



New Location
 Drill Deeper
 Abandonment

JUL 13 1954

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm C.W. STARCHER ET AL.
 Tract _____ Acres 1238 Lease No. 10496
 Well (Farm) No. _____ Serial No. 1200
 Elevation (Spirit Level) 853.0'
 Quadrangle KENNA
 County JACKSON District WASHINGTON
 Engineer Joseph R. Howell
 Engineer's Registration No. 2529
 File No. 62-87 Drawing No. _____
 Date 6-23-54 Scale 1"=660'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. JAC-135-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6-(163) Gay

C. W. STARCHER NO. 1200 WELL.

Washington District, Jackson County, W. Va.
By United Fuel Gas Co.
On 1201 acres.
Elevation.....
Completed Feb. 26, 1921.
Gas well. 40/10 Merc. in 3".
S. P. - S-47 - W-56; on Tug Fork.
From Heck's notes.
Location (?)

	Top.	Bottom.
Big Lime	1875	- 2038
Big Injun Sand	2038	- 2083
Berea Sand (gas, 2481-2487')	2477	- 2495
Total depth		2498



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

302

Quadrangle Kenna

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. 13574

Company UNITED FUEL GAS CO.
Address P.O. Box 1273, Charleston 25, W. Va.
Farm C. W. Starcher Acres 1238
Location (waters) Tug Fork
Well No. 1200 Elev. 853'
District Washington County Jackson
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Willia Starcher, et al
Address Ripley, W. Va.
Drilling commenced 1-6-21
Drilling completed 2-26-21 - see below
Date Shot _____ From _____ To _____
With _____
Open Flow 40 /10ths Water in 3 Inch
_____ /10ths Merc. in _____ Inch
Volume 2,404,800 Cu. Ft.
Rock Pressure 380# lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			<u>Parmaco</u>
13			Size of
10	<u>755'</u>		<u>5-3/16x3</u>
8 1/4	<u>1130'</u>		Depth set
6 5/8		<u>2107'</u>	<u>2126'</u>
5 3/16			Perf. top
3		<u>2576' 9"</u>	Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
✓ 1st Pittsburgh Sand			490	540	6-5/8 x 8-1/4 B.H. Packer on Bottom 6-5/8 Casing		
✓ 2nd Pittsburgh Sand			620	690			
✓ Little Dunkard			910	945	Hole reduced at 2215'		
✓ Big Dunkard			1080	1200			
✓ Gas Sand			1225	1300			
✓ Sand (Salt)			1720	1860			
✓ Little Lime			1860	1875			
✓ Big Lime			1875	2038			
✓ Injun			2038	2083			
✓ Berea			2477	2495			
Gas at			2481	2487			
Total depth			2498'				
			2548'	2548			
			<u>410</u>				

Well Drilled Deeper 7-8-25



JAN 7 1955

