

FILE COPY

RECEIVED
DEC 18 1984



1) Date: DEC. 19, 19 84
 2) Operator's Well No. #2 CEDAR LAKES
 3) API Well No. 47 - 035 - 2029
 State County Permit

OIL & GAS DIVISION
 DEPT. OF MINES
 STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 608.1 Watershed: MILL CREEK
 District: RIPLEY County: JACKSON Quadrangle: RIPLEY 7.5
- 6) WELL OPERATOR CAMBERLEY CORP. 7) DESIGNATED AGENT A.C. YOUSE
 Address 2305 SOUTH TOWER Address P.O. BOX 1134
600 17TH ST. DENVER CO. 80202 CHARLESTON, W.VA. 25324
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name JERRY TEPHA BOCK Name CLINT HURT & ASSOC.
 Address RT. 1 Box 101-A Address P.O. BOX 388
RIPLEY, W.VA. 25271 ELKVIEW, W.VA. 25071
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, BEREA SAND AND DEVONIAN SHALE
- 12) Estimated depth of completed well, 4125 feet
- 13) Approximate trata depths: Fresh, 450 x 485 feet; salt, 1800 feet.
- 14) Approximate coal seam depths: NONE ANTICIPATED Is coal being mined in the area? Yes / No
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>10 3/4</u>		<u>32</u>	<input checked="" type="checkbox"/>		<u>505</u>	<u>515'</u> <u>500</u>	<u>175 SAX</u>	<u>= TO SURFACE</u>
Coal									Sizes
Intermediate	<u>7</u>		<u>20</u>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<u>1975</u>	<u>650</u>	<u>100 SAX</u>	<u>= 536 FEET</u>
Production	<u>4 1/2</u>		<u>10.5</u>	<input checked="" type="checkbox"/>			<u>4125</u>	<u>350 SAX</u>	<u>AS REQ.</u>
Tubing	<u>2</u>		<u>4.6</u>	<input checked="" type="checkbox"/>			<u>4000</u>		<u>BY RULE 15.01</u>
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-035-2029

December 19, 19 84
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires December 19, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent: <input checked="" type="checkbox"/>	Plat: <input checked="" type="checkbox"/>	Casing	Fee
<u>31</u>	<u>MH</u>	<u>MH</u>	<u>MH</u>	<u>3322</u>

Margaret J. Hass
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



DATE DECEMBER 5TH 1984
 WELL NO. CEDAR LAKES #2
 API NO. 47-035-2029
 (JACKSON)

IV-9
(Rev 8-81)

State of West Virginia
 Department of Mines
 Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME CAMBERLEY CORPORATION DESIGNATED AGENT ARTHUR C. YOUSE
 Address 2305 SOUTH TOWER DENVER CO. 80202 Address P.O. Box 1134, CHARLESTON, W.V. 25325
 Telephone (303)-623-2551 Telephone (304)-755-1167
 LANDOWNER West Virginia St Br. of Educ. SOIL CONS. DISTRICT WESTERN
 Revegetation to be carried out by FRED M. WISEMAN (Agent)

This plan has been reviewed by Western SCD. All corrections and additions become a part of this plan: 12-7-84 (Date)

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 OIL & GAS DIVISION
 DEPT. OF MINES

Steven B. Fears
 (SCD Agent)

ACCESS ROAD

LOCATION

Structure _____ (A)	Structure _____ (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>12-12-12 600</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>12-12-12 600</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>STRAW 1.5 TO 2</u> Tons/acre	Mulch <u>STRAW 1.5 TO 2</u> Tons/acre
Seed* <u>KY 31 FESCUE — 20</u> lbs/acre	Seed* <u>KY 31 FESCUE — 20</u> lbs/acre
<u>ORCHARD GRASS — 12</u> lbs/acre	<u>ORCHARD GRASS — 12</u> lbs/acre
<u>CLOVER — 3</u> lbs/acre	<u>CLOVER — 3</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY FRED M. WISEMAN
 ADDRESS P.O. Box 311
PINCH, W.V. 25156
 PHONE NO. (304)-965-7943

09/08/2023

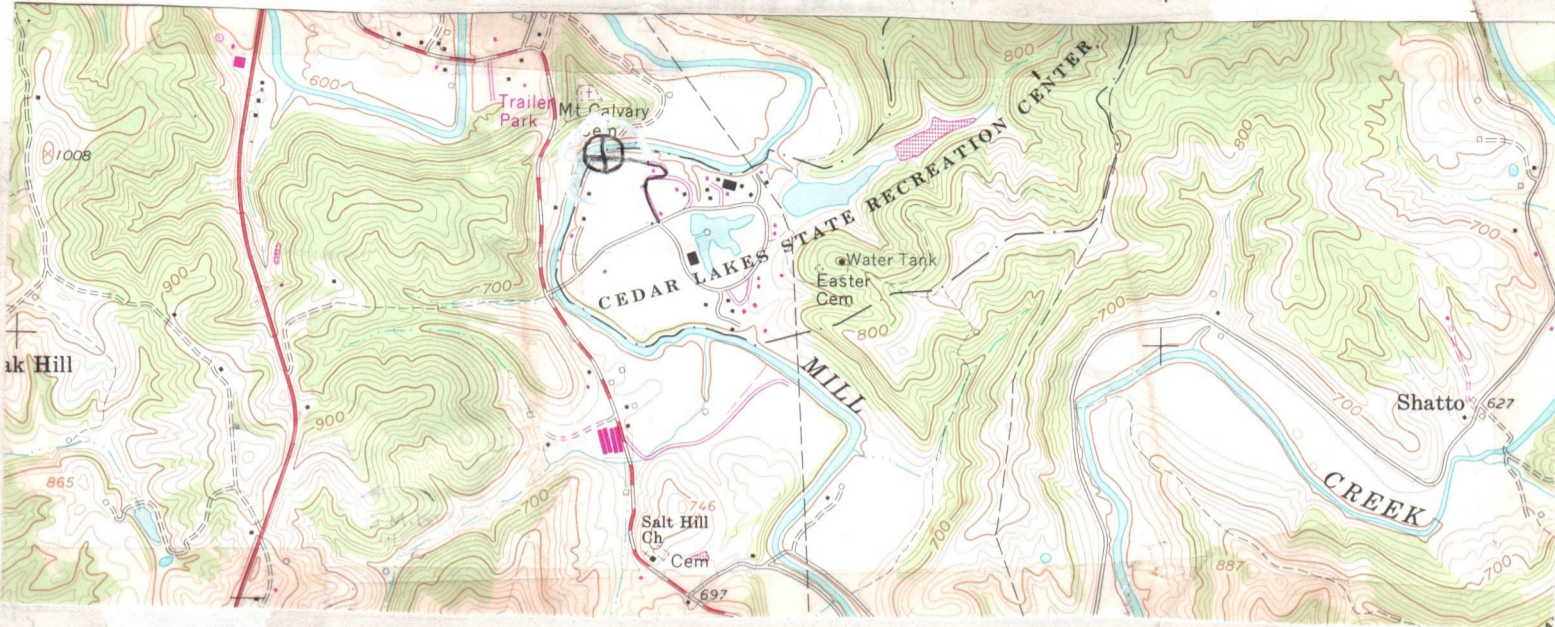
IV-9 REVERSE
(Rev 8-81)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE RIPLEY, T.5 MIN TOPO.

LEGEND

Well Site 


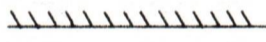








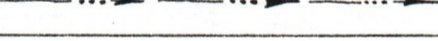
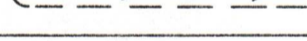
Access Road 



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

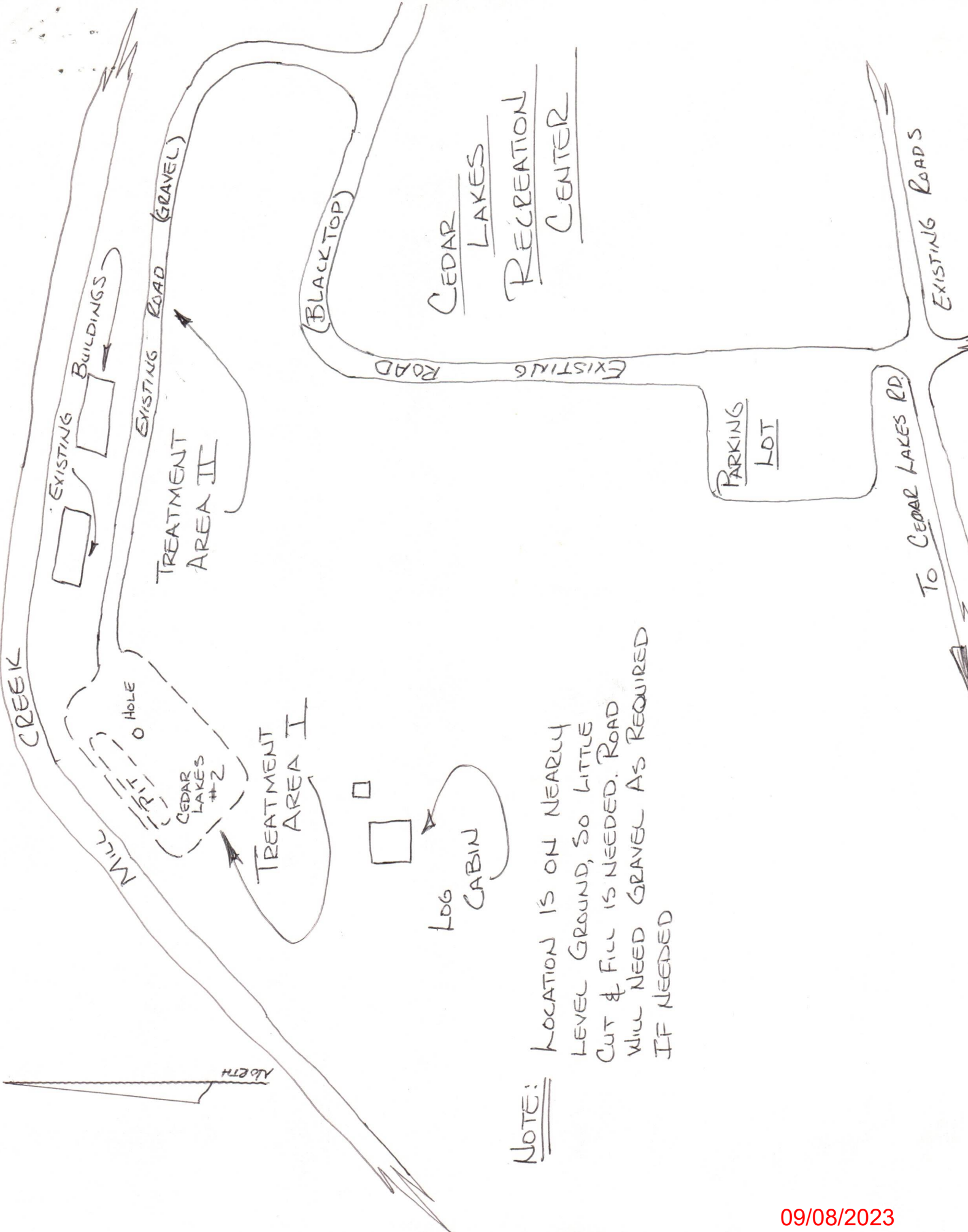
LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Well spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	waterway 

SEE
ATTACHED
DRAWING

09/08/2023

[Faint handwritten notes at the bottom of the page]



NOTE: LOCATION IS ON NEARLY LEVEL GROUND, SO LITTLE CUT & FILL IS NEEDED. ROAD WILL NEED GRAVEL AS REQUIRED IF NEEDED

1) Date: DECEMBER 19, 1984
2) Operator's Well No. #2 CEDAR LAKES
3) API Well No. 47 - 035 - 2029
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name JOHN M. VOLT, SUPERINTENDENT
Address CEDAR LAKES CONFERENCE CNTR
RIPEY, W.VA. 25271

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR NOT OPERATED
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

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6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

OIL & GAS DIVISION

DEPT. OF MINES

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

ARTHUR C. YOUSE

this 17 day of DECEMBER, 1984.

My commission expires APRIL 21, 1990.

William A. Kuparil
Notary Public, COMMISSIONER County, For
State of WEST VIRGINIA

WELL OPERATOR CAMBERLEY CORP.

By Arthur C. Youse

Its DESIGNATED AGENT

Address P.O. BOX 1134

CHARLESTON, W.VA. 25324

Telephone 304 - 755 - 1167

09/08/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
STATE OF WEST VIRGINIA	DEVON ENERGY CORP. AND EASON OIL CO.	15.75%	176/117

ALSO FARM OUT AGREEMENT DATED 11/15/83 BETWEEN DEVON ENERGY CORP. & NYCOTEX GAS TRANSPORT AND CAMBERLEY CORPORATION. ON FILE WITH O & G. DIV IN PERMIT NO. JAC - 1925 FILE

09/08/2023

AFFIDAVIT OF PERSONAL SERVICE ON SURFACE OWNER
OF "OIL AND GAS RECLAMATION NOTICE"

STATE OF WEST VIRGINIA ,
COUNTY OF JACKSON :

The undersigned, being first duly sworn, says that the undersigned served a true and complete copy of the attached "Oil and Gas Reclamation Notice" (Form IV-72) with respect to operator's Well No. 2 CEDAR LAKES located in RIPLY District, JACKSON County, West Virginia, upon the person or organization named--
JOHN M. HOLT, SUPERINTENDENT,
CEDAR LAKES CONFERENCE CENTER

--by delivering the same in JACKSON County, State of WEST VIRGINIA on the ___ day of _____, 19__ in the manner specified below.

[COMPLETE THE APPROPRIATE SECTION]

For an individual:

Handing it to him / her ___ / or, because he ___ / she ___ / refused to take it when I offered it, by leaving it in his ___ / her ___ / presence.

Handing it to a member of his or her family above the age of 16 years named _____ who resides at the usual place of abode of the person to be served, and asking the family member to give it to the person to be served as soon as possible.

For a partnership:

Handing it to _____, a partner of the partnership or, because the partner refused to take it when I handed it over, by leaving it in the presence of the partner.

For a limited partnership:

Handing it to the general partner, named _____, or, because the general partner refused to take it when I tried to hand it over, by leaving it in the presence of the general partner.

For a corporation:

Handing it to the corporation's employee ___ / officer ___ / director ___ / attorney in fact ___ / named _____.

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DEC 18 1984

OIL & GAS DIVISION

DEPT. OF MINES

Dehl C. House
(Signature of person executing service)

Taken, subscribed and sworn before me this 17 day of DECEMBER, 1984.
My commission expires APRIL 21, 1990.

William D. Lufaria
Notary Public

(AFFIX SEAL IF NOTARIZED IF OUTSIDE THE STATE)

Commissioner for W.Va.



JACKSON
WEST VIRGINIA

JACKSON
CEDAR LAYES

BIRLEY

JOHN M. HOLT SUPERINTENDENT
CEDAR LAYES CONFERENCE CENTER

JACKSON
WEST VIRGINIA

X X



09/08/2023



1) Date: DEC 19, 1984
 2) Operator's Well No. #2 CEDAR LAKE
 3) API Well No. 47 State County Permit

DEC 18 1984
 OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas X
 B (If "Gas", Production X / Underground storage / Deep / Shallow X)
- 5) LOCATION: Elevation: 608.1 Watershed: MILL CREEK
 District: RIPLEY County: JACKSON Quadrangle: RIPLEY 7.5
- 6) WELL OPERATOR AMBERLEY CORP 7) DESIGNATED AGENT A.C. YOUNG
 Address 2305 SOUTH TOWER Address P.O. BOX 1134
17" ST. DENVER CO. 80202 WHEELING W.VA. 26064
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name JERRY TECHIA BUCK Name UNIT PART ASSOC.
 Address P.O. BOX 101-A Address P.O. BOX 332
RIPLEY W.VA. 25271 ELKNOX W.VA. 25871
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, BEECH SAND AND DESHIANA SHALE
- 12) Estimated depth of completed well, 4125 feet
 13) Approximate trata depths: Fresh, 450 feet; salt, 1800 feet.
 14) Approximate coal seam depths: Is coal being mined in the area? Yes / No X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	
Conductor									Kinds	
Fresh water	<u>10 3/4</u>		<u>32</u>	<u>X</u>		<u>500</u>	<u>500</u>	<u>175 SACKS</u>	<u>TO SURFACE</u>	
Coal									Sizes	
Intermediate	<u>7</u>		<u>20</u>	<u>X</u>	<u>X</u>	<u>1975</u>	<u>650</u>	<u>100 SACKS</u>	<u>536 FEET</u>	
Production	<u>4 1/2</u>		<u>108</u>	<u>X</u>			<u>4125</u>	<u>150 SACKS</u>	Depths set	
Tubing	<u>2</u>		<u>4.6</u>	<u>X</u>			<u>4000</u>		Depths set	
Liners									Perforations:	
									Top	Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)
 NAME:
 By
 Its Date

(For execution by natural persons)
A. Salt Date: 12/17/84
 (Signature)
 (Signature) Date:

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

09/08/2023
Surface Owner

Cedar
The State FFA-FHA Camp
and Conference Center

Ripley, W.Va. 25271
Telephone 372-6263

Lakes

December 19, 1984

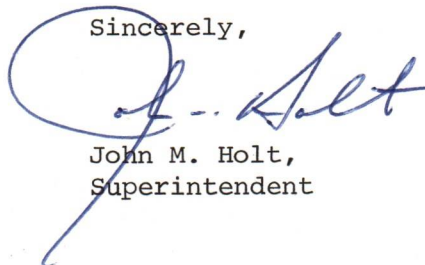
K. N. Riggs, President
Camberley Corporation
Suite 2305 South Tower
600 - 17th Street
Denver, CO 80202

RE: Proposed #2 Cedar Lakes Well Location

Dear Mr. Riggs:

We have no objection to the proposed #2 well location on the Cedar Lakes Conference Center property although this location is less than 200 feet from several existing buildings on the property.

Sincerely,



John M. Holt,
Superintendent

JMH/djb

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OIL & GAS DIVISION
DEPT. OF MINES

Operated by
W.V. Department of Education, Bureau of Vocational, Technical and Adult Education



FERC

IV-35
(Rev 8-81)

RECEIVED

FEB 27 1985

OIL & GAS DIV.
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date FEB. 22, 1985
Operator's
Well No. TWO
Farm CEDAR LAKES
API No. 47-035-2029

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 608 Watershed MILL CREEK
District: RIPLEY County JACKSON Quadrangle RIPLEY 7 1/2

COMPANY CAMBERLEY CORPORATION
ADDRESS SUITE 2305 SOUTH TOWER
600 17TH ST. DENVER, COLO. 80202
DESIGNATED AGENT ARTHUR C. YOUSE
ADDRESS P.O. BOX 1134, CHARLESTON, W.VA.
SURFACE OWNER CEDAR LAKES CONF. CENTER
ADDRESS RIPLEY, WEST VIRGINIA 25271
MINERAL RIGHTS OWNER STATE OF W.VA.
ADDRESS C/O BOARD OF EDUCATION,
CHARLESTON, WEST VIRGINIA 25302
OIL AND GAS INSPECTOR FOR THIS WORK JERRY
TERJABOCK ADDRESS RT. 1 BOX 101A
RIPLEY, W.VA. 25271
PERMIT ISSUED DECEMBER 19, 1984
DRILLING COMMENCED JANUARY 29, 1985
DRILLING COMPLETED FEBRUARY 4, 1985
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
18 -10"	522	522	175 SA
9 5/8			
8 5/8			
7	1982	1982	530'
5 1/2			
4 1/2	4116	2420	2320'
2 3/8		3936	
2 3/8		1696	
Liners used	<u>PACKER AT</u>	2322	2"x4"

GEOLOGICAL TARGET FORMATION BEREA & DEVONIAN SHALE Depth 4125 feet
Depth of completed well 4152 feet Rotary X X / Cable Tools _____
Water strata depth: Fresh 450 feet; Salt 1850 feet
Coal seam depths: NONE REPORTED Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation DEVONIAN SHALE Pay zone depth 3890-3995 feet
Gas: *Initial open flow 16.5 Mcf/d Oil: Initial open flow _____ Bbl/d
*Final open flow 478 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 hours

Static rock pressure 840 psig (surface measurement) after 64 hours shut in
(If applicable due to multiple completion--)

Second producing formation BEREA SAND Pay zone depth 2285-2293 feet
Gas: *Initial open flow 16.5 Mcf/d Oil: Initial open flow _____ Bbl/d
*Final open flow 478 Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests 4 hours
Static rock pressure 500 psig (surface measurement) after 64 hours shut in

* COMBINED OPEN FLOW FOR 2 ZONES

(Continue on reverse side)

JACK. - 2029

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2/9/85 PERFORATED BROWN SHALE SECTION 3890' TO 3995' W/22 SLOTS
FRACTURED BROWN SHALE USING 75,000* 20/40 SAND, 377 BBL.
WATER AND 720,000 SCF NITROGEN.

2/9/85 PERFORATED BEREA SAND SECTION 2285'-2293' W/24 SLOTS
FRACTURED BEREA SAND USING 60,000* 20/40 SAND, 347 BBL.
WATER AND 572,000 SCF NITROGEN.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
		SOIL	0	78	
		SAND	78	170	
		SHALE	170	402	
		SAND	402	420	
		SHALE	420	516	
		SAND	516	562	
		SHALE	562	612	
		SAND	612	641	
		SHALE	641	770	
		SAND	770	783	
		SHALE	783	976	
		SAND	976	1051	
		SHALE	1051	1148	
		SAND	1148	1180	
		SHALE	1180	1211	
		SAND	1211	1346	
		SHALE	1346	1462	
		SALT SAND	1462	1596	
		SHALE	1596	1647	
		SALT SAND	1647	1720	
		BIG LIME	1720	1801	
		SHALE	1801	1828	
		INJUN SD.	1828	1922	
		SHALE	1922	2262	
		COFFEE SH.	2262	2284	
		BEREA SD.	2284	2295	
		GRAY SHALE	2295	3532	
		BROWN SHALE	3532	4083	
		GRAY SHALE	4083	4152	
		LOG TOTAL DEPTH		4152	

(Attach separate sheets as necessary)

CAMBERLEY CORPORATION
Well Operator

By: Arthur C. Youse ARTHUR C. YOUSE, AGENT
Date: FEBRUARY 22, 1985

09/08/2023

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 4 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 035 2029

Oil or Gas Well _____
(KIND)

Company <u>Gamberley corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Cedar Lakes</u>	16			Kind of Packer _____
Well No. _____	13			
District <u>Ripley</u> County <u>Jackson</u>	10			Size of _____
Drilling commenced <u>1 29 85</u>	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

spud date 1 29 85 2:45 AM Td 131/4 hole 555.90' fresh water at 310' and 180'
set 103/4 csg 522.75 Cement Halliburton 175 sks plug down 4:45 pm.
did not get return large cave under subbase put 25 additional sks down
around pipe. filled cave in with gravel.

1 29 85
DATE

[Signature]
09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 4 - 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 035 2029

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Gamberley Corp.</u>				
Address	_____	Size			
Farm	<u>Cedar Lakes</u>	16			Kind of Packer _____
Well No.	_____	13			
District	<u>Ripley</u> County <u>Jackson</u>	10			Size of _____
Drilling commenced	_____	8 1/4			
Drilling completed	_____ Total depth _____	6 5/8			Depth set _____
Date shot	_____ Depth of shot _____	5 3/16			
Initial open flow	_____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing	_____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume	_____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure	_____ lbs. _____ hrs.				Perf. bottom _____
Oil	_____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water	_____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water	_____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Rodney Paxton

Remarks:

drilled out 30 feet cement in pipe. drilling at 578; 95/8 bit.

1 30 85

DATE

Jerry T. Taylor
09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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FEB 4 - 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 035 2029

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Gamberley Corp.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Cedar Lakes</u>	13			
Well No. _____	10			Size of _____
District <u>Ripley</u> County <u>Jackson</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Drilling 1295' on 9 7/8 bit.

1 31 85
DATE

Joseph T. ...
09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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FEB 4 - 1985

INSPECTOR'S WELL REPORT OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 035 2029

Oil or Gas Well _____
(KIND)

Company <u>Gamberley Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm _____	16			Size of _____
Well No. _____	13			Depth set _____
District <u>Ripley</u> County <u>Jackson</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Drilling 9 1/2 hole at 1920 feet.

2 1 85

DATE

James T. Taylor
09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 27 1985
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 035 2029

Oil or Gas Well _____
(KIND)

Company <u>Gamberley Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Cedar Lakes</u>	16			Size of _____
Well No. _____	13			Depth set _____
District _____ County <u>Jackson</u>	10			Perf. top _____
Drilling commenced _____	8 1/4			Perf. bottom _____
Drilling completed _____ Total depth _____	6 5/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			
Volume _____ Cu. Ft.				CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
Rock pressure _____ lbs. _____ hrs.				NAME OF SERVICE COMPANY _____
Oil _____ bbls., 1st 24 hrs.				COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
Fresh water _____ feet _____ feet				_____ FEET _____ INCHES _____ FEET _____ INCHES
Salt water _____ feet _____ feet				_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

Recieved call from farmer down stream saying high water had wasked down some oil into his field, leaving a slick about 4 feet wide and 75 yds long investigated and foud that this oit had been under water. called corp. and they are going to clean up oil and reclaim pit.

3 22 85 DATE

Jerry
09/08/2023
DISTRICT WELL INSPECTOR



RECEIVED

JUL 1 1985

State of West Virginia

Department of Mines

OIL & GAS DIVISION

Oil and Gas Division

DEPT. OF MINES

Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
April 17, 1985

COMPANY Camberley Corporation

PERMIT NO 035-2029 (12-19-84)

Ste. 2305, So. Tower, 600 17th St.

FARM & WELL NO Cedar Lakes 2

Denver, Colorado 80202

DIST. & COUNTY Ripley/Jackson

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	X	
25.04	Prepared before Drilling to Prevent Waste	X	
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite	X	
15.03	Adequate Fresh Water Casing	X	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght	X	
15.05	Cement Type	X	
23.02	Maintained Access Roads	X	
25.01	Necessary Equipment to Prevent Waste	X	
23.04	Reclaimed Drilling Pits	X	
23.05	No Surface or Underground Pollution	X	
23.07	Requirements for Production & Gathering Pipelines	X	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	X	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *John T. ...*

DATE 6 25 85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

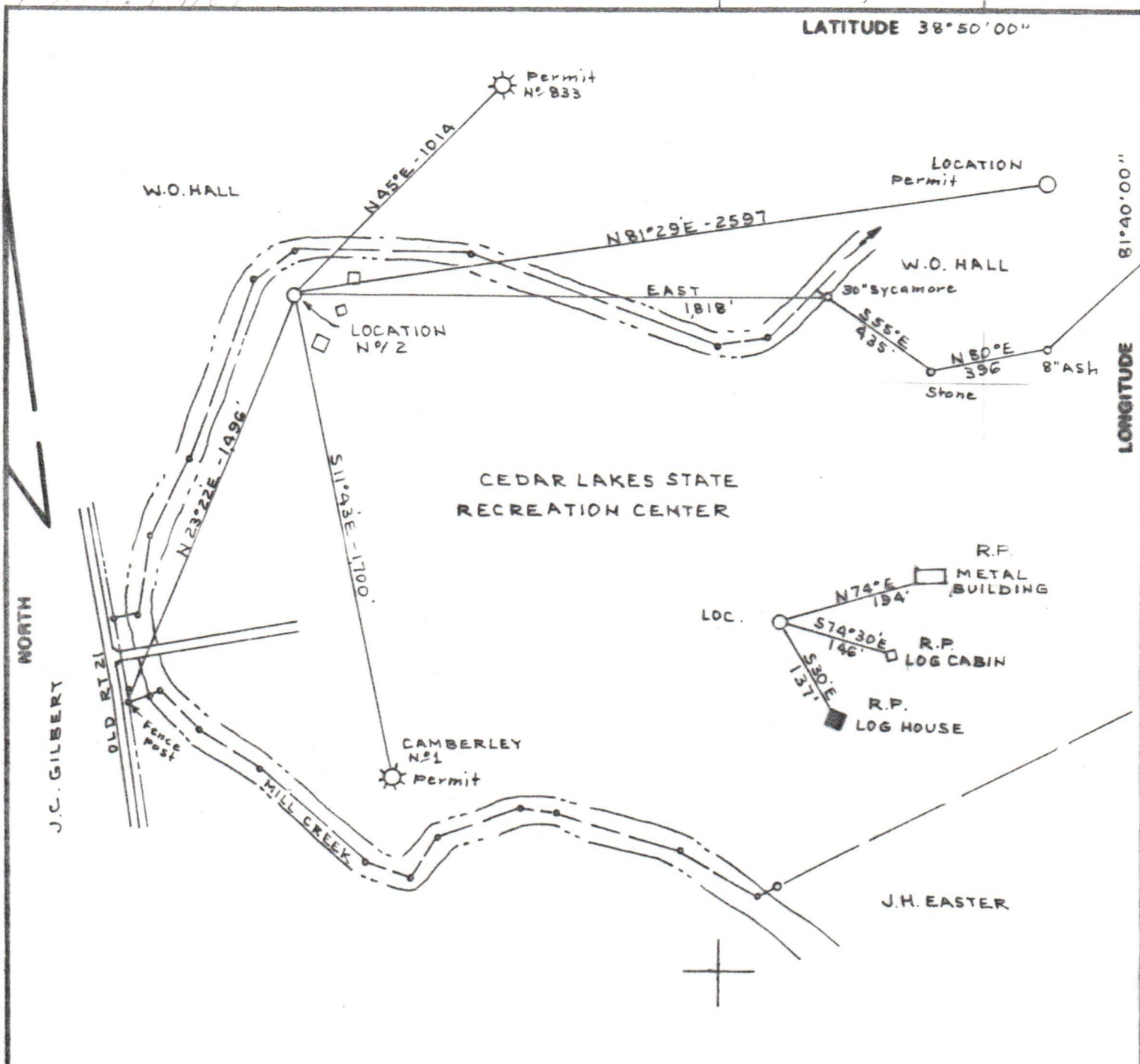
July 18, 1985
DATE

777.12/19/84

5825'

LATITUDE 38°50'00"

LONGITUDE 81°40'00"



FILE NO. BK 90 PG 103
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200'
 PROVEN SOURCE OF ELEVATION Road forks south of location E1697

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) C. S. Colley Jr.
 R.P.E. U.S. 92

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE DEC 10, 1984
 OPERATOR'S WELL NO. CEDAR LAKES N°2
 API WELL NO. _____
47 - 035 - 2029
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 608.10 WATER SHED MILL CREEK
 DISTRICT RIPLEY COUNTY JACKSON
 QUADRANGLE RIPLEY
 SURFACE OWNER CEDAR LAKES STATE REC. CENTER ACREAGE 392 AC.
 OIL & GAS ROYALTY OWNER CEDAR LAKES STATE REC. CENTER LEASE ACREAGE 392 AC.
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

09/08/2023

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BEREA & BR. SHALE ESTIMATED DEPTH 4125'
 WELL OPERATOR CAMBERLEY CORP DESIGNATED AGENT ARTHUR C. YOUSE
 ADDRESS SUITE 2305 SOUTH TOWER, 600 17th St. ADDRESS P.O. BOX 1134
DENVER, COLORADO 80202 CHARLESTON WY, 25324