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Capitol Sch
Ruffner Sch
Hillcrest Sanitarium

KANAWHA

Riverview
NEW YORK

Blackhawk

South Ruffner
Morris Harvey College

Memorial Hospital
Watt Power Stadium

Kanawha City Sch
Cub Sta

Horace Mann Sch

Kanawha City
Chamberlin Sch

South Park
South Park Sch

CHARLESTON CITY BLDG

Pt. 2315-139 Ac.
C.C. Dickinson
#1-530

Alpha Sch

L O U D O N

09/08/2023

12.900
Newb

AND VIRGINIA TURNPIKE

RECEIVED

JUL 31 1984

OIL & GAS DIVISION
DEPT. OF MINES

09/08/2023



Ashland Exploration, Inc.

SUBSIDIARY OF ASHLAND OIL, INC.

P. O. BOX 391 • ASHLAND, KENTUCKY 41101 • (606) 329-3333

RECEIVED

JUN 6 - 1984

OIL & GAS DIVISION

DEPT. OF MINES

EASTERN REGION

Certified Mail

May 25, 1984

Stanley Backus, Vice-President
Dickinson Properties, Inc.
P. O. Box 311
Charleston, West Virginia 25321

Re: Plugging and Abandoning
C. C. Dickinson No. 1 Well
Kanawha County, West Virginia

Dear Mr. Backus:

Attached are copies of a notice of application to plug and abandon, notice of intention to plug and abandon, application for a permit to plug and abandon, proposed plugging plan, and a plat of the C. C. Dickinson No. 1 Well.

This letter is to notify you, as the lessor, property owner and coal owner, of our intention to plug and abandon this well.

Sincerely,

ASHLAND EXPLORATION, INC.

W. Mark Parks

dea

Attachments

PS Form 3811, July 1982

C. C. Dickinson #1 - P&A

● **SENDER:** Complete items 1, 2, 3, and 4. Add your address in the "RETURN TO" space on reverse.

(CONSULT POSTMASTER FOR FEES)

1. The following service is requested (check one):

Show to whom and date delivered

Show to whom, date, and address of delivery

2. **RESTRICTED DELIVERY**

(The restricted delivery fee is charged in addition to the return receipt fee.)

TOTAL \$ _____

3. **ARTICLE ADDRESSED TO:** Mr. Stanley Backus
Dickinson Properties, Inc.
P.O. Box 311/Charleston, WV 25311

4. **TYPE OF SERVICE:** REGISTERED INSURED
 CERTIFIED COD
 EXPRESS MAIL

ARTICLE NUMBER
AD-8611

I have received the article described above.
SIGNATURE Addressee Authorized agent
Mary Jane West

5. **DATE OF DELIVERY**
MAY 27 1984
POST OFFICE
WV

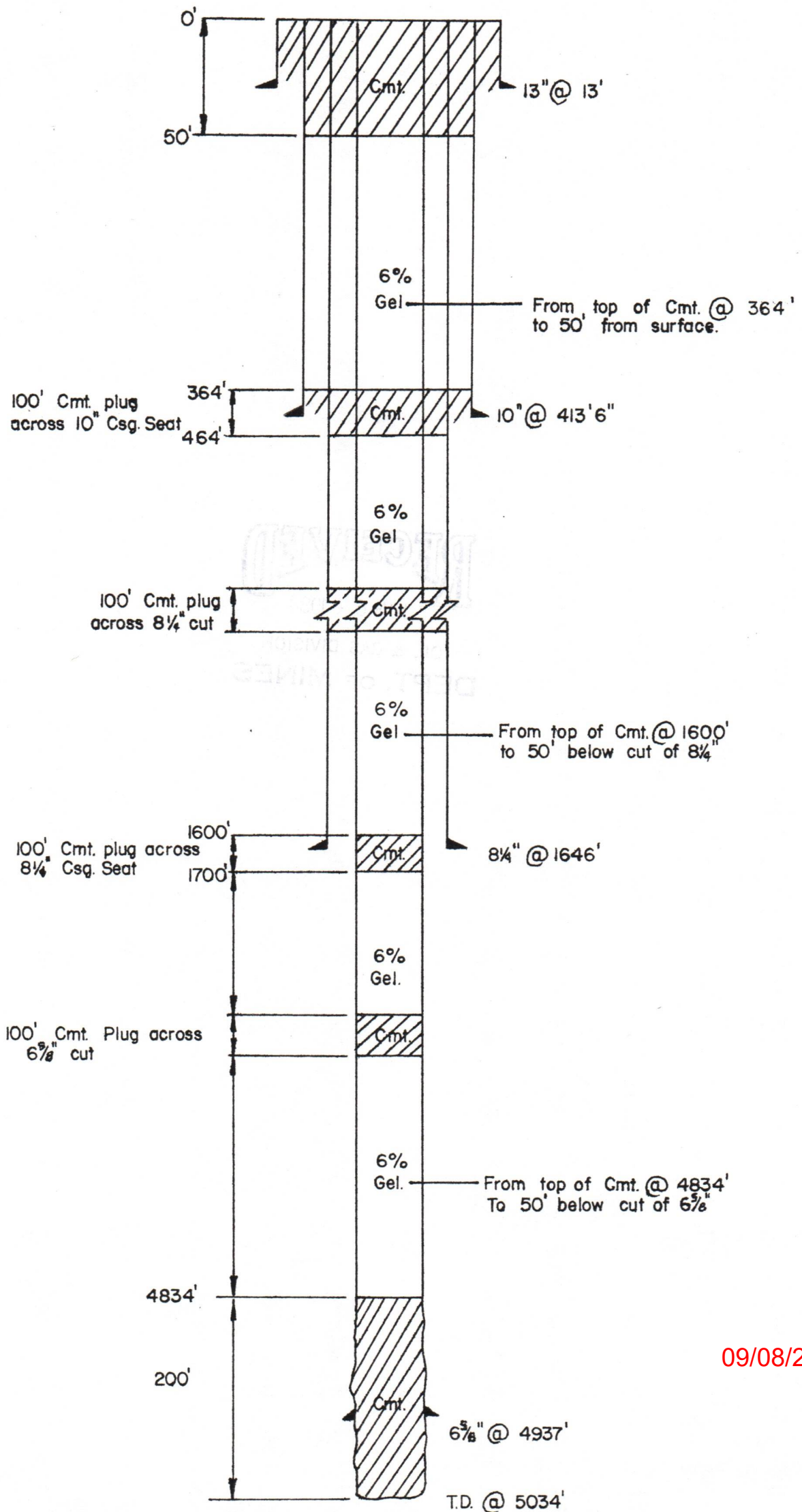
6. **ADDRESSEE'S ADDRESS**
D. CUMMINGS
EMPLOYEE'S INITIALS

7. **UNABLE TO DELIVER BECAUSE:**

* GPO: 1983-379-593

09/08/2023

PROPOSED PLUGGING PLAN



09/08/2023

RECEIVED

JUN 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|-------------------|------------------|--------------|----------------------|
| | Size | | | Kind of Packer _____ |
| | 16 | | | |
| | 13 | | | |
| | 10 | | | Size of _____ |
| | 8 3/4 | | | |
| | 6 5/8 | | | Depth set _____ |
| | 5 3/16 | | | |
| | 3 | | | Perf. top _____ |
| | 2 | | | Perf. bottom _____ |
| | Liners Used | | | Perf. top _____ |
| | | | | Perf. bottom _____ |

Volume _____ Cu. Ft. CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

Rock pressure _____ lbs. _____ hrs. NAME OF SERVICE COMPANY _____

Oil _____ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

Fresh water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Salt water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
AUG 21 1984

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 039-0203P

Well No. 630

COMPANY Ashland ADDRESS Ashland, Ky
FARM Dickinson DISTRICT Loudan COUNTY Kan

Filling Material Used _____

| Liner | | | Location | Amount | Packer | Location | |
|-----------------------------|-----------|------|-----------------------|--------|-------------------|----------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | RECOVERED | SIZE | LOST |
| | | | | | | | |
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Drillers' Names JACKSON Well Service

Remarks: USE JACK HAMMER TO DRILL AWAY CEMENT
AROUND SURFACE CASING
SO THEY CAN RIG UP HYD. JACKS TO PULL 6 5/8

8/14/84 I hereby certify I visited the above well on this date.
DATE

Rod Wellow
DISTRICT WELL INSPECTOR

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|-------------------|------------------|--------------|----------------------|
| | Size | | | Kind of Packer _____ |
| | 16 | | | |
| | 13 | | | |
| | 10 | | | Size of _____ |
| | 8 1/4 | | | |
| | 6 5/8 | | | Depth set _____ |
| | 5 3/16 | | | |
| | 3 | | | Perf. top _____ |
| | 2 | | | Perf. bottom _____ |
| | Liners Used _____ | | | Perf. top _____ |
| | | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

09/08/2023
DISTRICT WELL INSPECTOR

FILE COPY
RECEIVED
JUN 13 1984



1) Date: June 12, 1984
2) Operator's Well No. C. C. Dickinson No. 1-630
3) API Well No. 47 - 039 - 203 -P
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES

APPLICATION FOR A PERMIT TO PLUG AND ABANDON A WELL

- 4) WELL TYPE: A Oil _____ / Gas X / Liquid injection _____ / Waste disposal _____
B (If "Gas", Production X / Underground storage) _____ / Deep X Shallow _____
- 5) LOCATION: Elevation: 1170.5' Watershed: Right Fork of Rush Creek (K51A)
District: Loudon County: Kanawha Quadrangle: Charleston East
- 6) WELL OPERATOR Ashland Exploration, Inc. 7) DESIGNATED AGENT Forrest E. Burkett
Address P. O. Box 391 Address Box 156
Ashland, KY 41114 Brenton, WV 24818
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) PLUGGING CONTRACTOR
Name Rodney G. Dillon Name Lloyd Jackson Well Service
Address P. O. Box 30 Address P. O. Box 498
Scarbro, WV 25917 Hamlin, WV 25523

10) WORK ORDER: The work order for the manner of plugging this well is as follows:

Depth From Surface

- 4834'-5034' (TD) - Cement
- 50' Below 6 5/8" Casing Cut - 4834' - 6% Gel
- 100' Cement Plug Across 6 5/8" Casing Cut
- 1700'-50' Above 6 5/8" Casing Cut - 6% Gel
- 1600'-1700' - Cement (8 1/4" @ 1646')
- 50' Below 8 1/4" Casing Cut - 1600' 6% Gel
- 100' Cement Plug Across 8 1/4" Casing Cut
- 464'-50' Above 8 1/4" Casing Cut - 6% Gel
- 364'-464' - Cement (10" @ 413'-6")
- 50'-364' - 6% Gel
- 0'-50' - Cement

Reclaim Surface and Set Monument (See Proposed Plugging Plan Diagram)

OFFICE USE ONLY

PLUGGING PERMIT

Permit number 47-039-0203-P

July 5, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to plug in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector 24 hours before actual permitted work has commenced.)**

The permitted work is as described in the Notice and Application, plat, subject to any modifications and conditions on the reverse hereof.

Permit expires July 5, 1986 unless plugging is commenced prior to that date and prosecuted with due diligence.

| | | | | |
|----------------------|---------------------------|-------|----------------------------|----------------|
| Bond: BLANKET | Agent: <i>[Signature]</i> | Plat: | Casing: <i>[Signature]</i> | Fee: NF |
|----------------------|---------------------------|-------|----------------------------|----------------|

[Signature: Michael Lewis]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the plugging location.

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

09/08/2023

RECEIVED
JUN 13 1981

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED PLUGGING

1. WELL TYPE: A OR B (H) Gas Production Gas Other

2. LOCATION: Division: 410.5 District: Jordan

3. WELL OPERATOR: Ashland Oil Field

4. WELL OPERATOR ADDRESS: P.O. Box 32, Ashland, Ky 40011

5. PLUGGING CONTRACTOR: Name: Lloyd Jackson Well Service, Address: P.O. Box 50, Hazard, W. Va. 25922

6. DESIGNATED AGENT: Name: Forrest E. Burkett, Address: P.O. Box 150, Hazard, W. Va. 25922

7. COUNTY: Wayne

8. WELL IDENTIFICATION: Well No. 203-2

10. WORK ORDER: The work order for the treatment of plugging is as follows:

Depth from Surface

- 20' Below 8 5/8" casing cut - 4334' - 6X Gel
- 100' Cement Plug Across 8 5/8" casing cut
- 1700' - 50' Above 8 5/8" casing cut - 6X Gel
- 1800' - 1700' - Cement (8 1/4" x 100')
- 20' Below 8 1/4" casing cut - 1800' 6X Gel

OFFICE USE ONLY

This part of Form IV-4(b) is to record the dates of certain occurrences and any follow-up inspections.

| Date | Follow-up inspection(s) |
|----------------------|-------------------------|
| Application received | |
| Plugging started | " " |
| Plugging completed | " " |
| Well Record received | " " |

OTHER INSPECTIONS

Reason: _____

Reason: _____

[Handwritten Signature]
Administrator, Office of Oil and Gas

PLANNED
Agent
W.F.

File

230

RECEIVED

JUN 6 - 1984



1) Date: May 24, 1984
2) Operator's Well No. C. C. Dickinson No. 1-630
3) API Well No. 47-039-203 State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS, DEPARTMENT OF MINES
DEPT. OF MINES
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

Dickinson Properties, Inc.

(i) Name c/o Stanley Backus, Vice-President

Address P. O. Box 311
Charleston, WV 25321

(ii) Name
Address

(iii) Name
Address

5 (i) COAL OPERATOR None

Address

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:

Name Same as Surface

Address

Name

Address

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:

Name

Address

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application to Plug and Abandon a Well on Form IV-4 (B), which sets out the parties involved in the work, and describes the well and its location and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form IV-6.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-4 (B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Permit to plug and abandon a well with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to the well at the location described on the attached Application and depicted on the attached Form IV-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Paul A. Sturm

this 30 day of May, 1984.
My commission expires 9/14, 1987.

Notary Public, Boyd County, State of Kentucky

WELL OPERATOR Ashland Exploration, Inc.

By P. W. Sturm Regional Manager

Address P. O. Box 391 Ashland, KY 41114

Telephone 606/329-5738

09/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1m(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and two copies of the Application must be filed with the Administrator, accompanied by (i) an original and four copies of the Notice, (ii) an original and four copies of a plat in the form prescribed by Regulation 11, and (iii) a bond in one of the forms prescribed by Regulation 2, or in lieu thereof the other security allowed by Code § 22-4-9.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code §§ 22-4-1m and 22-4-9.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 26 1984

OIL & GAS DIVISION
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Dickinson Properties, Inc.
COAL OPERATOR OR OWNER
c/o Stanley Backus, Vice-President
P. O. Box 311, Charleston, WV 25321
ADDRESS
--

COAL OPERATOR OR OWNER
--
ADDRESS

Dickinson Properties, Inc.
LEASE OR PROPERTY OWNER
c/o Stanley Backus, Vice-President
ADDRESS
P. O. Box 311, Charleston, WV 25321

Ashland Exploration, Inc.
NAME OF WELL OPERATOR
P.O. Box 391, Ashland, Ky. 41114

COMPLETE ADDRESS
Sept. 17, 1984

WELL AND LOCATION
Loudon District

Kanawha County

Well No. C. C. Dickinson No. 1-630

C. C. Dickinson Farm

STATE INSPECTOR SUPERVISING PLUGGING Rodney G. Dillon, P.O. Box 30, Scarbro, WV 25917

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Lincoln } ss:

Paul Stevens and Nathan Adkins

being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Jackson Development Co., Inc., well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 8th day of August, 1984, and that the well was plugged and filled in the following manner:

| SAND OR ZONE RECORD | FILLING MATERIAL | PLUGS USED | CASING | |
|---------------------|----------------------|-----------------------------|------------|-------------|
| | | | CSG PULLED | CSG LEFT IN |
| FORMATION | Total Depth | SIZE & KIND | | |
| | Cement 5034' - 4834' | | | |
| | Gel 4834' - 4700' | | | |
| | Cement 4700' - 4600' | 6-5/8" | 4600' | 337' |
| | Gel 4600' - 1700' | | | |
| | Cement 1700' - 1600' | | | |
| | Gel 1600' - 464' | 8-1/4" | 1280' | 366' |
| | Cement 464' - 364' | | | |
| | Gel 364' - 50' | 10" | 315' | 98' |
| | Cement 50' - 0' | | | |
| | Install monument | | | |
| | | | | |
| | | | | |
| | | | | |
| COAL SEAMS | | DESCRIPTION OF MONUMENT | | |
| (NAME) | | 30" above surface with | | |
| (NAME) | | Inscription API 47-039-203P | | |
| (NAME) | | | | |
| (NAME) | | | | |

and that the work of plugging and filling said well was completed on the 12th day of September, 1984.

And further deponents saith not.

Paul Stevens
Nathan Adkins
09/08/2023

Sworn to and subscribed before me this 17th day of September, 1984.

My commission expires:
March 1, 1994

[Signature]
Notary Public.
Permit No. 47-039-203P

KAN - 203P



RECEIVED
OCT 15 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
October 4, 1984

COMPANY Ashland Exploration, Inc.
P. O. Box 391
Ashland, Kentucky 41114

PERMIT NO 039-0203-P
FARM & WELL NO C. C. Dickinson #1-630
DIST. & COUNTY Loudon/Kanawha

| RULE | DESCRIPTION | IN COMPLIANCE | |
|-------|--------------------------------------|---------------|-------|
| | | Yes | No |
| 23.06 | Notification Prior to Starting Work | _____ | _____ |
| 16.01 | Required Permits at Wellsite | _____ | _____ |
| 17.02 | Method of Plugging | _____ | _____ |
| 18.01 | Materials used in Plugging | _____ | _____ |
| 23.02 | Maintained Access Roads | _____ | _____ |
| 25.01 | Necessary Equipment to Prevent Waste | _____ | _____ |
| 23.04 | Reclaimed Drilling Pits | _____ | _____ |
| 23.05 | No Surface or Underground Pollution | _____ | _____ |
| 17.06 | Statutory Affidavit | _____ | _____ |
| 7.06 | Parties Responsible | _____ | _____ |
| 7.05 | Identification Markings | _____ | _____ |

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED *Loel Wilson*
DATE 10-9-84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T. H. v. B.
Administrator-Oil & Gas Division
12-7-84
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|-------------------|------------------|--------------|----------------------|
| | Size | | | Kind of Packer _____ |
| | 16 | | | |
| | 13 | | | Size of _____ |
| | 10 | | | Depth set _____ |
| | 8 1/4 | | | Perf. top _____ |
| | 6 5/8 | | | Perf. bottom _____ |
| | 5 3/16 | | | Perf. top _____ |
| | 3 | | | Perf. bottom _____ |
| | 2 | | | |
| Liners Used _____ | | | | |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| | Size | | | Kind of Packer _____ |
| | 16 | | | |
| | 13 | | | |
| | 10 | | | Size of _____ |
| | 8 1/4 | | | |
| | 6 5/8 | | | Depth set _____ |
| | 5 3/16 | | | |
| | 3 | | | Perf. top _____ |
| | 2 | | | Perf. bottom _____ |
| | Liners Used | | | Perf. top _____ |
| | | | | Perf. bottom _____ |
| | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| | NAME OF SERVICE COMPANY _____ | | | |
| | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks: _____

DATE

09/08/2023
DISTRICT WELL INSPECTOR

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION**

RECEIVED
AUG 27 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 039-0203P Well No. 650

COMPANY Asbland ADDRESS Asbland Ky
FARM Dickinson DISTRICT Loudon COUNTY Kan.

Filling Material Used _____

| Liner | | | Location | | | Amount | | | Packer | | | Location | | |
|-----------------------------|-----------|------|-----------------------|--|--|-------------------|------|------|--------|--|--|----------|--|--|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | | CASING AND TUBING | | | | | | | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | | RECOVERED | SIZE | LOST | | | | | | |
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Drillers' Names JACKSON Well Service (362)

Remarks: TRY TO RIP 65/8 CASING AT 4600 FT.

8/21/84 I hereby certify I visited the above well on this date.
DATE

Rod Dillon
DISTRICT WELL INSPECTOR
09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|-------------------|------------------|--------------|----------------------|
| | Size | | | Kind of Packer _____ |
| | 16 | | | |
| | 13 | | | |
| | 10 | | | Size of _____ |
| | 8 1/4 | | | |
| | 6 5/8 | | | Depth set _____ |
| | 5 3/16 | | | |
| | 3 | | | Perf. top _____ |
| | 2 | | | Perf. bottom _____ |
| | Liners Used _____ | | | Perf. top _____ |
| | | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

DATE

09/08/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT DEPT. OF MINES

RECEIVED
AUG 27 1984

OIL & GAS DIVISION

Permit No. 039-0303P

Well No. 630

COMPANY Ashland ADDRESS Ashland, Ky
FARM Dickinson DISTRICT Loudon COUNTY Kanawha

Filling Material Used Cement

| Liner | | | Location | Amount | Packer | Location | | |
|-----------------------------|-----------|------|-----------------------|--------|--------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | | RECOVERED | SIZE | LOST |
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Drillers' Names JACKSON Well Service (364)

Remarks: Cut 65/8 Casing At 4600
Cement Plug from 4650 to 4550

8/24/84 I hereby certify I visited the above well on this date.
DATE

Rod Wilson
DISTRICT WELL INSPECTOR

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|-------------------|------------------|--------------|----------------------|
| | Size | | | Kind of Packer _____ |
| | 16 | | | |
| | 13 | | | Size of _____ |
| | 10 | | | |
| | 8 1/4 | | | Depth set _____ |
| | 6 5/8 | | | |
| | 5 3/16 | | | Perf. top _____ |
| | 3 | | | Perf. bottom _____ |
| | 2 | | | Perf. top _____ |
| | Liners Used _____ | | | Perf. bottom _____ |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

RECEIVED
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| | Size | | | Kind of Packer _____ |
| | 16 | | | |
| | 13 | | | Size of _____ |
| | 10 | | | |
| | 8 1/4 | | | Depth set _____ |
| | 6 5/8 | | | |
| | 5 3/16 | | | Perf. top _____ |
| | 3 | | | Perf. bottom _____ |
| | 2 | | | Perf. top _____ |
| | Liners Used | | | Perf. bottom _____ |
| | | | | |
| | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| | NAME OF SERVICE COMPANY _____ | | | |
| | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names _____

Remarks:

DATE

09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 4 - 1984

INSPECTOR'S PLUGGING REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 039-0203P

Well No. 630

COMPANY Ashland ADDRESS Ashland, Ky
FARM Dickinson DISTRICT Loudon COUNTY Kan.

Filling Material Used _____

| Liner | | | Location | Amount | Packer | Location | | |
|-----------------------------|-----------|------|-----------------------|--------|--------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | | RECOVERED | SIZE | LOST |
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Drillers' Names JACKSON Well Service (36K)

Remarks: Pull 6 5/8 CASING

8/30/84 I hereby certify I visited the above well on this date.
DATE

Rod Dillon

RECEIVED
SEPT 4 - 1924
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|-------------------|------------------|--------------|----------------------|
| Address _____ | Size | | | Kind of Packer _____ |
| Farm _____ | 16 _____ | | | |
| Well No. _____ | 13 _____ | | | Size of _____ |
| District _____ County _____ | 10 _____ | | | |
| Drilling commenced _____ | 8 1/4 _____ | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 6 5/8 _____ | | | |
| Date shot _____ Depth of shot _____ | 5 3/16 _____ | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 3 _____ | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 _____ | | | Perf. top _____ |
| | Liners Used | | | Perf. bottom _____ |

Volume _____ Cu. Ft. CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

Rock pressure _____ lbs. _____ hrs. NAME OF SERVICE COMPANY _____

Oil _____ bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

Fresh water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Salt water _____ feet _____ feet _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 10 1984

INSPECTOR'S PLUGGING REPORT & GAS DIVISION

DEPT. OF MINES

Permit No. 039-0203D

Well No. 630

COMPANY Ashland ADDRESS Ashland, Ky

FARM Dickinson DISTRICT Landon COUNTY Kan.

Filling Material Used CLASS A Cement

| Liner | | Location | Amount | Packer | Location | | |
|-----------------------------|-----------|----------|--|--------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | RECOVERED | SIZE | LOST |
| | | | Set 100' Cement Plug Bottom 8 1/4 1650-1550 | | | | |
| | | | Cut 8 1/4 @ 1200' Set 100' Plug At Cut 1250-1150 | | | | |
| | | | PULL 8 1/4 1200' of 8 1/4 WAS PULLED | | | | |
| | | | Set 100' Cement Plug AT Bottom of 10" 465-365 | | | | |
| | | | | | | | |
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Drillers' Names JACKSON WELL SERVICE

Remarks:

9/7/84
DATE

I hereby certify I visited the above well on this date.

Red Wilson

DISTRICT WELL INSPECTOR
09/08/2023

RECEIVED
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|-------------------|------------------|--------------|----------------------|
| | Size | | | Kind of Packer _____ |
| | 16 | | | |
| | 13 | | | Size of _____ |
| | 10 | | | Depth set _____ |
| | 8 1/4 | | | Perf. top _____ |
| | 6 5/8 | | | Perf. bottom _____ |
| | 5 3/16 | | | Perf. top _____ |
| | 3 | | | Perf. bottom _____ |
| | 2 | | | |
| | Liners Used _____ | | | |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

09/08/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 6 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

| | |
|--|--|
| _____ Coal Operator | Ashland Exploration, Inc. Name of Well Operator |
| _____ Address | P. O. Box 391, Ashland, KY 41114 Complete Address |
| Dickinson Properties, Inc. Coal Owner | May 24, 1984 Date |
| See Below Address | WELL TO BE ABANDONED Loudon District |
| Dickinson Properties, Inc. Both Lease or Property Owner c/o Stanley Backus, Vice-President P. O. Box 311, Charleston, WV 25321 Address | Kanawha County Well No. 1-630 C. C. Dickinson Farm |

Inspector Rodney G. Dillon Telephone 304/469-2015

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Paul W. Sturm
Paul W. Sturm Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

09/08/2023

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Depth From Surface

- 4834' - 5034' (TD) - Cement
- 50' Below 6 5/8" Casing cut - 4834' - 6% Gel
- 100' Cement Plug Across 6 5/8" Casing Cut
- 1700' - 50' Above 6 5/8" Casing Cut - 6% Gel
- 1600' - 1700' - Cement (8 1/4" @ 1646')
- 50' Below 8 1/4" Casing Cut - 1600' 6% Gel
- 100' Cement Plug Across 8 1/4" Casing Cut
- 464'-50' Above 8 1/4" Casing Cut - 6% Gel
- 364'-464' - Cement (10" @ 413'-6")
- 50'-364' - 6% Gel
- 0'-50' - Cement

Reclaim Surface and Set Monument

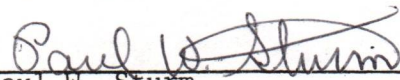
To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,


Paul W. Sturm Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _____, 19____.

DEPARTMENT OF MINES 09/08/2023
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

RECEIVED
SEP 17 1984
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 17 1984

INSPECTOR'S WELL REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|---------|
| | Size 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 5/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____ | | | |
| CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | | |
| NAME OF SERVICE COMPANY _____ | | | | |
| COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | | |
| _____ FEET _____ INCHES FEET _____ INCHES | | | | |
| _____ FEET _____ INCHES FEET _____ INCHES | | | | |

Drillers' Names _____

Remarks:

DATE

09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|-------------------|------------------|--------------|--------------------|
| | Size | | | |
| 16 | | | | |
| 13 | | | | Size of _____ |
| 10 | | | | |
| 8 1/4 | | | | Depth set _____ |
| 6 3/8 | | | | |
| 5 3/16 | | | | Perf. top _____ |
| 3 | | | | Perf. bottom _____ |
| 2 | | | | Perf. top _____ |
| Liners Used _____ | | | | Perf. bottom _____ |
| CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | | |
| NAME OF SERVICE COMPANY _____ | | | | |
| COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | | |
| _____ FEET _____ INCHES _____ FEET _____ INCHES | | | | |
| _____ FEET _____ INCHES _____ FEET _____ INCHES | | | | |

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

| Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|---------|
| | Size _____ 16 _____ 13 _____ 10 _____ 8 1/4 _____ 6 3/8 _____ 5 3/16 _____ 3 _____ 2 _____ Liners Used _____ | | | |

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

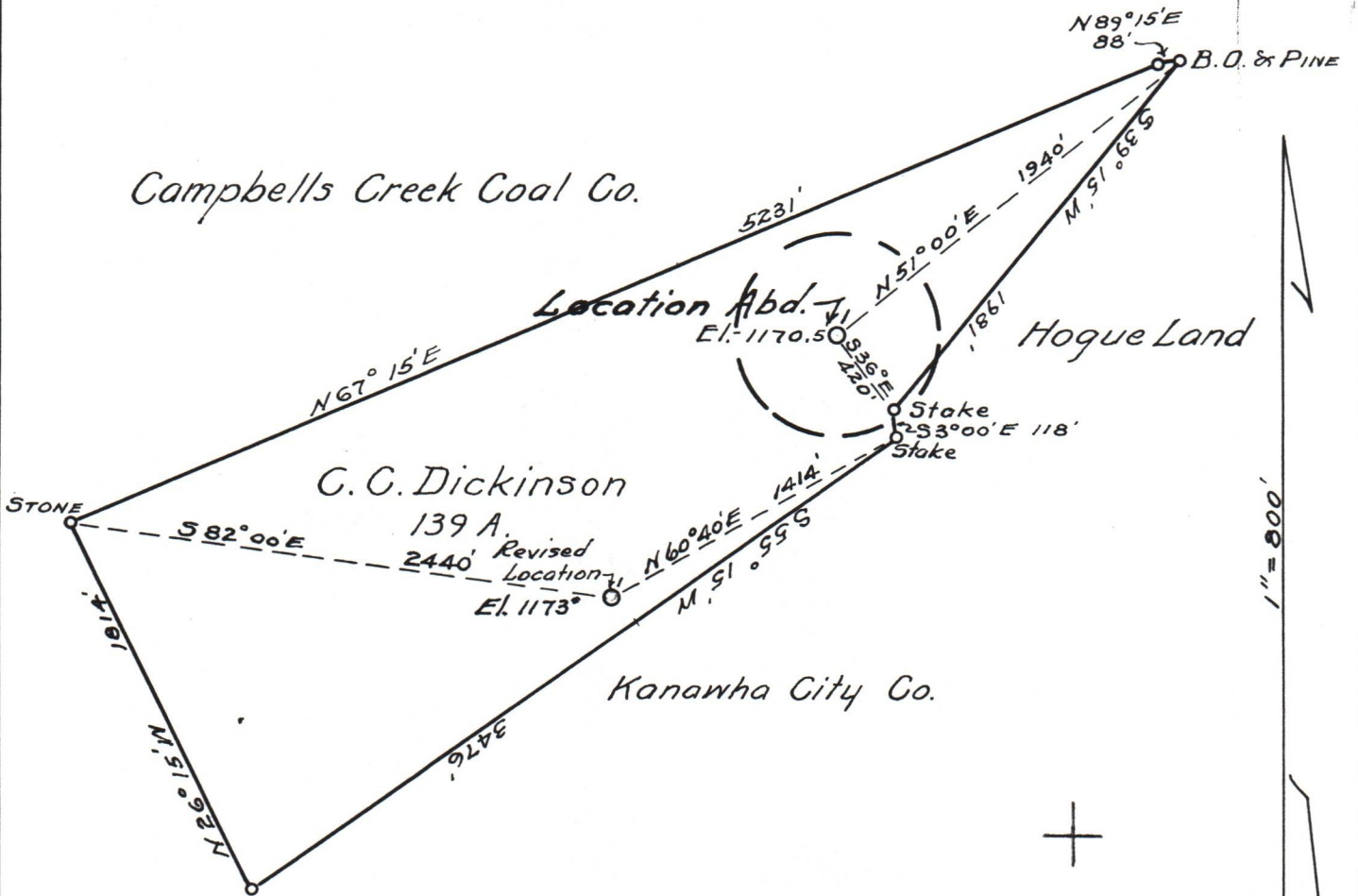
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

Plat of the Revised Location of Well No. 1 of the United Carbon Company, of Charleston, W. Va. on the Charles C. Dickinson farm, consisting of 139 Acres Located in Loudon District, Kanawha County, West Virginia.

039-0203-P



ENGINEER'S CERTIFICATE

I, the undersigned, hereby certify that this map is correct and shows all the information, to the best of my knowledge and belief, required by the Oil and Gas Section of the Mining Laws of West Virginia.

C. B. Wilson
Engineer

Acknowledged before me a Notary Public in and for the County of Kanawha, State of West Virginia, this the 30th day of January, 1936.

R. V. Sleeth
Notary Public

My commission expires May 2, 1945.

09/08/2023