



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25361-2192

By: Lloyd Jackson Development Co.

Coal Operator

Name of Well Operator

Address

P.O. Box 498-Hamlin, W.Va. 25523

Complete Address

Coal Owner

September 6, 1984

Date

Address

WELL TO BE ABANDONED
Loudon _____ District

Lease or Property Owner

Kanawha _____ County

Address

One

Well No. _____

R.H. Dunn _____ Farm

Inspector Rodney G. Dillon - P.O. Box 30 - Scarbro, W.Va. 25917 Telephone 469-2015

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

BUILD LOCATION

Pull 2" tubing

Gel hole from TD to 3550'

Place permanent bridge plug at 3550'

Spot cement from 3550' to 3500' on top of bridge plug

Gel Hole from 3500' - 2200'

Cement Plug 2200' - 2100'

Gel 2100' - 1770'

Cement 1770' - 1670'

Gel 1670 - 750'

Cut 6 5/8" casing @ approximately 750'

Cement Plug 750' - 650'

Cut 8" casing @ approximately 200'

Gel - 650' - 200'

Cement 200' - Surface

Erect monument, Identify and Reclaim Location...

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

6th. day of September, 19⁸⁴

09/08/2023

DEPARTMENT OF MINES
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

Plugging Work Order

Well No. 047-039-0189

Build Location

- 1.) Pull 2" tubing 4730'
- 2.) Gel Hole from TD to 3550'
- 3.) Place permanent bridge plug at 3550'
- 4.) Spot cement from 3550' to 3500' on top of bridge plug.
- 5.) Gel Hole from 3500' - 2200'
- 6.) Cement Plug 2200' - 2100'
- 7.) Gel 2100' to 1770'
- 8.) Cement 1770 to 1670'
- 10.) Cut 6 5/8" casing at approximately 750'
- 11.) Cement Plug 750' to 650'
- 9.) Gel 1670' to 750'
- 12.) Cut 8" casing at approximately 200'
- 13.) Gel 650' - 200'
- 14.) Cement 200' to surface
- 15.) Erect monument and identify.
- 16.) Reclaim Location

10 AM. Meeting
 Bill Hastings
 744 5311
 Rich Memorial
 Hospital

South Charleston
~~Protect gas~~
 evacuated

Remove mud
 interval to "clear"

Pull gas from out
 well - this
 call 7:30 P.M.

09/08/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 10 1984

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION

L. T. OF MINES #1

Permit No. 039-0189P

COMPANY W.V.A. Dept. of Mines ADDRESS Charleston

FARM Dunn DISTRICT Loudon COUNTY KANAWHA

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names JACKSON Well Service Rig #1 (36L)

Remarks: Build Location + Pit Blow Well Down
Pump Fresh Water in Well To Kill 80 BBL.
Move Rig ON Location Rig up
Pull 500s: 2 3/8 Tubing

9/8/84 I hereby certify I visited the above well on this date.

DATE

BOB Pauley of JACKSON Well Service
Requested That I Be there To Blow
Well And To Kill Well

Bob Nelson

DISTRICT WELL INSPECTOR

09/08/2023

RECEIVED
OCT 10 1984
INSPECTOR'S & PLUGGING REPORT
DIVISION OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

09/08/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 10 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 039-0189P

Well No. 1

COMPANY Dept. of Mines ADDRESS Charleston
FARM R. H. Dunn DISTRICT Loudon COUNTY Kan.

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names JACKSON WELL SERVICE

Remarks: Go To See if Rig Moved on location
NO Rig At This Time

9/2/84 I hereby certify I visited the above well on this date.
DATE

Loel Nelson
DISTRICT WELL INSPECTOR

09/08/2023

RECEIVED
DEPT. OF MINES
OIL & GAS DIVISION

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 17 1984

INSPECTOR'S PLUGGING REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 039-0189P

Well No. #1

COMPANY Dept. of Mines ADDRESS Charleston
FARM Dunn DISTRICT Loudan COUNTY KAN

Filling Material Used Neat Cement 6% Gel

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST
<u>300'</u>	<u>Cement</u>	<u>Plug</u>	<u>1975 - 1775</u>			<u>2002 -</u>	<u>2 3/8</u>	

Drillers' Names JACKSON Well Service Rig #1 (362)

HALLIBURTON

Remarks: Hole Bridged At 1975' Run Bailer to Check hole
Run 1950' 2 3/8 Tubing GEL Hole With 118 BLL. GEL
Run 45 SKS Neat Cement @ 200' in Hole Flush 2 3/8
With 7BLL. GEL Pull 2 3/8 Tubing
Cement Plug 1975 - 1775

9/9/84 I hereby certify I visited the above well on this date.

DATE

JACKSON Requested THAT
I Be There For Plugging

Red Diller

DISTRICT WELL INSPECTOR
09/08/2023

RECEIVED
SEP 17 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
SEP 17 1984

OIL AND GAS WELLS DIVISION
OIL & GAS DIVISION
INSPECTOR'S PLUGGING REPORT
DEPT. OF MINES

Permit No. 039-0189P

Well No. #1

COMPANY Dept. of Mines

ADDRESS Charleston

FARM Dawn

DISTRICT Loudon

COUNTY Kanawha

Filling Material Used NEAT Cement

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names JACKSON Well Service, Young Wireline Service

HALLIBURTON

Remarks: TRY TO Pull 7" CASING Can't Pull
Run Bond Log ON 7" CASING Bond from 255' To Bottom
75 to 100% PERL. 7" CASING AT @ 250' Cement from
250' To Surface in side AND out of 7" CASING
With 200 SKS. NEAT

9/10/84 I hereby certify I visited the above well on this date.
DATE

Rod Dillon

RECEIVED
OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 17 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____

Volume _____ Cu. Ft. CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

Rock pressure _____ lbs. _____ hrs. NAME OF SERVICE COMPANY _____

Oil _____ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

Fresh water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Salt water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 17 1984

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 039-0189P

Well No. #1

COMPANY Dept. of Mines

ADDRESS Charleston

FARM Dunn

DISTRICT Laudon

COUNTY Kan.

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names Jackson Well Service Rig #1

Remarks: I.D. Well Move Rig off

9/10/84
DATE

I hereby certify I visited the above well on this date.

Loel Dillon

09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm _____	16			
Well No. _____	13			Size of _____
District _____ County _____	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 13 1984

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

For: Dept. of Mines - Office of Oil & Gas
1615 Washington St., East
Charleston, WV 25361-2192

COAL OPERATOR OR OWNER

By: Jackson Development Co., Inc.

ADDRESS

P.O. Box 498
Hamlin, WV 25523

COAL OPERATOR OR OWNER

Sept. 12, 19 84

ADDRESS

Loudon District

LEASE OR PROPERTY OWNER

Kanawha County

ADDRESS

Well No. One

R. H. Dunn Farm

STATE INSPECTOR SUPERVISING PLUGGING: Rodney G. Dillon, P.O. Box 30, Scarbro, WV 25917

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lincoln } ss:

Paul Stevens and Nathan Adkins
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Jackson Development Co., Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 8th day of Sept., 19 84, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Total Depth	4732'		
	Cavings to	1945'	2008'	
	Cement	1945' - 1745'		
	Jel	1745' - 252'		1690'
	Perforated at 252, pump 200	10"		68'
	bags of cement in perforation & back to surface.			
	Install monument			
COAL SEAMS				
(NAME)			DESCRIPTION OF MONUMENT	
(NAME)			30" above surface with	
(NAME)			Inscription API 47-039-189-P	
(NAME)				

and that the work of plugging and filling said well was completed on the 10th day of September, 19 84.

And further deponents saith not.

Sworn to and subscribed before me this 12th day of September, 19 84.

My commission expires:
March 1, 1994

Paul Stevens
Nathan Adkins
Notary Public
09/08/2023

Permit No. KAN-189-P

Kan. 189-P

DEPT. OF MINES

To: Dept. of Mines - Office of Oil & Gas
1015 Washington St., East
Charleston, W. Va. 25301-2132
By: Jackson Development Co., Inc.
P.O. Box 148
Helm, W. Va. 25922
Sept. 12, 81

Kanawha

One

H. H. Punn

Tommy G. Dillon, P.O. Box 30, Corbin, W. Va. 25917

Lincoln

Paul Stevens

Nathan Atkins

Jackson Development Co., Inc.

81

Sept.

8th

Total Depth
Cavings to
Cement
Tel
Perforated 2 1/2" gun - 25'
bags of cement in perforation
back to surface.

Total amount

Inscription API # 4-0-110-2
30" above surface with

JOHN

81

September

09/08/2023

81

September

1981

KAN-133-P

March 1, 1991



RECEIVED

OCT 1 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Jackson Development Co. PERMIT NO 039-0189-P 9/6/84)
P.O. Box 498 FARM & WELL NO R.H. Dunn # 1
Hamlin, W.Va. 25523 DIST. & COUNTY Loudon / Kanawha

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Rod Dillon
DATE 9-27-84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T.H. ...
Administrator-Oil & Gas Division
December 7, 1984

TMS/chm

TMS/nw

DATE

REQUISITION FOR SPECIAL PURCHASE

Page 1 of _____ Pages

Req. No: **45**

EQUIPMENT CONTRACT PURCHASE —On Contract No: _____

EMERGENCY PURCHASE _____ A letter describing the emergency and bids must accompany this requisition.

DIRECT PURCHASE ** _____ Justification for Direct Purchase must be given below.

**Plus Freight Charges, if any \$ _____

Vendor Name & Address:

● **Lloyd Jackson Development Company**
P.O. Box 498
Hamlin, W.Va. 25523

File: CC-43	460-009-16-060-13
Date: 9/6/84	B. R. Acct. No:
Fiscal Year: 1985	Account Classification: Reclamation Fund
Ship To: ** See Below	
Invoice in Quintuplicate To: Dept. Mines-Office of Oil & Gas 1615 Washington Street, East Charleston, W.Va. 253612192	
LEAN #SSN 550-365-742-0	F.O.B.
TERMS	

Item No.	Quantity	Description	Unit Price	Amount
5		<p align="center">EMERGENCY PURCHASE</p> <p align="center">EMERGENCY AUTHORIZATION</p> <p>A report of the purchases, a record of competitive bids upon which the purchase was based, and a full account of the purchases of the emergency, contained in a letter signed by the Agency head, shall be submitted at once to the Director of Purchasing, prior to purchase, from the Purchasing Director, in written form, is required in all but cases of extreme emergency and direct purchase.</p> <p>This type of document shall have the same effect as the purchase order of the Agency. All purchases of emergency equipment and materials shall be approved by the Purchasing Director, who shall issue a purchase order, which shall be accompanied by the Director of Purchasing, stating the exact nature of the emergency, the amount of the purchase, and the requisition for special purchase, Form No. WV-40. Only a direct purchase order will be honored for such cases.</p> <p>Direct Purchase Order:</p> <p>Furnish labor, equipment and materials to clean out and plug well designated by Permit No: 039-0189-P, Well #1, sitsuate on the R.R. Dunn tract - adjacent to Pick Memorial Hospital, located in Loudon district of Kanawha county, in accordance with Chapter 22, Article 4, Section 12b, Code of W.Va.</p> <p>Work Order approved by the Administrator-Dept. Mines Oil & Gas Division.</p>		

Justification for Direct Purchase:

High concentrations of gas found in Pick Memorial Hospital and patients were evacuated twice....

TOTAL \$ 14,000.00

Authorized Signature: *T.H. v. B.B.*
Administrator-Oil & Gas Division-Dept. Mines

SPENDING UNIT FILE COPY
09/08/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 5, 1984

Virginia Roberts, Commissioner
Finance and Administration
Building 1, Room E-121
State Capitol Building
Charleston, WV 25305

Dear Ms. Roberts:

I am requesting the following plugging of an abandoned well be done on an emergency purchase.

The well is located adjacent to the Pick Memorial Hospital in South Charleston. The hospital has been recently evacuated for a second time and is presently evacuated due to high concentrations of gas being found in the hospital. This well is considered to be the source of the gas and an imminent danger.

Please find enclosed the three (3) bids and I would appreciate approval to proceed with the plugging of the well.

Sincerely,

A handwritten signature in cursive script, appearing to read "T.M. Streit".

Theodore M. Streit, Administrator
Office of Oil and Gas

TMS/mmy

Enclosures - as stated

In Re: KAN-0189-P

09/08/2023



BLUE CREEK GAS COMPANY
DRILLING • CONSTRUCTION • REAL ESTATE MANAGEMENT
1700 PENNSYLVANIA AVENUE
CHARLESTON, WEST VIRGINIA 25302

September 5, 1984

MAILING ADDRESS
POST OFFICE BOX 6357
TELEPHONE (304) 342-0141

RECEIVED

SEP 5 - 1984

OIL & GAS DIVISION

DEPT. OF MINES

State of West Virginia
Department of Mines
Oil & Gas Division

Blue Creek Gas Company hereby submits a bid to the State of West Virginia to plug one well located off the interstate ramp in South Charleston.

The well is to be plugged in the following manner.

Pull 2000' of 2" tubing
Gel hole 4732'-3550'
Set 50' bridge plug
Gel hole 3500' - 2200'
Set 100' cement plug
Gel hole 2100' - 1770'
Set 100' cement plug
Gel hole 1750' - 750'
Cut 6 5/8" at 750'
Pull 750' of 6 5/8"
Set 100' cement plug
Cut 8" at 200'
Gel hole 650' - 200'
Set cement plug 200' to surface
Set monument 7"

Blue Creek also will reclaim the well area and repair the fence at the point that the equipment passes thru.

Our bid for the above work is \$24,110.00.

Submitted by: Steven M. Rubin, September 5, 1984
Steven M. Rubin

Bid will remain in effect for thirty (30) days.

09/08/2023



RAY RESOURCES

2101 WASHINGTON STREET, EAST, CHARLESTON, WEST VIRGINIA 25311 304-344-4666

RECEIVED
SEP 5 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

September 5, 1984

Mr. Ted Striet
Administrator
Office of Oil & Gas
1615 Washington St., East
Charleston, W.V. 25311

RE: P and A of Kan. - 0189

Dear Mr. Striet,

I am pleased to offer the following bid to plug and abandon Well # 47-039-0189, located in the Loudon District of Kanawha County, West Virginia.

- A. Plug and abandon 47-039-0189 in accordance with all rules, regulations and procedures of the State of West Virginia in the amount of \$21,000.00
- B. Reclamation of the area to be completed on a time and material basis, with rates per hour as shown on our normal rate schedule. (Schedule to be provided upon request.)

If this bid is acceptable, please sign below in the space provided.

I sincerely thank you for this opportunity to bid and hope we can continue to work together in the future.

Sincerely Yours

Rex Cecil Ray
Rex Cecil Ray
Vice President
Ray Resources

Signed and accepted this _____ day of _____, 1984.

Ted Striet
Administrator
Office of Oil and Gas
W. V. Department of Mines

Witness

LLOYD JACKSON WELL SERVICE

Oil and Gas Well Plugging, Hydraulic Jacks, Used Oilfield Casing,
36-L Spudders, Cooper Spudder Work-over Units and Bulldozers

Date September 11, 19 84

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. of Mines
1615 Washington Street, East
Charleston, WV 25311-2192

HAMLIN: (304) 824 - 3432

CHARLESTON: (304) 756 9410

Post Office Box 498 • Hamlin, West Virginia 25523

		Plugging and abandoning Well No. 1, located on R.			
		H. Dunn Farm, Loudon District, Kanawha County, WV			
		as per contract			\$14,000.00

1½% AFTER 30 DAYS.

09/08/2023



State of West Virginia

**Department of Mines
Oil and Gas Division**

**Charleston 25305
September 26, 1984**

**WALTER N. MILLER
DIRECTOR**

**THEODORE M. STREIT
ADMINISTRATOR**

Lloyd Jackson Development Co.
P.O. Box 498
Hamlin, W.Va. 25523

Dear Mr. Jackson:

Enclosed is check # 8192665 in the amount of \$ 14,000.00 dated 9/21/84.

This is in payment for contract plugging under permit no. **KAN-0189-P.**

Sincerely,

A handwritten signature in cursive script that reads "Charlotte Milam".

Charlotte Milam
Office of Oil & Gas

Encl: 1 check

09/08/2023

IV-27
9-83



RECEIVED
AUG 13 1984

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 8/13/84
Well No: Dunn #1
API NO: 47-039-0189
State County Permit

OIL & GAS DIVISION

Oil and Gas Division

DEPT. OF MINES NOTICE OF VIOLATION

WELL TYPE: Oil ___ / Gas Liquid Injection ___ / Waste Disposal ___ /
Of "Gas" - Production ___ / Storage ___ / Deep ___ / Shallow

LOCATION: Elevation: _____ Watershed: Davis Creek
District: Loudon County: KANAWHA Quadrangle: _____

WELL OPERATOR Zogg + Zogg Inc. DESIGNATED AGENT H. E. Zogg
Address 807 KANAWHA B&S Building Address NONE
Charleston, W. VA

The above well is being posted this 8 day of Aug, 1984, for a violation of Code 22-4-7 and/or Regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Any Well which is not in use for a period of 12 mos. shall be presumed to have been abandoned and shall promptly be plugged by the operator

To Abate
Plug Well

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Aug 15, 1984, to abate this violation.

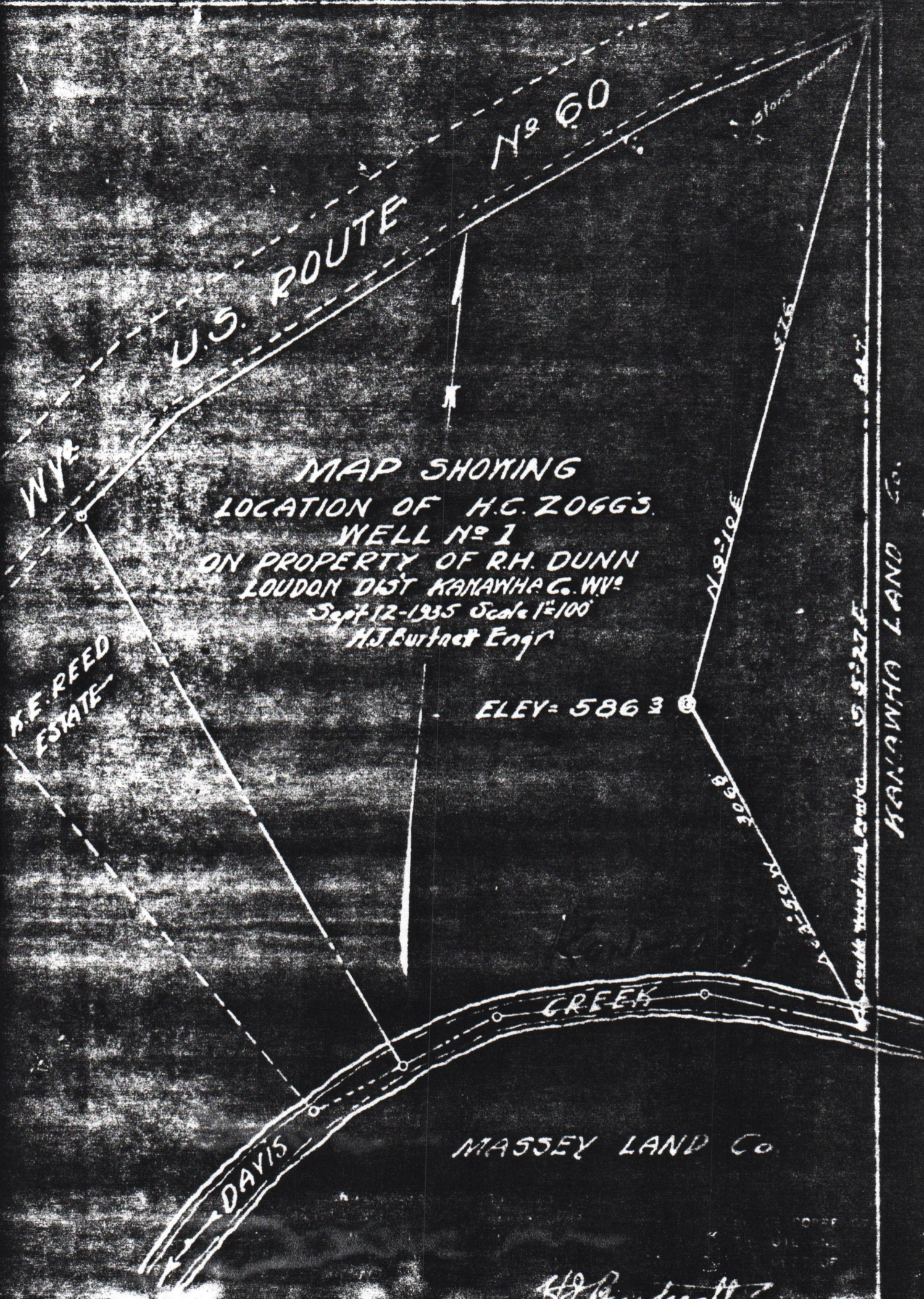
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Rodney Dillon
Oil and Gas Inspector

Address P.O. Box 30
Scarb, WVA. 25917

Telephone: 469-3015 09/08/2023

W. N. Nalla



MAP SHOWING
 LOCATION OF H.C. ZOGG'S
 WELL No 1
 ON PROPERTY OF R.H. DUNN
 LOUDON DIST KANAWHA CO. WV
 Sept 12-1935 Scale 1"=100
 H.J. Burdett Engr

ELEV = 5863

KANAWHA LAND Co.

MASSEY LAND Co

H.J. Burdett

09/08/2023

ACKNOWLEDGED BEFORE ME AND NOTARY PUBLIC FOR THE STATE OF WEST VIRGINIA
 THIS DAY OF SEPTEMBER 1935
 MY COMMISSION EXPIRES ON THE 1st DAY OF SEPTEMBER 1936