



1) Date: January 31, 19 84
 2) Operator's Well No. Dickenson-Levi #1
 3) API Well No. 47 - 039 - 0936-PP-
 State County Permit
 FRAC

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas / B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 663.52' Watershed: Kanawha River
 District: Loudon County: Kanawha Quadrangle: Belle
- 6) WELL OPERATOR Cabot Oil & Gas Corp. of WV 7) DESIGNATED AGENT Robert E. Horrell
 Address P.O. Box 628 Address P.O. Box 628
Charleston, WV 25322 Charleston, WV 25322
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Jerry Holcomb Name UNKNOWN
 Address Box 58 Address _____
Indore, WV 25111 587-7299
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) Plug back from Weir
- 11) GEOLOGICAL TARGET FORMATION, Big Lime and Injun
- 12) Estimated depth of completed well, 1450 feet
- 13) Approximate trata depths: Fresh, 70 feet; salt, 632 feet.
- 14) Approximate coal seam depths: 397-403 Is coal being mined in the area? Yes No
- 15) CASING AND TUBING PROGRAM

RECEIVED
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 OIL & GAS DIVISION
 DEPT. of MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13"					PRESENT	27'		Kinds
Fresh water	10"		32.75			PRESENT	278'		
Coal									Sizes
Intermediate									
Production	8"		24			PRESENT	1176'		Depths set
Tubing									
Liners									Perforations:
	4 1/2"		10.5	X		PROPOSED	1450'	140 SXS	Top Bottom
	1 1/2"		2.75	X		PROPOSED	1400'	FILL HOLE	
								WITH CEMENT	TO 1450

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-039-0936-PP-FRAC Date March 15, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 15, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET	Agent: <u>LO</u>	Plat: <u>MW</u>	Casing	Fee <u>012-456</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

1) Date: _____
 2) Operator's Well No. _____
 3) API Well No. _____
 State _____ County _____ Permit _____



FILE COPY

FORM IV-2(B)
(Reverse)
7-81

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OFFICE USE ONLY
 APPLICATION FOR A WELL WORK PERMIT

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

4) WELL LOCATION: B (If "Gas", Production) _____
 Underground storage _____
 Deep _____ Shallow _____
 LOCATION: Elevation: _____
 District: _____ County: _____
 5) WELL OPERATOR: _____
 Address: _____
 6) DESIGNATED AGENT: _____
 Address: _____
 7) DRILLING CONTRACTOR: _____
 Name: _____
 Address: _____
 8) OIL & GAS INSPECTOR TO BE NOTIFIED: _____
 Name: _____
 Address: _____
 9) PROPOSED WELL WORK: Drill _____ deeper _____
 Plug off old formation _____
 Perform new formation _____
 Redrill _____ Stimulate _____
 Other physical change in well (specify): _____
 10) GEOLOGICAL TARGET FORMATION: _____
 11) Estimated depth of completed well: _____ feet
 12) Approximate true depths: Fresh _____ feet; Salt _____ feet
 13) Approximate coal seam depths: _____ feet
 14) Is coal being mined in the area? Yes _____

RECEIVED
 FEB 8 - 1984
 DEPT. OF MINES
 OIL & GAS DIVISION

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	Grade	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS (Cable test)	PACKERS
			Weight per ft.	New	Used	For drilling	Left in well		
Conductor									
Fresh water									
Coal									
Intermediate									
Production									
Tubing									
Liners									

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

Reason: _____

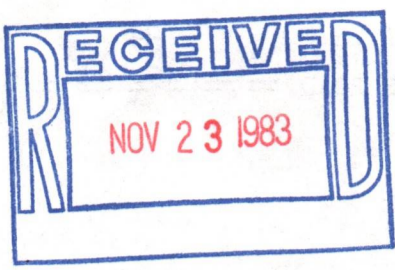
Reason: _____

Bond:	Agent:	Plan:	Casing:	Fee:

12/29/2023



DATE November 16, 1983
WELL NO. J.L. Dickenson & Plus Levi 1
API NO. 47 - 039 - 0936 -



State of West Virginia
Department of Mines
Oil and Gas Division

NOV. 22 1983 PP-FRAC

Construction and Reclamation Plan

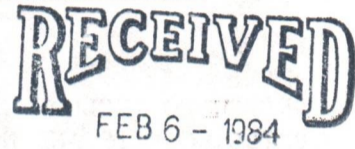
COMPANY NAME Cabot Oil & Gas Corporation
ADDRESS P.O. Box 628, Chas. WV 25322
TELEPHONE 304-347-1600
LANDOWNER Joseph Orlandi

DESIGNATED AGENT Robert Horrell
ADDRESS P.O. Box 628 Chas. WV 25322
TELEPHONE 304-347-1600
SOIL CONS. DISTRICT Capitol

Revegetation to be carried out by _____ Company Contractor _____ (Agent)

This plan has been reviewed by _____ CAPITOL _____ SCD. All corrections and additions have become a part of this plan.

November 22, 1983
(Date)
R. C. Alford
(SCD Agent)



ACCESS ROAD

LOCATION

STRUCTURE Ditch Relief Cross Drain (A)
SPACING Per Plan
PAGE REF. MANUAL 2-1, 2-2, 2-3, 2-4
STRUCTURE _____ (B)
SPACING _____
PAGE REF. MANUAL _____
STRUCTURE _____ (C)
SPACING _____
PAGE REF. MANUAL _____

STRUCTURE Diversion Berm (1) OIL & GAS DIVISION
MATERIAL Soil DEPT. OF MINES
PAGE REF. MANUAL 2:12 & 2:13
STRUCTURE _____ (2)
MATERIAL _____
PAGE REF. MANUAL _____
STRUCTURE Sediment Barrier (3)
MATERIAL Straw Bales or Filter Fence
PAGE REF. MANUAL 2:16, 2:18 & 2:19

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before earth work begins.

TREATMENT AREA I		Revegetation	TREATMENT AREA II	
Lime	_____ Tons/acre	Lime	_____ Tons/acre	
or correct to pH	<u>6.5</u>	or correct to pH	<u>6.5</u>	
Fertilizer	<u>500</u> lbs/acre	Fertilizer	<u>500</u> lbs/acre	
	(10-20-20 or equivalent)		(10-20-20 or equivalent)	
Mulch	<u>Hay or Straw @ 1 1/2</u> Tons/acre	Mulch	<u>Hay or Straw @ 1 1/2</u> Tons/acre	
Seed*	<u>Orchard Grass</u> 12 lbs/acre	Seed*	<u>Orchard Grass</u> 12 lbs/acre	
	<u>Ladino Clover</u> 3 lbs/acre		<u>Ladino Clover</u> 3 lbs/acre	
	_____ lbs/acre		_____ lbs/acre	

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X the recommended amount.


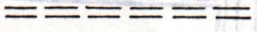
PLAN PREPARED BY Robert E. Horrell 12/29/2023

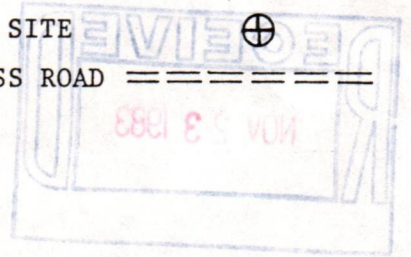
Note: Please request landowner cooperation to protect new seedlings for one growing season. Attach separate sheets as necessary for comments.

Cabot Oil and Gas Corporation
ADDRESS P.O. Box 628
Charleston, WV 25322
PHONE NO. (304) 347-1600

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Belle 7.5'

LEGEND

WELL SITE  ACCESS ROAD 








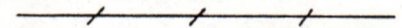






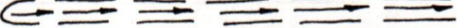





PHOTOCOPY ATTACHED

WELL SITE PLAN

SKETCH TO INCLUDE WELL LOCATION, EXISTING ACCESS ROAD, ROADS TO BE CONSTRUCTED, WELLSITE, DRILLING PITS AND NECESSARY STRUCTURES NUMBERED OR LETTERED TO CORRESPOND WITH THE FIRST PART OF THIS PLAN. INCLUDE ALL NATURAL DRAINAGE.

LEGEND

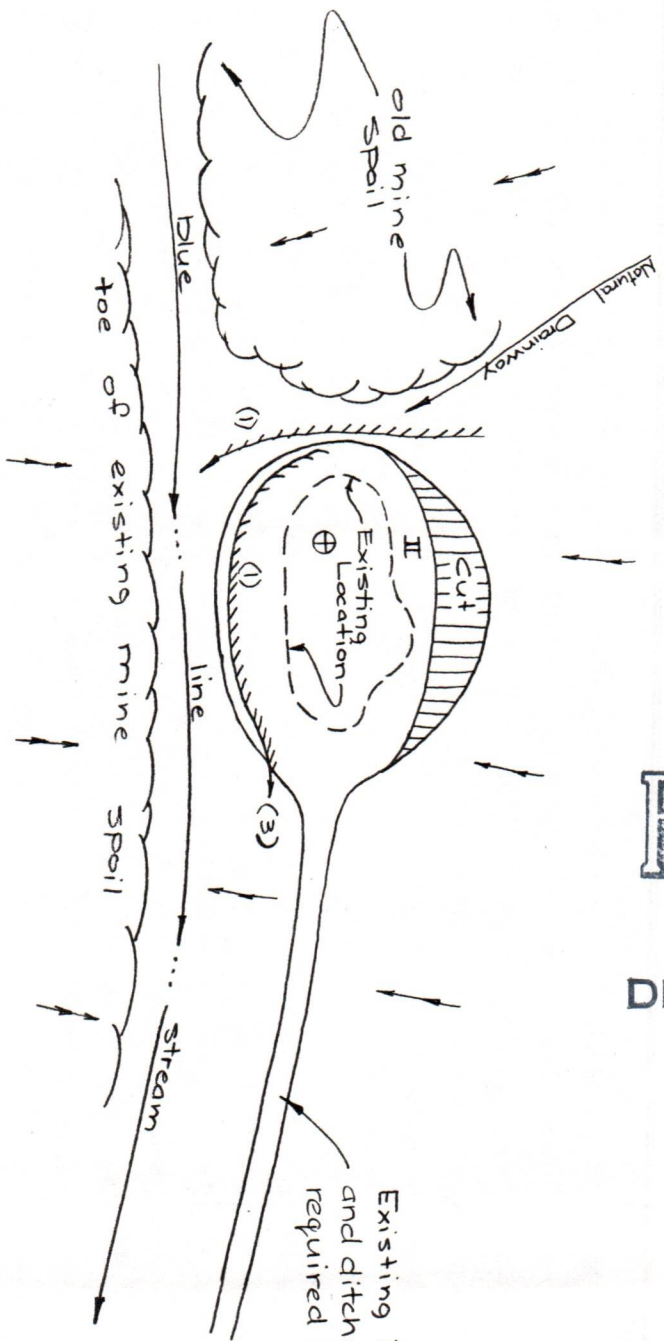
WELL LOCATION		DRILLING PIT	
PROPOSED ROAD		EXISTING ROAD	
PROPERTY BOUNDARY		DIVERSION	
EXISTING FENCE		PROPOSED FENCE	
STREAM		SPRING	
WET SPOT		OPEN DITCH	
DRAIN PIPE		BUILDING	
WATERWAY		CULVERT	
RIP RAP		SLOPE OF LAND	

SKETCH ATTACHED

COMMENTS: This is an existing location. The proposed work is a reconditioning
of the well.

Existing location to be graded and leveled as required.

12/29/2023



Area I = 0.35 Acre ±
 Area II = 1.0 Acre ±

Existing Road to be regraded
 and ditches pulled where
 required by field conditions.



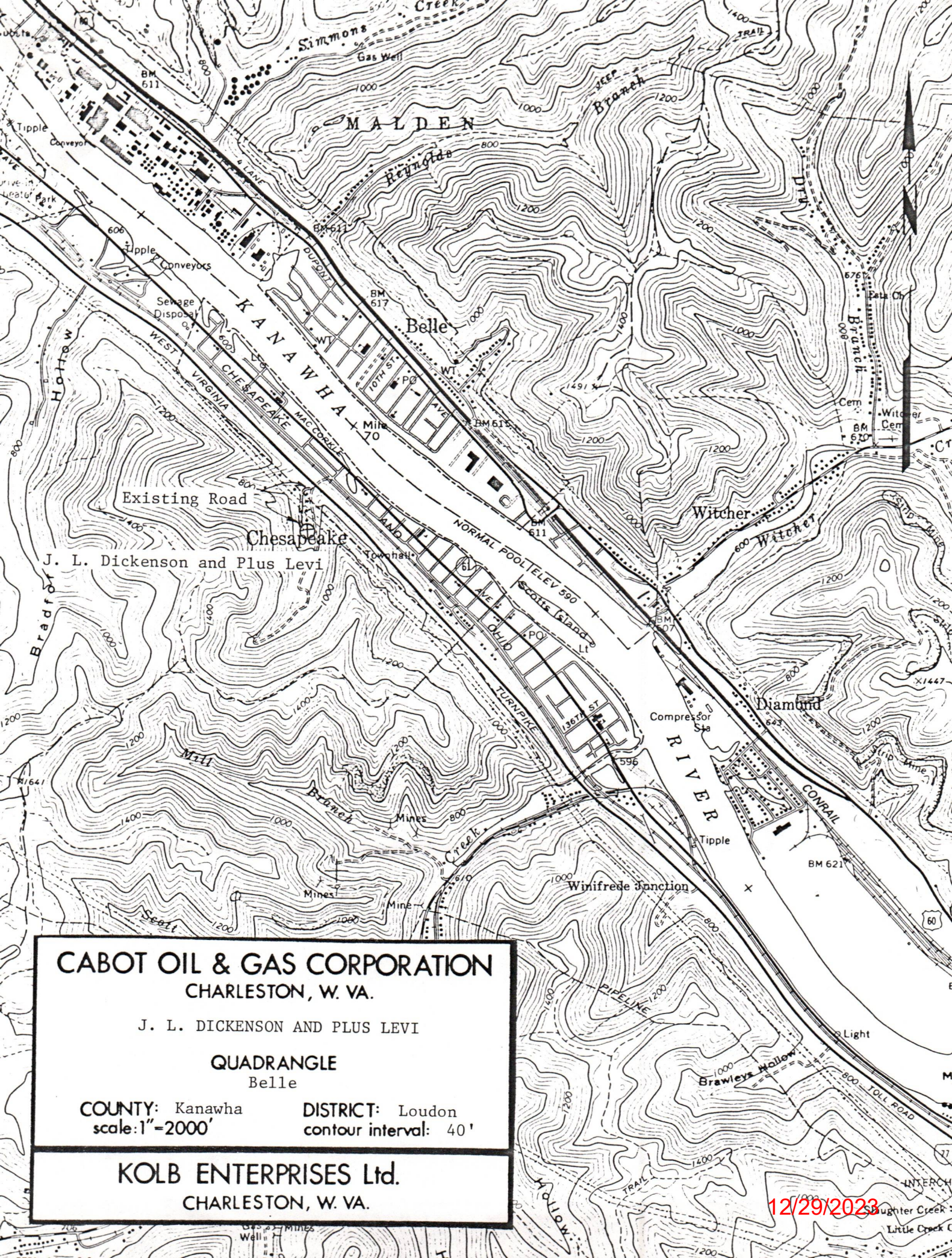
RECEIVED

FEB 6 - 1984

OIL & GAS DIVISION
 DEPT. OF MINES

CABOT OIL & GAS CORPORATION
 CHARLESTON, W. VA.
 J. L. Dickenson and Plus Levi
KOLB ENTERPRISES Ltd.
 CHARLESTON, W. VA.

12/29/2023



CABOT OIL & GAS CORPORATION
CHARLESTON, W. VA.

J. L. DICKENSON AND PLUS LEVI

QUADRANGLE
Belle

COUNTY: Kanawha
scale: 1" = 2000'

DISTRICT: Loudon
contour interval: 40'

KOLB ENTERPRISES Ltd.
CHARLESTON, W. VA.

12/29/2023

1) Date: January 31, 19 84
2) Operator's
Well No. Dickenson-Levi #1
3) API Well No. 47 039 0936 -
State County Permit
PP-FRAC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Joseph Orlandi
Address 4109 Kanawha Ave., S.E.
Charleston, WV 25304
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR NOT OPERATED
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Joseph Orlandi
Address 4109 Kanawha Ave., S.E.
Charleston, WV 25304

Name _____
Address _____

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

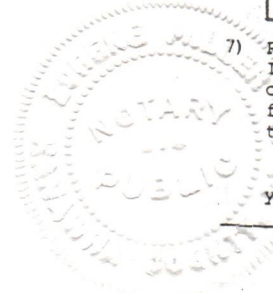
Is the right to extract, produce or market the oil or gas based upon a lease or lease or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

RECEIVED
FEB 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES



The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Robert E. Horrell
this 31 day of January, 1984.
My commission expires March 5, 1989.

Loene Miller
Notary Public, Kanawha County,
State of West Virginia

WELL
OPERATOR CABOT OIL & GAS CORPORATION OF WV
By Robert E Horrell
Its District Production Superintendent
Address P.O. Box 628
Charleston, West Virginia 25322
Telephone (304) 347-1600

12/29/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book	Page
J.L. Dickinson & Plus R. Levi	Godfrey L. Cabot, Inc.	12.5%	78	486

CURRENT ROYALTY OWNERS

Mr. Noyes Rand
416 East Jones Street
Savannah, Georgia 31401

Mr. Phillip O. and Ms. Anne North
5002 Jonquil Drive
Charleston, West Virginia 25306

12/29/2023

P 346 277 786
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO
 Mr. Phillip & Ms. A. North

STREET AND NO.
 02 Jonquil Drive

STATE AND ZIP CODE
 Charleston, WV 25306

POSTAGE \$ **37**

CERTIFIED FEE 75 ¢

SPECIAL DELIVERY ¢

RESTRICTED DELIVERY ¢

OPTIONAL SERVICES
 RETURN RECEIPT SERVICE
 SHOW TO WHOM AND DATE DELIVERED 60 ¢

SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY ¢

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY ¢

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY ¢

TOTAL POSTAGE AND FEES \$ **1.72**

POSTMARK OR DATE
 FEB 2 1984

P 346 277 785
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO
 Mr. Noyes Rand

STREET AND NO.
 416 East Jones Street

P.O., STATE AND ZIP CODE
 Savannah, Georgia 31401

POSTAGE \$ **37**

CERTIFIED FEE 75 ¢

SPECIAL DELIVERY ¢

RESTRICTED DELIVERY ¢

OPTIONAL SERVICES
 RETURN RECEIPT SERVICE
 SHOW TO WHOM AND DATE DELIVERED 60 ¢

SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY ¢

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY ¢

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY ¢

TOTAL POSTAGE AND FEES \$ **1.72**

POSTMARK OR DATE
 FEB 2 1984

*Connie - Dickenson - Levi #1
 PS Form 3800, Apr. 1976*

P 346 277 784
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO
 Mr. Joseph Orlandi

STREET AND NO.
 4109 Kanawah Ave., S.E.

P.O., STATE AND ZIP CODE
 Charleston, WV 25304

POSTAGE \$ **37**

CERTIFIED FEE 75 ¢

SPECIAL DELIVERY ¢

RESTRICTED DELIVERY ¢

OPTIONAL SERVICES
 RETURN RECEIPT SERVICE
 SHOW TO WHOM AND DATE DELIVERED 60 ¢

SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY ¢

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY ¢

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY ¢

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY ¢

TOTAL POSTAGE AND FEES \$ **1.72**

POSTMARK OR DATE
 FEB 6 1984

RECEIVED

*Connie - Dickenson - Levi #1
 PS Form 3800, Apr. 1976*

P 346 277 787
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO
 Mr. Charles Denton

STREET AND NO.
 11952 Venable Avenue

P.O., STATE AND ZIP CODE
 Chesapeake, WV 25315

POSTAGE \$ **37**

CERTIFIED FEE 75 ¢

SPECIAL DELIVERY ¢

RESTRICTED DELIVERY ¢

OPTIONAL SERVICES
 RETURN RECEIPT SERVICE
 SHOW TO WHOM AND DATE DELIVERED 60 ¢

SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY ¢

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY ¢

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY ¢

TOTAL POSTAGE AND FEES \$ **1.72**

POSTMARK OR DATE
 FEB 10 1984

*Connie - Dickenson - Levi #1
 PS Form 3800, Apr. 1976*

P 346 277 789
RECEIPT FOR CERTIFIED MAIL
 NO INSURANCE COVERAGE PROVIDED—
 NOT FOR INTERNATIONAL MAIL
 (See Reverse)

SENT TO
 Mr. Joseph Orlandi

STREET AND NO.
 4109 Kanawha Ave., S.E.

P.O., STATE AND ZIP CODE
 Charleston, WV 25304

POSTAGE \$ **37**

CERTIFIED FEE 75 ¢

SPECIAL DELIVERY ¢

RESTRICTED DELIVERY ¢

OPTIONAL SERVICES
 RETURN RECEIPT SERVICE
 SHOW TO WHOM AND DATE DELIVERED 60 ¢

SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY ¢

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY ¢

SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY ¢

SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY ¢

TOTAL POSTAGE AND FEES \$ **1.72**

POSTMARK OR DATE
 FEB 10 1984

*Connie - Dickenson - Levi #1
 PS Form 3800, Apr. 1976*

12/29/2023

INSPECTOR'S PERMIT SUMMARY FORM

3-15-84

WELL TYPE Gas
ELEVATION 663'
DISTRICT Louden
QUADRANGLE Belle
COUNTY Kanawha

API# 47-039-0936-PP
OPERATOR Cobot Oil & Gas
TELEPHONE _____
FARM Joseph Orlandi
WELL # Dickenson Lewis 1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____

TARGET FORMATION _____ DATE APPLICATION RECEIVED _____

DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____

COAL DEPTHS _____, _____, _____, _____

MAY 5 1986

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

MAY 5 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis ph _____ fe _____ cl _____

Well Record received _____

Date Released 4-29-86
Cancelled

Carlos W. Hinchey
Inspector's signature

12/29/2023

API# 47 _____ - _____

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

John Johnston
 Director

May 8, 1986

Cabot Oil & Gas Corporation of West Virginia
 Post Office Box 628
 Charleston, West Virginia 25322

In Re: Permit No: 47-039-0936-PP-FRAC
 Farm: Joseph Orlandi
 Well NO: 1 (1042)
 District: Loudon
 County: Kanawha
 Issued: 3-15-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXXX Partial Plugging--Fracture Permit Cancelled

Respectively,

Theodore M. Streit
 Deputy Director--Inspection & Enforcement

TMS/ nw

12/29/2023

GODFREY L. CABOT, INC.

WELL RECORD

SERIAL NO. 1042 OPERATING DISTRICT Ank Map Square Lot No. 29/39 Warrant No.
 FARM J. L. Dickenson & Plus Levi NO. 1 LEASE NO.
 COUNTY Kanawha TAX DISTRICT Loudon STATE W. Va.
 DRILLING COMMENCED May 10, 1942 DRILLING COMPLETED June 13, 1942
 CONTRACTOR Everett Ferrell ADDRESS 1526 Lee Street, Charleston, W. Va.

ROCK PRESSURE RECORD				PRODUCING SAND RECORD			
Weir	Sand	156 lbs., in	24 hrs.	Sand, from	to	Init. Prod.	M. C. F. G.
	Sand	lbs., in	hrs.	Sand, from	to	Init. Prod.	M. C. F. G.
	Sand	lbs., in	hrs.	Sand, from	to	Init. Prod.	M. C. F. G.

OPEN FLOW				CASING RECORD				
Time, Condition:				SIZE	WEIGHT	USED IN DRILLING	LEFT IN WELL	HOW CASING SET
5	Water	in	2	inch opening				
10ths	Mercury							
Volume	94	M. C. F.		13"		27'	27'	Driven
24 HOUR PRODUCTION TEST AFTER TUBING				10"	32.75	278'	278'	Set on Shoe
M. C. F.		Line Pressure		8"	24.7	1176'	1175'	" " "
Bbls. Oil		in 24 Hours						
Not Tubed								
SHUT IN Date 6/19/42								
Packer, Size		Kind						
Set, Depth		Size Anchor						
Perf. Top		Bottom						

SHOOTING RECORD
 Perf. Top Bottom Shot with 40 Qts. 20 from 1524 to 1538 Date 6/18/42
 Gauge Before Shot 94,000 Gauge 30 Min. After Shot 133,000

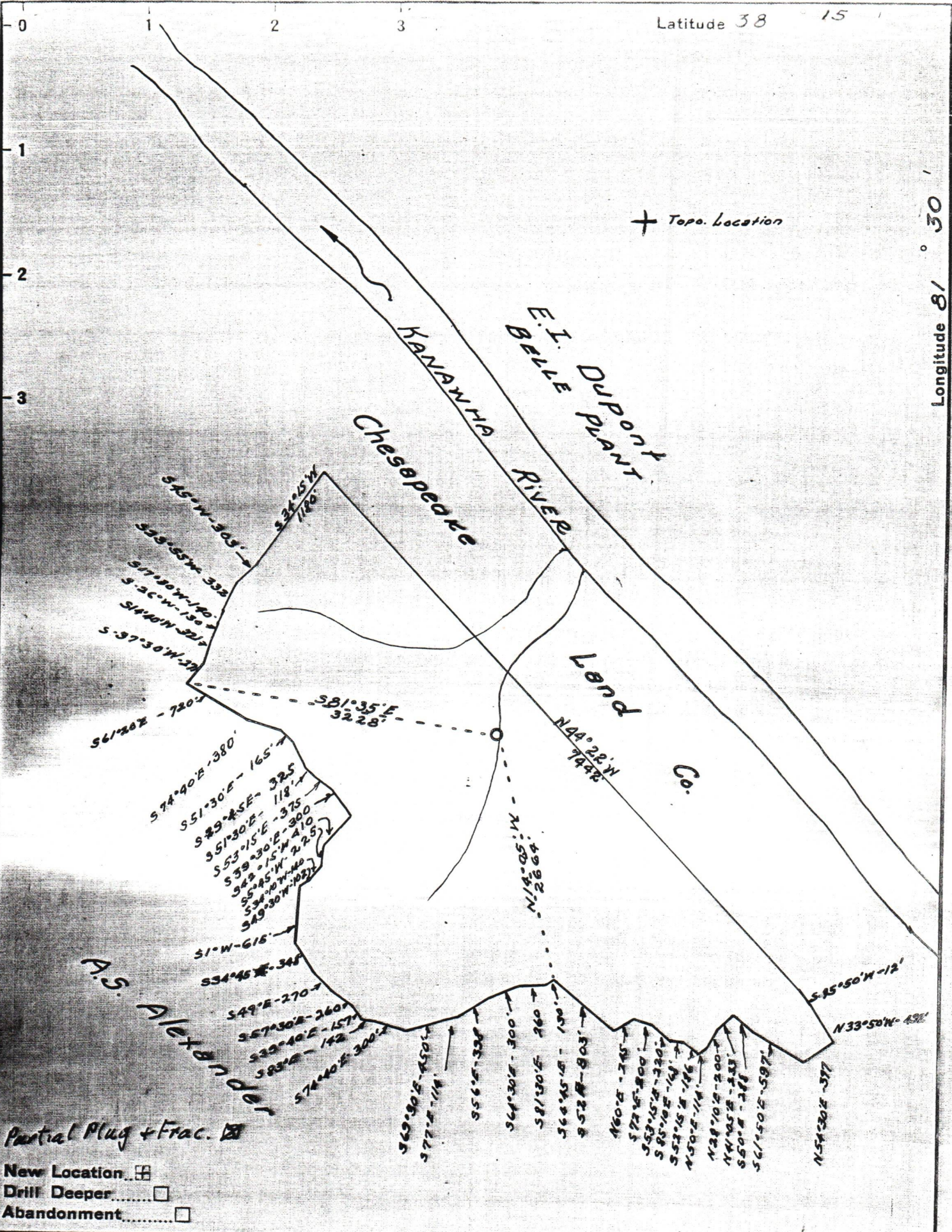
FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER	DEPTH FOUND	DISTANCE ABOVE OR BELOW S. L.	REMARKS
Surface		0	10						
Drift		10	27						
Slate		27	35						
Sand		35	75			Fresh Water	70-75'		Hole full
Slate	blue	75	82						
Sand		82	175						
Slate		175	180						
Sand		180	192						
Slate		192	200						
Sand		200	209						
Slate		209	214						
Sand		214	221						
Slate & Shells		221	260						
Sand		260	271						
Slate		271	278						
White Sand		278	350						
Slate		350	353						
Sand		353	397						Pocket of Gas 381-84 Exhausted in Two Hour
Sand		397	403						12/29/2023
Sand		403	419						
Slate		419	441						
Sand		441	500			Gas	464'		Show
Salt Sand		500	700			Fresh Water	487'		2 bailers per hr.
Slate & Shells		700	745			Salt Water	632'		Hole full
Sand		745	765						

DATE June 26, 1942
 APPROVED *H. G. Jones*
 FOREMAN

FORMATION	COLOR	TOP	BOTTOM	STEEL LINE MEASUREMENTS	HARD OR SOFT	OIL, GAS OR WATER FOUND	DEPTH ABOVE OR BELOW S. L.	REMARKS
to		765	789					
to		789	831					
to		831	832			Show of Gas		
Rock		947	947					
Rock		947	986			hard		
Rock		1011	986					
to		1011	1019					
to		1019	1018					
to		1023	1023					
to		1041	1023					
to		1041	1041					
to		1053	1041					
to		1053	1053					
to		1144	1053					
Lime		1144	1344			Gas	1293-1295	7/10 water in 1"
to		1344	1378			Decreased to 2/10 water in 1" @ 1344'		
to & belt shells		1378	1665	1526		Gas	1526-27	4/10 water in 2"
to & lime shells		1665	1780				1567-77	6/10 " " 2"
own shale		1780	1790					
to & lime shells		1790	1796					
to & shells		1796	1820	1820				

*1144
 637
 490*

12/29/2023



Company Cahot Oil & Gas Corp. of W.V.
 Address P.O. Box 628, Charleston West 25322
 Farm J.L. Dickenson and Plus Levi
 Tract _____ Acres 393 Lease No. 4-159
 Well (Farm) No. 1 Serial No. 1042
 Elevation (Spirit Level) 663.52
 Quadrangle Peyton 8
 County Hanawha District Loudon
 Engineer Ray Boston
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Apr. 24, 1942 Scale 1"=1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-936
PP-FRAC - Cancelled ~~12/29/2023~~

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.