

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. KAN-204

Well No. 1 (GW-344)

Columbian Carbon Company of Charleston, West Va.

completed on the W. H. Baxter et al Farm

containing 129 acres. Location waters of Coopers Creek

Elk District, in Kanawha County, West Virginia

The surface of the above tract is owned in fee by W. H. Baxter et al, c/o W. H. Baxter

of R.F.D. #5 - Box 118, Charleston, W.Va. address, and the mineral rights are owned by

(SAME) of \_\_\_\_\_

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. KAN-204 issued by the West Virginia Department of Mines, Oil and Gas Division

December 2 1935

Elevation of surface at top of well, 637.1 Spirit Barometric.

The number of feet of the different sized casings used in the well.

\_\_\_\_\_ feet \_\_\_\_\_ size. Wood conductor.

20'6" feet 13" size, csg. 4648'5" feet 6-5/8" sized csg.

(Pulled) 241'9" feet 10" size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

(Pulled) 1571'2" feet 8-1/4" size, csg. \_\_\_\_\_ feet \_\_\_\_\_ sized csg.

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_ packer of \_\_\_\_\_ size, set at \_\_\_\_\_

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

\_\_\_\_\_, in casing perforated at \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Coal was encountered at 160 feet, thickness 60 inches, and at 248

feet; thickness 72 inches; and at \_\_\_\_\_ feet; thickness \_\_\_\_\_ inches.

Liners were used as follows: (Give details) \_\_\_\_\_

July 16, 1936 Date.

Date.

Approved COLUMBIAN CARBON COMPANY, Owner.

By R. J. Anderson  
(TITLE) Asst. Supt.



*Kan-204*

OIL OR GAS WELL Gas Well

Columbian Carbon Company  
 Box 1240  
 Charleston, W. Va. Address

COMPLETION DATA SHEET  
 No. 2  
 FORMATION RECORD

WELL NO. 1 (GW-344) FARM W. H. Baxter et al

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Slate				0	115	115		
Slate, broken				115	125	10		
Sand				125	160	35		
Coal				160	165	5		
Slate				165	248	83		
Coal				248	254	6		
Slate				254	366	112		
Sand				366	457	91		
Slate				457	620	163		
Sand			Gas 625'	620	960	340		
Slate			Water 630'	960	962	2		Show
Sand				962	980	18		(2-9" blrs.
Slate			Water 740'	980	1012	32		(per hour
Sandy Lime				1012	1039	27		450'
Sand				1039	1205	166		
Little Lime				1205	1230	25		
Slate				1230	1232	2		
Shell				1232	1235	3		
Slate, black (caved)				1235	1300	65		
Big Lime				1300	1450	150		
Sand				1450	1484	34		
Slate, black				1484	1545	61		
Sandy Shell				1545	1552	7		
Black Slate & Shells				1552	3190	1638		
Shale, brown, soft				3190	3900	710		
Slate & Shells				3900	3955	55		
Lime, black				3955	4020	65		
Slate & Shells				4020	4315	295		
Shale, brown				4315	4414	99		
Slate, black				4414	4495	81		
Shale, black				4495	4630	135		
Corniferous			Gas 4697'	4630	4725	95		Show
Oriskany				4725	4778	53		
Lime			Gas 4738 1/2'	4778	4782	4		Show
			Gas 4739'					(134 MCF, blew
Total Depth			Gas 4752-56'		4782'			(down to 67M
								Smell gas
								in samples
								893 mcf AS
								4733 1/2 - 4766
				4630	4725	4778		
				637	637	637		
				3993	4088	4141		

shot  
 Well was ~~not~~ shot at 4733 1/2 to 4766' feet; well was shot at \_\_\_\_\_ feet.

Salt \_\_\_\_\_ salt  
 Fresh water at \_\_\_\_\_ feet; fresh water at \_\_\_\_\_ feet.

producing  
 Well was \_\_\_\_\_ hole.  
~~dry~~

July 16, 1936  
 Date

Approved By [Signature]  
 Owner Asst. Supt.

COLUMBIAN CARBON COMPANY

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

