Address		Address	
Inspector	Joe Taylor	(c) Coal Le	ssee with Declaration
Address	1478 Claylick Road	Name	No Declaration
	Ripley, WV 25271	Address	
Telephone	304-380-7469		
O THE PE	RSONS NAMED ABOVE:	You should have rec	eived this Form and the following documents:

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Phyllis A. Copley	Well Operator By: Its:	Diversified Production, LLC Jeff Mast Director Technical Septices
144 Willard Circle Hurricane, WV 25528 My Commission Expires September 16, 2023	Address	414 Summers Street
		Charleston, WV 25301
	Telephone	304-543-6988

RECEIVED
Office of Oil and Gas

MAR 1 () 2022

WV Department of Environmental Protection

Subscribed and sworn before me this	day of John	Ch 3073
Mull	is a. Coplus	Notary Public
My Commission Expires September 16, 2023	1	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficr@wv.gov.



RECEIVED Office of Oil and Gas

MAR 1 0 2022

WV Department of Environmental Protection WW-9 (5/16)

API Number	47	_ 0	35		01780	
Operator's W		-	33213-7	28	7	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_Diversified Production, LLC	OP Code 494524121
Watershed (HUC 10) Right Fork of Sandy Creek Quadrangle	e Liverpool
Do you anticipate using more than 5,000 bbls of water to complete the proposed	well work? Yes No V
Will a pit be used? Yes V No	
If so, please describe anticipated pit waste: Produced fluid and come	nt returns
Will a synthetic liner be used in the pit? Yes No	If so, what ml.?_20
Proposed Disposal Method For Treated Pit Wastes:	
Land Application (if selected provide a completed fo Underground Injection (UIC Permit Number WC Bo Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal)	ooker #1 47-039-02327 Permit UIC2D0392327 002)
Other (Explain	ocanony
Will closed loop systembe used? If so, describe: N/A	
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshw	aton oil based etc. N/A
	ater, on based, etc.
-If oil based, what type? Synthetic, petroleum, etc. N/A	
Additives to be used in drilling medium? N/A	
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A	·
-If left in pit and plan to solidify what medium will be used? (cement,	lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A	
Permittee shall provide written notice to the Office of Oil and Gas of any load of West Virginia solid waste facility. The notice shall be provided within 24 hours where it was properly disposed.	
I certify that I understand and agree to the terms and conditions of the on April I, 2016, by the Office of Oil and Gas of the West Virginia Department provisions of the permit are enforceable by law. Violations of any term or condition or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and application form and all attachments thereto and that, based on my inquiry of the information, I believe that the information is true, accurate, and complete submitting false information, including the possibility of fine or imprisonment.	at of Environmental Protection. I understand that the ition of the general permit and/or other applicable law am familiar with the information submitted on this ose individuals immediately responsible for a blaining
Company Official Signature	NOTARY PUBLIC STATE OF WEST VIRGINIA
Company Official (Typed Name) Jeff Mast	Phyllis A. Copley 144 Willard Circle Hurricane, WV 25528
Company Official Title Director Technical Services	My Commission Expires September 16, 2023
about the officer	Office of Oil and Gas
Subscribed and sworn before me this	MAR 1 0 2022
My commission emires September 16, 2023	Notary Public WV Department of Environmental Protection

Operator's Well No. KEM 287

Proposed Revegetation Treatment: Acres Disturbed 1 +/-		+/- Preveg etation pl	Preveg etation pH	
Lime 3	Tons/acre or to correc	ot to pH 605		
Fertilizer type	10-20-20 or equiva	alent		
Fertilizer amount_		lbs/acre		
Mulch_2		_Tons/acre		
		Seed Mixtures		
Temporary		Perma	Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre	
Red Fescue	40	Red Fescue	15	
Alsike	5	Alsike Clover	5	
Annual Rye	15			
provided). If water from the L, W), and area in acres, o	oit and proposed area for lange pit will be land applied, profite land application area. Dived 7.5' topographic sheet	d application (unless engineered plans incluovide water volume, include dimensions (L.	iding this info have been, W, D) of the pit, and dime	
Maps(s) of road, location, provided). If water from the L, W), and area in acres, o	e pit will be land applied, profite land application area. blved 7.5' topographic sheet	ovide water volume, include dimensions (L	, W, D) of the pit, and dime	
Maps(s) of road, location, porovided). If water from the L, W), and area in acres, o	e pit will be land applied, profit the land application area. Olved 7.5' topographic sheet	ovide water volume, include dimensions (L.	REC	
Maps(s) of road, location, provided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	e pit will be land applied, profit the land application area. Olved 7.5' topographic sheet	ovide water volume, include dimensions (L.	Office of	
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Maps(s) of road, location, provided). If water from the L, W), and area in acres, or Photocopied section of involved Approved by:	e pit will be land applied, profite land application area. Followed 7.5' topographic sheet Taylor	ovide water volume, include dimensions (L.	RECOffice of	

47035017800

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

WELL LOC	LATION FURM: GPS		
_{API:} 47-035-01780	WELL NO.: KI	EM-287	_
FARM NAME: E Hutchinson	n Etal		-
RESPONSIBLE PARTY NAME:	Diversified Production	on LLC	
COUNTY: Jackson	bistrict: Rav	enswood	
QUADRANGLE: Liverpool			
SURFACE OWNER: Pamela	Ghastin		_
ROYALTY OWNER: DP Blue			_
UTM GPS NORTHING: 43052			
UTM GPS EASTING: 449609		_{ON:} 963.77	_
height above mean sea let 2. Accuracy to Datum – 3.0: 3. Data Collection Method: Survey grade GPS: Post Pro Real-Ti Mapping Grade GPS: Post Rea	r a plugging permit or assigned A is will not accept GPS coordinates: 17 North, Coordinate Units: met vel (MSL) – meters. 5 meters cessed Differential ime Differential Processed Differential I-Time Differential	PI number on the s that do not meet ters, Altitude:	RECEIVE Mice of Oil # MAR 1 4 7 7 2 MV Depart Fronmental
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and O	required by law and the regulation	knowledge and	
Digitally signed by Austin Sutler Date: 2022.02.25 15:19:46	Sr. Proj. Manager	2/25/2022	
Signature	Title	Date	



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-035-01738, 01780, 02506)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, May 4, 2022 at 11:09 AM

To: "Mast, Jeff" <jmast@dgoc.com>, Phyllis Copley <pcopley@dgoc.com>, Brian Thomas

 bkthomas@jacksoncountywv.com>, beth.roberts@jacksoncountywv.com, "Taylor, Joseph D" <joseph.d.taylor@wv.gov>

I have attached a copy of the newly issued well permit number. This will serve as your copy.

47-035-01738 - KEM-237

47-035-01780 - KEM-287

47-035-02506 - PKN 903

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

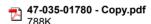
Charleston, WV 25304

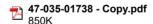
(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

4 attachments







47-035-02506 - Copy.pdf 946K