



New Location    
 Drill Deeper    
 Abandonment

Company COLUMBIAN CARBON Co.   
 Address BOX 1240 CHARLESTON W.VA.   
 Farm VAN JONES ET. AL.   
 Tract \_\_\_\_\_ Acres 226 Lease No. WV. 53   
 Well (Farm) No. 1 Serial No \_\_\_\_\_   
 Elevation (Spirit Level) 949.0 <sup>3073' top</sup> <sub>1010.4 DE</sub>   
 Quadrangle KENNA EC   
 County KANAWHA District POCA   
 Engineer C.A. Branham   
 Engineer's Registration No. 683   
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_   
 Date 9/16/41 Scale 1" = 1320'

STATE OF WEST VIRGINIA   
 DEPARTMENT OF MINES   
 OIL AND GAS DIVISION   
 CHARLESTON

WELL LOCATION MAP   
 FILE NO. KAN-866

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Deep well ✓

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Kan 866  
Kenna Quad.  
Company  
Address  
Farm  
Location  
Well No  
District  
Surface  
Mineral  
Commenced  
Completed  
Date shot  
  
Volume  
Rock Pressure  
Salt Water

Columbian Carbon Company  
Box 1240, Charleston, W.Va. 16  
Van Jones et al Acres 226 10 1/2  
Pocatalico River <sup>OK-7.5' top-KLA</sup> 8 5/8  
1 (GW-620) Elev. 1010.4 DF 12/1/27 7  
Poca Kanawha County 2 3/8  
L. B. Jones et al, Sissonville, W.Va.  
  
Liners used  
10-18-41 3 1/2 86'9 86'9  
1-22-42  
1-22-42 Depth 5310 to 5350 No Packer  
with 400# 80% Gelatin  
348 MCF  
1460 lbs. 8 days  
1530' H.F.

Gas Well  
CASING & TUBING

Clay	0	17	CEMENT RECORD:
Sand	17	27	
Clay, yellow	27	45	10-29-41 Aquagelled 10 1/2" casing. Ran
Red Rock	45	75	21 sacks aquagel mixed with 1 sack
Sand	75	105	Fibrotex. Ran 2 plugs on top
Red Rock	105	170	aquagel. Cecil Watkins, Cemente,
Slate	170	190	Halliburton Oil Well Cementing Co.
Red Rock	190	205	
Slate	205	215	11-17-41 Cemented 8 5/8" casing. Ran
Sand	215	245	110 sacks Alpha cement and 2 sacks
Slate	245	360	aquagel. Ran 10' spacer below plug.
Sand	360	375	Pumped plug within 10' of bottom. 12'
Slate	375	410	cement in hole. Kenneth Hawkins,
Red Rock	410	430	Cemente, Halliburton Oil Well Cementing
Slate	430	447	Co.
Red Rock	447	715	
Shell	715	750	1-4-42 Cemented 7" casing. Ran 10
Slate	750	798	sacks Alpha cement in dump bailer. 42'
Sand	798	804	cement in pipe. Columbian Carbon
Slate & Shells	804	845	Company Crew.
Sand	845	886	
Slate	886	895	
Sand	895	985	
Slate	985	1075	
Sand	1075	1270	
Slate	1270	1285	
Sand	1285	1300	
Slate & Shells	1300	1440	
✓ Salt Sand	1440	1818	
✓ Little Lime	1818	1844	
✓ Slate	1844	1846	
✓ Lime Shell	1846	1852	
✓ Pencil Slate	1852	1853	SLM
✓ Big Lime	SLM 1853	2000	Gas 1918 Show
✓ Sand - Big 2000	2000	2025	
Slate & Shells	2025	3650	
Brown Shale	3650	3725	
Slate & Shells	3725	3965	
Brown Shale	3965	4040	
Slate	4040	4068	
Brown Shale	4068	4342	
Slate	4342	4720	
Brown Shale	4720	4764	
Slate	4764	4828	
Brown Shale	4828	5092	
Slate	5092	5120	
Brown Shale	5120	5182	SLM
✓ Corniferous Lime	SLM 5182	5308	SLM
✓ Oriskany Sand	SLM 5308	5349	
✓ Lime	5349	5368	
✓ Oriskany Sand	5368	5385	
✓ Lime	5385	5396	SLM
TOTAL DEPTH	SLM	5396	PAY: 5326-28