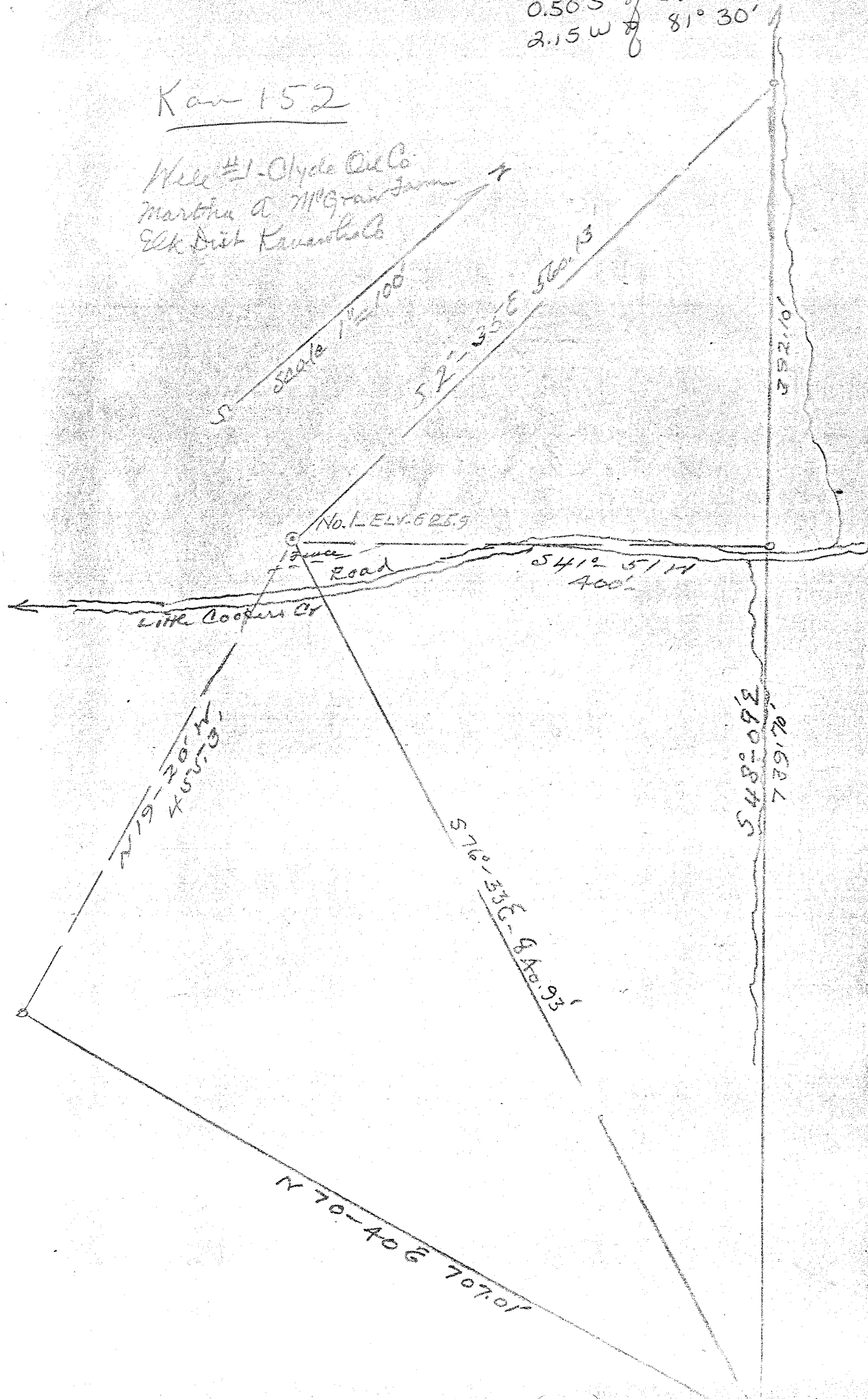


Charleston EC

0.50 S of 38° 25'  
2.15 W of 81° 30'

Kan 152

Well #1 - Clyde Oil Co.  
Martha A. McGraw Farm  
Elk Creek Kanawha Co.



6-6 Big Chimney (215)

P 540-092  
12.57'

KAN-152

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. \_\_\_\_\_

Well No. 1

Clyde Oil Company of Charleston, W. Va.

on the Martha A. McGraw Farm

containing 32.5 acres. Location Little Coopers Creek

Elk District, in Kanawha County, West Virginia

The surface of the above tract is owned in fee by \_\_\_\_\_  
of ~~Martha A. McGraw~~ address, and the mineral rights are owned by

Martha A. McGraw of Clyde P. O., W. Va.

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit  
No. 152 issued by the West Virginia Department of Mines, Oil and Gas Division

November 27 1934

Elevation of surface at top of well, 626 A. T. (Levels Run) Spirit Barometric

The number of feet of the different sized casings used in the well.

53 feet 10" size. Wood conductor.

290 feet 8 1/2" size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

1540 feet 6 5/8" size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

4733 feet 5 3/16" size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Coal was encountered at 15 feet, thick ness 5 ft. inches, and at \_\_\_\_\_

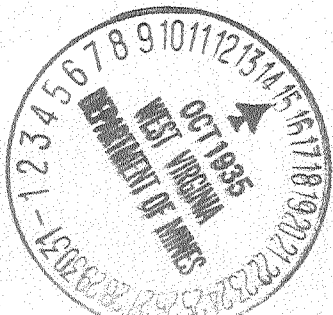
feet; thickness \_\_\_\_\_ inches; and at \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches.

Liners were used as follows: (Give details) none

October 14, 1935 Date.

Approved CLYDE OIL COMPANY, Owner.

By John Woodrum (TITLE) President



Clyde Oil Company

COMPLETION DATA SHEET

Charleston, W. Va. Address

No. 2

WELL NO. 1

FARM Martha A. McGraw

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Soil	Yellow	Sandy		0	15	15	15	
Coal	Black	soft		15	20	5	20	
Slate & ct	"	"		20	535	515	535	290' - 8 1/4"
Gas Sand	Gray	"		535	565	30	565	
Slate & st	Gray	"	Water 690	565	1180	615	1180	
Red Rock	Red	Shale		1180	1194	14	1194	
Maxton Sand	Gray	Hard		1194	1250	56	1250	
Little Lime	dark	Limy		1250	1283	33	1283	
Slate & ct	"	Soft		1283	1306	23	1306	
Pencil Cave	Black	"		1306	1311	5	1311	
Big Lime	White	Hard		1311	1480	169	1480	
Big Injin	Gray	"	Water	1480	1520	40	1520	1540' - 6 5/8"
Slate & ct	Dark	Soft		1520	1907	387	1907	
Brown Shale	Brown	"		1907	1914	7	1914	
Berea Grit	Gray	Hard		1914	1918	4	1918	
Slate & ct	Dark	Soft		1918	3958	2040	3958	
<del>Shale</del>	<del>Brown</del>	"						
White Slate	White	"		3958	4269	311	4269	
Shale	Brown	"		4269	4290	21	4290	
Slate & ct	Black	"		4290	4722	432	4722	4733' - 5 3/16"
Coniferous	White	Hard		4722	4831	109	4831	
Criskany	"	"		4831	4843	12	4843	
Lime	"	"		4843	4863	20	4863	
Sand	"	"		4863	4873	10	4873	
Lime	Dark	"		4873	4875	2	4875	
Sand	White	"		4875	4878	3	4878	
Lime	Dark	"		4878	4916	38	4916	Bottom hole
After shot well tested 8/10 water in 1" pipe								
					30 mcf			
				4722				

Well was ~~not~~ shot at 4832-4874 feet; well was shot at \_\_\_\_\_ feet.

Salt 690 feet; ~~fresh~~ salt water at 1480-1520 feet.

Well was dry producing hole.

CLYDE OIL COMPANY

October 14, 1935 Date

Approved By John Woodruff Owner/President

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

