

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, June 14, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

PILLAR ENERGY, LLC 1244 MARTINS BRANCH RD CHARLESTON, WV 25312

Re: Permit approval for 3 47-039-00834-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

ames A

Martin

Operator's Well Number: 3

Farm Name: JONES, H. C., ETAL

U.S. WELL NUMBER: 47-039-00834-00-00

Vertical Plugging Date Issued: 6/14/2021

### PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified</u> permit conditions may result in enforcement action.

### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

WW-4B Rev. 2/01

1) Date April 20	, 20 <mark>21</mark>
2)Operator's	
Well No. Jones 3	
3) API Well No. 47-039	- 00834

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERI	MIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas / Liquid	
	(If "Gas, Production $X$ or Uno	derground storage) Deep/ Shallow
5)	Location: Elevation 784'	Watershed Lower Kanawha
• /	District Poca	County Kanawha Quadrangle Romance
	B.W. E	
6)	Well Operator Pillar Energy LLC Address 1244 Martins Branch Rd	7) Designated Agent
	Charleston, WV 25312	Address
8)	Oil and Gas Inspector to be notified	9)Plugging Contractor
	Name Terry Urban	Name To be determined
	Address PO Box 1207	Address
	Clendenin, WV 25045	
	See attached procedure.  All pects & productions  SHIT CONT, Freshore	ner of plugging this well is as follows:  Exator to Cover with Cemet  extrop in cluding Elevation  oche  RECEIVED Office of Oil and Gas
		MAY 1 0 2021
		WV Department of Environmental Protection
	ification must be given to the district or can commence.	il and gas inspector 24 hours before permitted
Worl	c order approved by inspector Juni	) Mh 5-10-2/

### Jones 3 API# 47-039-00834 Elevation: 784' GL

Latitude/Longitude: 38.567037 / -81.558693

Jones 3 Well Data (Drilled 10/1941)

Casing:

10-3/4" Conductor Csg @ 41'GL

8-5/8" Surface Csg @ 695' GL - POOH after setting 7"

7" Production Csg @ 1616' GL – Tacked in w/ 10 sks cement (bailed)

2-3/8" Production Tbg w/ rods & pump @ 1695' GL

TD:

1697'

Latch Down:

N/A

Perforations:

Open Hole F/ 1616' - T/ 1697'

Coal:

N/A 170'

Fresh Water Shows: Salt Water Shows:

1205'-12'

Gas/Oil Shows:

525', 1649'-55', & 1672'-83'

#### Jones 3 Procedure:

- 1. Notify State Inspector, Terry Urban (304)-549-5915 <u>Terry.W.Urban@wv.gov</u> 24 hours prior to commencing operations.
- 2. Prep Jones 3 location.
- 3. MIRU service rig, steel pits, and other ancillary equipment.
- 4. TOOH w/ rods & tbg.
- 5. Perform csg Freepoint test on 7".
- 6. RIH w/ work string to 50-75' below 7" csg depth.
- 7. Pump 5 BBI 6% gel.
- 8. Set 150' cement plug F/ 1650' T/ 1500'. (Csg shoe @ 1616').
- 9. TOOH to 1000', WOC 8 hrs, RIH & tag plug, add cement if needed.
- 10. Circulate 6% gel from TOC to surface.
- 11. 7" Casing will be ripped and removed from well bore where free. The following cement plugs set will be set, with the order depending on where casing is free and able to be removed. Cement plugs will be tagged 8 hrs after pumping, with 6% gel spotted between each plug.
  - a. 100' plug across from casing rip, 50' below and 50' above rip.
  - b. 150' plug F/ 1250' T/ 1100'. Perforations required at 1250' if 7" csg is still present.
  - c. 100' plug F/800' T/700'. Perforations required at 800' if 7" csg is still present.
  - d. 100' plug F/550' T/450'. Perforations required at 550' if 7" csg is still present.
  - e. 200' surface plug F/ 200' T/ surface. Perforations required at 200' if 7" csg is still present.

12. Erect a monument to WV DEP specifications (CSR 35-4-5.5 - sub "b").

13. Reclaim location and roads to WV DEP Specifications.

S-10-21
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Office of Oil and Gas

MAY 1 0 2021

WV Department of Environmental Protection

06/18/2021

DEPARTMENT OF MINES

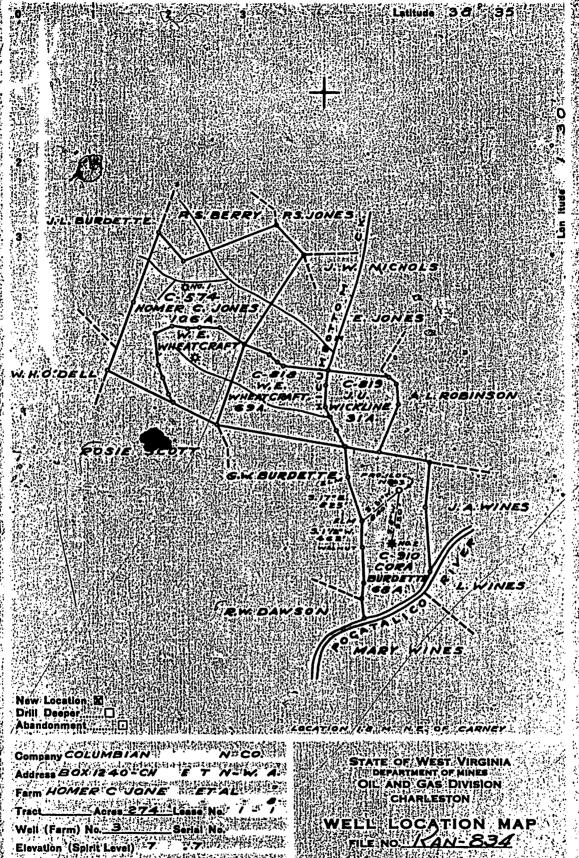
OIL AND GAS DIVISION

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Gounty KANAWHA Distric POCA Engineer's Registration No. 72
File No. Drawing No. 297-A

## FILE NO. 1/AN-834

- Denotes location of well on United States pographic Maps, scale 1 to 62,500, lat-de and longitude lines being represented border lines as shown.

Engineer

Quadrangle KENNA S.E.

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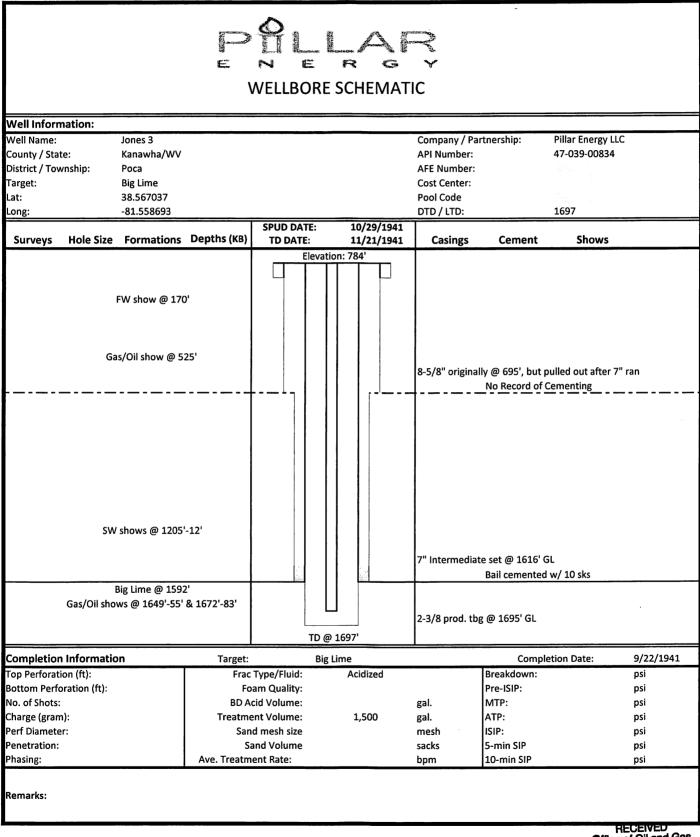
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Office of Oil and Gas

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w 06/118/2021 **Environmental Protection** 

WW-4A Revised 6-07

1) Date: 04/20	)/2021	
2) Operator's Well Jones 3	Number	
2) API Well No : 47	. 039	00834

### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	Surface Ow	ner(s) to be served:	5) (a) Coal Operator	
	(a) Name	Larry G. Burdette	Name	N/A
	Address	7001 Walnut Dr.	Address	
		Sissonville, WV 25320		
	(b) Name		(b) Coal Ow	ner(s) with Declaration
	Address		Name	
			Address	
	(c) Name		Name	
	Address		Address	
6) ]	Inspector	Terry Urban	(c) Coal Less	see with Declaration
-0	Address	PO Box 1207	Name	
		Clendenin, WV 25045	Address	
	Telephone	304-549-5915	17	

### TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

		Office of Oil and Gas
Well Operator	Pillar Energy LLC	ARAV 1 0 mm
By:	Jeff Isner	MAY 1 0 2021
Its:	President	WV Department of
Address	1244 Martins Branch Rd	Environmental Protection
	Charleston, WV 25312	
Telephone	681-205-8599	3.000.000.000.000.000.000.000.000.000.0
Subscribed and sworn before me this ale	ay of April 205	OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Anita E. Kirk 783 Stringers Branch Road Peytona, WV 25154
My Commission Expires 5000	2024	My Commission Expires June 9, 2024
Oil and Cas Privacy Notice	Einar	

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficr@wv.gov.

Jones 3 4703900834

	U.S. Postal Service™	
0462 5375	CERTIFIED MAIL® REC  Domestic Mail Only  For delivery information, visit our websit  Certified Mail Fee	
0001 OH	Extra Services & Fees (check box, add fae as appropriate)    Return Receipt (hardcopy) \$ 2 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	SISSON Postmark Here
	Postage \$ 1.40 Total Postage and Fees \$ 7.85 Larry G Burdette	3
7020	7001 Walnut Dr Sissonville WV 25320 PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

RECEIVED Office of Oil and Gas

MAY 1 0 2021

WV Department of Environmental Protection WW-9 (5/16)

API Number	47 -	039	_00834	
Operator's W				

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pillar Energy LLC OP Code
Watershed (HUC 10) Lower Kanawha Quadrangle Romance
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No No
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection ( UIC Permit Number)  Reuse (at API Number)
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain No pit to be built, Any well effluent will be contained in tanks and properly disposed offsite
Will closed loop systembe used? If so, describe:
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium?
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. At discretion of contractor.
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  RECEIVED  Office of Oil and Gas  Company Official (Typed Name) Jeff Isner
Company Official Title President MAY 1 0 2021
WV Department of Environmental Protection
Subscribed and sworn before me this day of Heli OFFICIAL SEAL NOTARY PUBLIC  My commission expires Successful State of West Virginia Anita E. Kirk  783 Stringers Branch Road  Peytona, WV 25154  My Commission Expires June 9, 2023
My commission expires 783 Stringers Branch Road Peytons, WV 25154  My Commission Expires June 9, 2024

Form WW-9 Operator's Well No. Prevegetation pH 6.5 Proposed Revegetation Treatment: Acres Disturbed 2.00 Lime according to PH test Tons/acre or to correct to pH 7.0 Fertilizer type 10-20-20 Fertilizer amount 500 lbs/acre Mulch Hay or Straw 2 Tons/acre **Seed Mixtures Temporary** Permanent Seed Type Seed Type lbs/acre lbs/acre 25 **Orchard Grass** 25 **Orchard Grass** Birdsfoot Treefoil 15 **Birdsfoot Treefoil** 15 Ladino Clover 10 Ladino Clover 10 Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area. Photocopied section of involved 7.5' topographic sheet. Plan Approve Comments RECEIVED Office of Oil and Gas

Field Reviewed?

06/18/2021

WV Department of Environmental Protection WW-9- GPP Rev. 5/16

N/A

Pa	age	1	of	2
API Number 47 - 0	39	-	00834	
Operator's Well No.				

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

Operator Name: Pillar Energy LLC Quad: Romance Watershed (HUC 10): Farm Name: 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater. Plugging of shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above. Plugging of shallow well. All residual fluids will be captured in portable flowback tanks for proper disposal List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area. Closest Water Body: Hicumbottom Run 810'+ 4. Summarize all activities at your facility that are already regulated for groundwater protection. RECEIVED Office of Oil and Gas MAY 1 0 2021 WV Department of

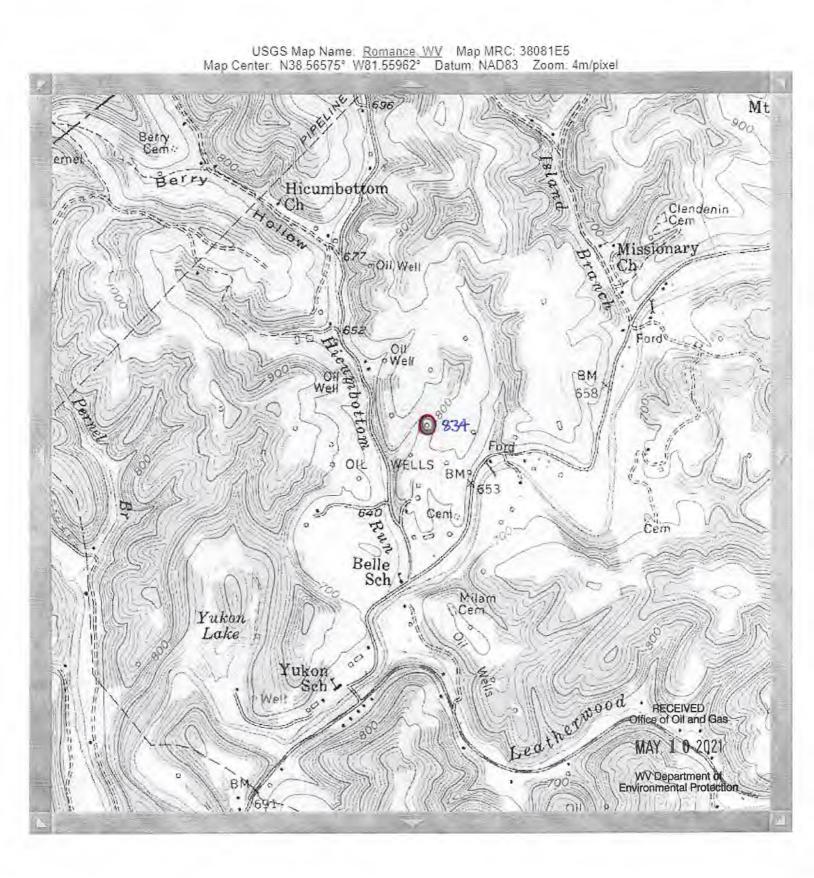
5. Discuss any existing groundwater quality data for your facility or an adjacent property.

**Environmental Protection** 

WW-9- GPP Rev. 5/16 Page 2 of 2
API Number 47 - 039 - 00834
Operator's Well No.

		NIA	Operations were rec
Provid	e a statement that no waste ma	aterial will be used for deicin	g or fill material on the property.
Descri	oe the groundwater protection e direction on how to prevent	n instruction and training to groundwater contamination.	be provided to the employees. Job procedures shall
Provid	e provisions and frequency fo	r inspections of all GPP elem	ents and equipment.
gnature			RECEIVED Office of Oil and Gas
ate:			MAY 1 0 2021

WV Department of Environmental Protection



WW-7 8-30-06



## West Virginia Department of Environmental Protection Office of Oil and Gas

## WELL LOCATION FORM: GPS

	WELL NO.: Jones 3
FARM NAME: Homer C. Jone	es
RESPONSIBLE PARTY NAME: Trev	or L. Schaffer
county: Kanawha	DISTRICT: Poca
QUADRANGLE: Romance	
SURFACE OWNER: Larry G. Bu	rdette
ROYALTY OWNER: Multiple (at	tached)
UTM GPS NORTHING: 4268880	
UTM GPS EASTING: 451328.1	GPS ELEVATION: 784'
preparing a new well location plat for a plugg above well. The Office of Oil and Gas will not the following requirements:  1. Datum: NAD 1983, Zone: 17 Nor height above mean sea level (MSI 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method:  Survey grade GPS: Post Processed in the control of	rth, Coordinate Units: meters, Altitude: L) – meters.  Differential
	Office of Oil and Gas
Real-Time Diff	ferential
Mapping Grade GPS: Post Process	ferential MAY 1 0 2021 sed Differential WV Department of
Mapping Grade GPS: Post Process  Real-Time D	ferential MAY 1 0 2021  sed Differential WV Department of Environmental Protection  ohy map showing the well location.  correct to the best of my knowledge and

County: 20 - KANAWHA

District: 24 - POCA

NRA#: 20 - 2416160834

SCHEDULE 1.

Well / Lease Name: Producer Name:

0000010502 / JONES #3 PILLAR ENERGY LLC

Address:

1244 MARTINS BRANCH RD

DBA, Attn, Agent:

KAREN JONES

Land Book Acreage:

163

City: CHARLESTON

State: WV

Zip: 25312

Phone: 681-205-8599 EXT 106 Email: karen.jones@pillarenergy.com

Number of Wells:

Lease Acreage: 163

SCHEDULE 2.

Production Information Calendar Year 2019

Well Status	API Number	Initial Prod. Date	Total BBLs	Total MCF	Total Oil Receipts	Total Gas Receipts	W/I Oil Receipts	W/I Gas Receipts	Producing Prod. Formation Days
Active	00834	09/01/1941	0	0	0	0	0	0	BIG LIME 365
				Totals	0	0	0	0	

 County: 20 - KANAWHA
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SCHEDULE 3.				
Owner's Name	Address	Code	Interest	Income
0000010502 - JONES #3	1244 MARTINS BRANCH RD CHARLESTON, WV 25312	WI	0.8750000000	0
BERRY, KATHERINE L	6161 ISLA STREET W MELBOURNE, FL 32904	RI	0.0026250000	0
BLACKSHIRE, GENEVA E	33 RIVERMOUNT LANE CHARLESTON, WV 25312	RI	0.0114000000	0
BLANKENSHIP, VIRGINIA D	PO BOX 2308 MYRTLE BEACH, SC 295782308	RI	0.0241780000	0
BURDETTE, CASTELLA F	NO ADDRESS SISSONVILLE, WV 25320	RI	0.0022200000	0
BURDETTE, FREDA	5 UPPER DARTMOUTH AVE CHARLESTON, WV 25301	RI	0.0007366600	0
BURDETTE, LEWIS E	8133 SISSONVILLE DRIVE SISSONVILLE, WV 25320	RI	0.0007366600	0
BURDETTE, RONALD J	4925 SPENCER ROAD LEROY, WV 25252	RI	0.0007366600	0
COMER, MABEL		RI	0.0022200000	0
ERSKINE, RONALD D	C/O LISA FISHER GUARDIAN 1633 FRANKLIN AVE	RI	0.0008815000	0
GILLISPIE, LORENA K	CHARLESTON, WV 25311-2122 2 WALNUT COURT DUNBAR, WV 250641723	RI	0.0017630000	0

County: 20 - KANAWHA	District: 24 - POCA	NRA#: 20 - 2416160834			
GOOD, MARGARET	BOX 5 ADVENT, WV 25231	RI	0.0001430000	0	
HAGUE, THOMAS G	7429 CINNAMON DRIVE INDIANAPOLIS, IN 46237	RI	0.0022100000	0	
HARDING, GLADYS	606 SILL AVENUE CUYAHOGA FALLS, OH 44221	RI	0.0001430000	0	
HOLLAR, YVONNE M	PO BOX 427 HURRICANE, WV 25526	RI	0.0001124300	0	
JACKSON, CHARLES A	7 DUNE RIDGE LANE ISLE OF PALMS, SC 29451	RI	0.0022500000	0	
JACKSON, JAMES A	2025 HUBER ROAD CHARLESTON, WV 25314	RI	0.0005630000	0	
JACKSON, JOHN D	8677 SYLVAN DRIVE MELBOURNE, FL 32904	RI	0.0042220000	0	
JACKSON, LARRY A	1614 FIDDLERS MARSH DRIVE MT PLEASANT, SC 29464	RI	0.0005630000	0	
JONES, CHARLES W	1036 RED OAK STREET CHARLESTON, WV 25302	RI	0.0026250200	0	
JONES, ERNIE E	DEWAYNE H JONES EXEC	RI	0.0023580000	0	
JONES, MARIE B	710 JEFFERSON ROAD SOUTH CHARLESTON, WV 25309	RI	0.0241780000	0	
JONES, ROBERT L	5400 BIG TYLER RD VILLAGE HILL BLDG 4 APT 102 CROSS LANES, WV 25313	RI	0.0026250000	0	

County: 20 - KANAWHA	District: 24 - POCA	NRA#: 20 - 2416160834			
JOPLIN, THELMA	796 DAYTON STREET AKRON, OH 44310	RI	0.0001430000	0	
MAGAW, REX R	RT 2 BOX 112 HURRICANE, WV 25526	RI	0.0011100000	0	
MAGAW, WAYNE R	1247 CONIFER COVE LANE WEBSTER, NY 14580	RI	0.0011100000	0	
MATHEWS, IRENE	6161 ISLA STREET W MELBOURNE, FL 32904	RI	0.0026250000	0	
MCLAUGHLIN, LORI L	PO BOX 691261 STOCKTON, CA 95269	RI	0.0023580000	0	
MOLES, JAMES E	PO BOX 23 POCA, WV 25159	RI	0.0001124300	0	
MOLES, ROBERT H	3500 WASHINGTON ST W CHARLESTON, WV 25387	RI	0.0001124300	0	
MOLES, STEPHEN	1347 PLEASANTDALE RD KINGWOOD, WV 26537	RI	0.0001124300	0	
MOLES, VIRGINIA E	502 SILVER OAKS DR NITRO, WV 25143	RI	0.0001124300	0	
MYERS, ELMER	BOX 170 CICERONE RT	RI	0.0001430000	0	
MYERS, JAMES	SISSONVILLE, WV 25320 BOX 189A CICERONE RT	RI	0.0001430000	0	
MYERS, KAYLA	SISSONVILLE, WV 25320	RI	0.0001440000	0	

County: 20 - KANAWHA	District: 24 - POCA	NRA #: 20 - 2416160834			
MYERS, KERMIT	400 BUNDY AVE EAST CANTON, OH 44730	RI	0.0001430000	0	
MYERS, MARY	629 TWP ROAD BOX 150 SULLIVAN, OH 44880	RI	0.0001430000	0	
MYERS, RANDY	•	RI	0.0001430000	0	
MYERS, ROGER	BOX 82B LOONEYVILLE, WV 25259	RI	0.0001430000	0	
MYERS, WORTHY	207 MAPLE STREET N RIPLEY, WV 25271	RI	0.0001430000	0	
NICHOLS, ALVIN K	1794 FOX LAKE ROAD ORVILLE, OH 44667	RI	0.0002630000	0	
NICHOLS, BRUCE D	124 S MAIN STREET RITTMAN, OH 44270	RI	0.0002630000	0	
NICHOLS, CARL R	•	RI	0.0002630000	0	
NICHOLS, MARKS	·	RI	0.0002630000	0	
NICHOLS, SHADY F	140 STERLING STREET CRESTON, OH 44217	RI	0.0002630000	0	
PAINTER, PHYLLIS	20 HORSESHOE BEND ROAD CHARLESTON, WV 25320	RI	0.0015740000	0	
PIOGGIA, KALYSTA T	5400 BIG TYLER RD 2201 CROSS LANES, WV 25313	RI	0.0001124300	0	

County: 20 - KANAWHA	District: 24 - POCA	NF	NRA #: 20 - 2416160834		
PLEVA, JEANETTE M	PO BOX 137 TAD, WV 25201	RI	0.0008994200	0	
PORTER, MARIE	,	RI	0.0022200000	0	
SKAGGS, VELMA	446 WESTMORELAND DRIVE STEPHENS CITY, VA 226552558	RI	0.0022200000	0	
SMITH, KATHERYN A	1	RI	0.0002630000	0	
SOULSBY, NELLE E	C/O DAVID SOULSBY 138 LESLIE PLACE SCOTT DEPOT, WV 25560	RI	0.0008815000	0	
WHEATCRAFT, BARRY	113 ACORN DRIVE CHARLESTON, WV 25312	RI	0.0015740000	0	
WHEELHOUSE, CAROLYN D	1000 EVEREST STREET CLERMONT, FL 34711	RI	0.0155100000	0	
		Totals:	1.000000000	0	