

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, June 14, 2021 WELL WORK PLUGGING PERMIT Vertical Plugging

PILLAR ENERGY, LLC 1244 MARTINS BRANCH RD CHARLESTON, WV 25312

Re: Permit approval for A-9 47-039-00939-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: A-9

Farm Name: JONES, H. C., ETAL

U.S. WELL NUMBER: 47-039-00939-00-00

Vertical Plugging Date Issued: 6/14/2021 T

#### PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged within two years of the date of issuance of this permit.

WW-4B Rev. 2/01

1) Date April 20	20 <b>21</b>
2)Operator's	
Well No. Jones A-9	
3) API Well No. 47-039	- 00939

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR A PERM	IIT TO PLUG AND ABANDON
4)	Well Type: Oil X / Gas / Liquid  (If "Gas, Production X or Und	l injection/ Waste disposal/ derground storage) Deep/ Shallow
5)	Location: Elevation 665.7' District Poca	Watershed Lower Kanawha County Kanawha Quadrangle Romance
6)	Well Operator Address Pillar Energy LLC  1244 Martins Branch Rd  Charleston, WV 25312	7) Designated AgentAddress
8)	Oil and Gas Inspector to be notified  Name Terry Urban  Address PO Box 1207  Clendenin, WV 25045	9) Plugging Contractor  Name To be determined  Address
	See attached procedure.  All perfs problem  SpH, COAI & Fresh	vator to COUR WILL Cemut vator to COUR WILL Cemut water
		RECEIVED Office of Oil and Gas
		MAY 1 0 2021
		WV Department of Environmental Protection
work	fication must be given to the district of can commence.  corder approved by inspector	and gas inspector 24 hours before permitted  Date  Date

#### Jones A-9 API# 47-039-00939 Elevation: 665' GL

Latitude/Longitude: 38.562872, -81.557761

Jones A-9 Well Data (Drilled 06/1942)

Casing:

10-3/4" Conductor Csg @ 43'GL

8-5/8" Surface Csg @ 448' GL - POOH after setting 7"

6" Production Csg @ 1492' GL - Tacked in w/ 10 sks cement (bailed)

2-3/8" Production Tbg w/ rods & pump @ 1550' GL

TD:

1561'

Perforations:

Open Hole F/ 1492' - T/ 1561'

Coal: Fresh Water Shows: N/A 20', 130'

Salt Water Shows:

1083'

Gas/Oil Shows:

1060', & 1548' - TD'

#### Jones A-9 Procedure:

- 1. Notify State Inspector, Terry Urban (304)-549-5915 <u>Terry.W.Urban@wv.gov</u> 24 hours prior to commencing operations.
- 2. Prep Jones A-9 location.
- 3. MIRU service rig, steel pits, and other ancillary equipment.
- 4. TOOH w/ rods & tbg.
- 5. Perform csg Freepoint test on 6".
- 6. RIH w/ work string to 50-75' below 6" csg depth.
- 7. Pump 5 BBI 6% gel.
- 8. Set 150' cement plug F/ 1550' T/ 1400'. (Csg shoe @ 1492').
- 9. TOOH to 1000', WOC 8 hrs, RIH & tag plug, add cement if needed.
- 10. Circulate 6% gel from TOC to surface.
- 11. 6" Casing will be ripped and removed from well bore where free. The following cement plugs set will be set, with the order depending on where casing is free and able to be removed. Cement plugs will be tagged 8 hrs after pumping, with 6% gel spotted between each plug.
  - a. 100' plug across from casing rip, 50' below and 50' above rip.
  - b. 200' plug F/ 1150' T/ 950'. Perforations required at 1100', & 1075' if 6" csg is still present.
  - c. 100' plug F/700' T/600'. Perforations required at 700' if 6'' csg is still present.
  - d. 175' surface plug F/ 175' T/ surface. Perforations required at 175' & 50' if 6" csg is still present.
- 12. Erect a monument to WV DEP specifications (CSR 35-4-5.5 sub "b").
- 13. Reclaim location and roads to WV DEP Specifications.

  Solution 13. Reclaim location and roads to WV DEP Specifications.

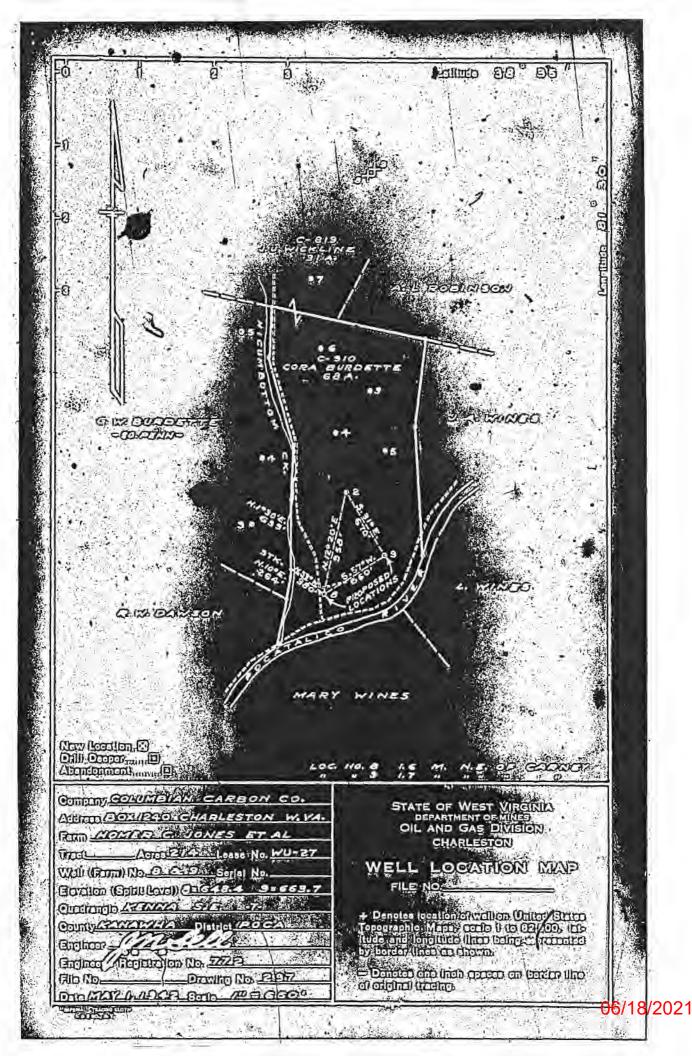
RECEIVED
Office of Oil and Gas

MAY 1 0 2021

WV Department of Environmental Protection 06/18/2021

		91	LA			
		WELLBOR	E SCHEMAT	TC T		
Well Information:			<del></del>		<del></del>	
Well Name: Jones A-9 County / State: Kanawha/WV District / Township: Poca Target: Big Lime Lat: 38.562872				Company / P API Number: AFE Number: Cost Center: Pool Code		Pillar Energy LLC 47-039-00939
Lat: 38.562872 Long: -81.557761				DTD / LTD:		1561
Surveys Hole Size Formations	Depths (KB)	SPUD DATE: TD DATE:	9/4/1942 7/9/1942	Casings	Cement	Shows
FW shows @ 20',	130'	Eleva	ation: 665'	10-3/4" cond	luctor @ 43' GL	
				8-5/8" origin	ally @ 448', but p	oulled out after 6" ran  Cementing
Gas/Oil show @ 10 SW shows @ 10	83'		(**).	6" Intermedia	ate set @ 1492' ( Bail cemented	
Big Lime @ 146 Gas/Oil show @ 154		TD	@ 1561'	2-3/8 prod. t	bg @ 1550' GL	
Completion Information	Target:	Bi	ig Lime		Compl	etion Date:
Top Perforation (ft): Bottom Perforation (ft): No. of Shots: Charge (gram): Perf Diameter: Penetration: Phasing:	Frac Fo BD Ad Treatme San	Type/Fluid: am Quality: cid Volume: ent Volume: d mesh size and Volume	Acidized	gal. gal. mesh sacks bpm	Breakdown: Pre-ISIP: MTP: ATP: ISIP: 5-min SIP 10-min SIP	psi psi psi psi psi psi psi
Remarks:						DECENTED.

Office of Oil and Gas



DEPARTMENT OF MINES

MAY 1:0-2021

WV Department or avironmental Protection

NOTICE OF PROPOSED LOCA	TION OF OIL AND GAS WELL
To The Department of Mines	0
Charleston, W. Va.  Honer C. Jones & Karle B. Jones  Sissonville, W. Va.	COLUMBIAN CARBON COMPANY
Dolbort C. Joney & Biamone James 032 9th Stee Entitieston, 13 Va-	Box 1240 Charleston, To The
Cora Burdette & Geo. Burdette	على المرابع المرابع
Lavada C. Dawson 712 Park Ave., Charleston, M. Va.	PROPOSED LOCATION
C. C. Dinokahire & Frer Blackshire C. RoFeD. #1, Box 118, Red Rouse, W. Va.	District  Kanasina
John U. Wickling & Maggie 10 Wickline	Well No. 29
(Cont'd on'neverse Side)	Hond-Ci Jones, 40 cl 7
The undersigned well operator is entitled to	
oil and gas, having fee title thereto, (of as the cas mad Columbian Carbon Company	e may be) under graffit and dated  Rossey Co. A. C.
	and recorded on the day
oleme 80 page	in the office of the County Clerk for said County in
, Door	
The enclosed plat was prepared by a competen	t angineer and shows the proposed location of a well
The enclosed plat was prepared by a competen to be drilled for oil and gas by the undersioned wil	t engineer and shows the proposed location of a well- l operator on the farm and in the Magisterial District courses and distances from two permanent points, or
The endosed plat was prepared by a competen to be drilled for oil and gas by the undersigned wil and County above named, determined by sarvey and land marks.  The undersigned well operator is informed an of coal beneath said faring or tract of land on which	ourses and distances from two permanent points, or believes there are no coal operators operating beds
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Section 3........ If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location; the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the total operator to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

KAN-939 PERMIT NUMBER

#### () 151ATE OF WEST VINCINIA

### DEPARTMENT OF MINES

#### NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL F

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The undweigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the asme, who have mapped their Morkings and bled their maps as required by law, excepting the coal operators or coal owners (it any) shoth named as addressees.		
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and County above maned determined by survey and courses and distances from two permanent points, or	/:::1	
The enclosed plat was prepared by a competent engineer and showed we proposed location of a well to be drilled for oil and gas, by the pudersigned well operator oil the fain, and in the Magistorial District and County above named, determined by survey and courses and detances from two permanent points, or		
Book page	/	)
of Louis July Mark Torsaid County in	<i>i</i> , i	
MIA RED RESERVE TO THE RESERVE TO TH		
Collection Compared Collection (Collection Collection C		<u> </u>
oil and ges, having fee title therete, for as the case may be) under grant of lesse dated		
The understrined well operator is entitled to drill boon the above named form on tract of land for		į
GENTLEMEN.	5, 12%	
Varm		
(deathd.enguating 5269)		
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STEEDULFITET DE ACESTE DE LE CONTROL DE LA C	of Of	and Gas
Charlescon, W. Va.	MAY 1	2024
To The Department of Mines	MAI I	[ 202]

He We neotrate and the well operator authorized to proceed to will at said location.

Thoo. H. Dunbar & Anna Mar Konsodia Bank & Trush Hid Charleston. W. Van

WW-4A Revised 6-07

1) Date: 04/20/202			
2) Operator's Well Num Jones A-9	iber		
3) API Well No.: 47 -	039	 00939	

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	Owner(s) to be served: e Larry G. Burdette	5) (a) Coal Operator Name N/A
(a) Nam Address	8	Address
Address	Sissonville, WV 25320	Address
(b) Nam		(b) Coal Owner(s) with Declaration
Address		Name
Tittares	-	Address
	-	
(c) Nam	e	Name
Address		Address
) Inspector		(c) Coal Lessee with Declaration
Address	PO Box 1207	Name
	Clendenin, WV 25045	Address
Telephon	ne 304-549-5915	
го тне	PERSONS NAMED ABO	E: You should have received this Form and the following documents:
(1)	The application to Plug and Abandon well its and the plugging work order; a	Well on Form WW-4B, which sets out the parties involved in the work and describes the
(2)	The plat (surveyor's map) showing the	ell location on Form WW-6.
	eason you received those documents is that	have rights regarding the application which are summarized in the instructions on the reverses side

Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

> RECEIVED Well Operator Pillar Energy LLC Office of Oil and Gas Jeff Isner By: President Its: 1244 Martins Branch Rd Address WV Department of Charleston, WV 25312 Environmental Protection 681-205-8599 Telephone

Subscribed and sworn before me this

My Commission Expires

Oil and Gas Privacy Notice

OFFICIAL SEAL
NOTARY PUBLIC
Anita E. Kirk
Anita E. Kirk 3 Stringers Branch Road

Peytona, WV 25154
My Commission Expires June 9, 2024 Peytona, WV 25154

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Jones A-9 47 039 00939

11	U.S. Postal Service™ CERTIFIED MAIL® REC	EIPT
53	For delivery information, visit our website	at www.usps.com <sup>®</sup> .
	CECIAL	, USE
2940	Certified Mail Fee	nico
10	Extra Services & Fees (check box, add fee as appropriate)	CHARLESTON
-	Return Receipt (hardcopy) \$ 2.85	3 121
	Certified Mail Restricted Delivery \$	Postmark US
0001	Adult Signature Required \$S	3 50
	Postage	B
一	\$ 2.20	ADMANG!
1810	Total Postage and Fees	
	Q	
밉	Larry G Burdette	
7	7001 Walnut Dr	
	Sissonville WV 25320	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

RECEIVED Office of Oil and Gas

MAY 1 0 2021

WV Department of Environmental Protection WW-9 (5/16)

API Number 47 - 039	_00939	
Operator's Well No.		

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pillar Energy LLC OP Code
Watershed (HUC 10) Lower Kanawha Quadrangle Romance
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No V
Will a pit be used? Yes No
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number)
Reuse (at API Number)  Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain No pit to be built, Any well effluent will be contained in tanks and properly disposed offsite
Will closed loop systembe used? If so, describe:
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium?
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. At discretion of contractor.
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)
-Landfill or offsite name/permit number?
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  RECEIVED Office of Oil and Gas
Company Official (Typed Name) Jeff Isner MAY 1 0 2021
Company Official Title President WV Department of
Environmental Protection
Subscribed and sworn before me this 23 day of Aptil  OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA Anita E. Kirk 783 Stringers Branch Road Peytona, W25154202

Operator's Well	No
Preveg etation pH	6.5
7.0	
os/acre	
d Mixtures	
Permane	nt
Seed Type	lbs/acre
Orchard Grass	25
Birdsfoot Treefoil	15
Ladino Clover	10
	RECEIVED Office of Oil and Gas MAY 1 0 2021
Data: 5-10-21	m = v =
	Preveg etation pH 7.0  os/acre acre d Mixtures  Permane Seed Type Orchard Grass Birdsfoot Treefoil

WW-9- GPP Rev. 5/16

NIA

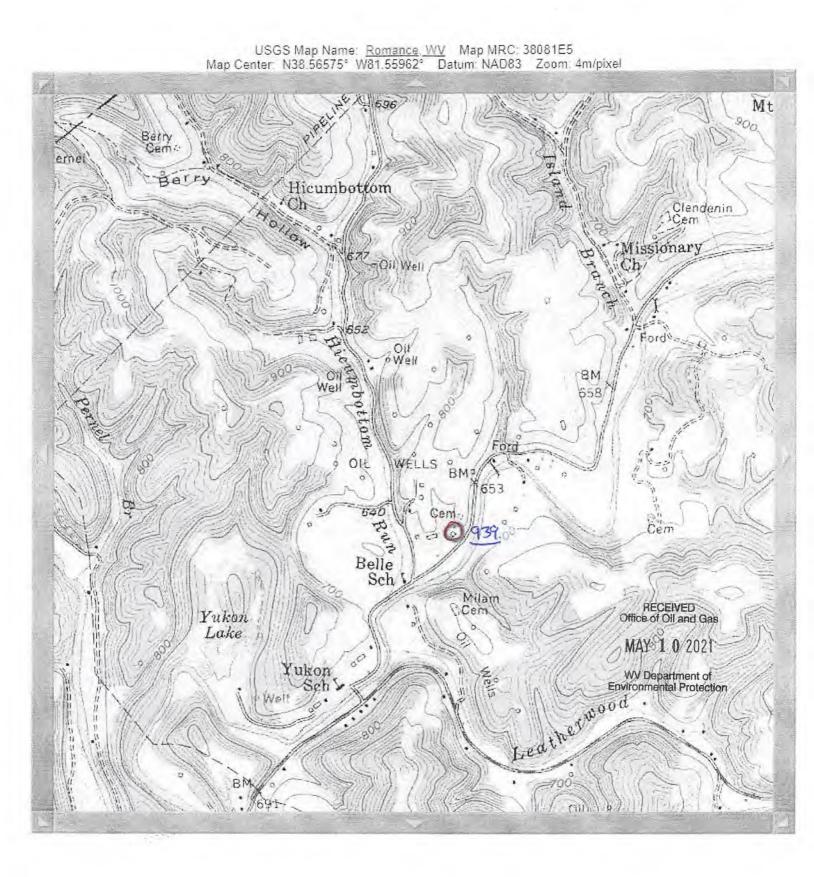
	Page	1	of 2	
API Number 47	039	-	00939	
Operator's Well N	lo.			

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

Operator Name: Pillar Energy LLC		
Watershed (HUC 10):	Quad: Romance	
Farm Name: 12 1/2 1/2	- · · · · · · · · · · · · · · · · · · ·	W 2
<ol> <li>List the procedures used for the treatment and disch- groundwater.</li> </ol>	arge of fluids. Include a list of all operations the	at could contaminate th
Plugging of shallow well. All residual fluid proper disposal	s will be captured in portable flowba	ck tanks for
Describe procedures and equipment used to protect g	groundwater quality from the list of potential cor	ntaminant sources above
Plugging of shallow well. All residual fluid proper disposal  3. List the closest water body, distance to closest wat discharge area.		
Closest Water Body: Pocatalico River 424	l'+	
4. Summarize all activities at your facility that are alrea		
		RECEIVED Office of Oil and Gas
		MAY 1 0 2021
	En	WV Department of vironmental Protection

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

VW-9- GPP ev. 5/16		Page	2 of 2 - 00939
	NIA	Operator's Well No	
Provide a statement that no	o waste material will be used for deicing	or fill material on the property.	
	protection instruction and training to be prevent groundwater contamination.	pe provided to the employees. Job j	procedures shall
Provide provisions and free	quency for inspections of all GPP elemen	nts and equipment.	
		Off	RECEIVED ice of Oil and Gas
		M	AY 1 0 2021
gnature:		W Enviro	V Department of onmental Protection
ate:			



WW-7 8-30-06



### West Virginia Department of Environmental Protection Office of Oil and Gas

### WELL LOCATION FORM: GPS

WELL LOCATIO	IN FORM. GIS	
<sub>API:</sub> 47-039-00939	well no.: Jon	es A-9
FARM NAME: Homer C. Jones		
RESPONSIBLE PARTY NAME: Trevo	or L. Schaffer	
county: Kanawha	<sub>DISTRICT:</sub> Poca	
QUADRANGLE: Romance		
SURFACE OWNER: Burdette, La	rry G.	
ROYALTY OWNER: Multiple (att	ached)	
UTM GPS NORTHING: 4268416.5	0	
UTM GPS EASTING: 451407.00	GPS ELEVATION	665.7
preparing a new well location plat for a pluggi above well. The Office of Oil and Gas will not the following requirements:  1. Datum: NAD 1983, Zone: 17 North height above mean sea level (MSL)  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method: Survey grade GPS: Post Processed D	t accept GPS coordinates that, Coordinate Units: meters, ) – meters.	at do not meet
Real-Time Differ		RECEIVED Office of Oil and Gas
Mapping Grade GPS: Post Processed	***************************************	MAY 1 0 2021
Real-Time Di	fferential	WV Department
4. Letter size copy of the topograph I the undersigned, hereby certify this data is cobelief and shows all the information required by prescribed by the Office of Oil and Gas.	orrect to the best of my know by law and the regulations is	cation.
Signature Signature	Title	Date

#### West Virginia Oil and Gas Producer/Operator Return

District: 24 - POCA County: 20 - KANAWHA

NRA#: 20 - 2416160834

SCHEDULE 1.

Well / Lease Name: Producer Name:

0000010502 / JONES#3

Address:

PILLAR ENERGY LLC 1244 MARTINS BRANCH RD

DBA, Attn, Agent: KAREN JONES

Land Book Acreage:

163

City: CHARLESTON Phone:

State: WV

Zip: 25312

Email: karen.jones@pillarenergy.com

Lease Acreage: 163

681-205-8599 EXT 106

Number of Wells:

SCHEDULE 2.

Production Information Calendar Year 2019

Well Status	API Number	Initial Prod. Date	Total BBLs	Total MCF	Total Oil Receipts	Total Gas Receipts	W/I Oil Receipts	W/I Gas Receipts	Producing Prod. Formation Days
Active	00834	09/01/1941	0	0	0	0	0	0	BIG LIME 365
				Totals	0	0	0	0	

#### West Virginia Oil and Gas Producer/Operator Return

C/O LISA FISHER GUARDIAN

**CHARLESTON, WV 25311-2122** 

1633 FRANKLIN AVE

2 WALNUT COURT

DUNBAR, WV 250641723

County: 20 - KANAWHA	District: 24 - POCA		NRA#: 20 - 2416160834	RECEIVED Office of Oil and Gas
SCHEDULE 3.				É
Owner's Name	Address	Code	Interest	Income
0000010502 - JONES #3	1244 MARTINS BRANCH RD CHARLESTON, WV 25312	WI	0.8750000000	0
BERRY, KATHERINE L	6161 ISLA STREET W MELBOURNE, FL 32904	RI	0.0026250000	0
BLACKSHIRE, GENEVA E	33 RIVERMOUNT LANE CHARLESTON, WV 25312	RI	0.0114000000	0
BLANKENSHIP, VIRGINIA D	PO BOX 2308 MYRTLE BEACH, SC 295782308	RI	0.0241780000	0
BURDETTE, CASTELLA F	NO ADDRESS SISSONVILLE, WV 25320	RI	0.0022200000	0
BURDETTE, FREDA	5 UPPER DARTMOUTH AVE CHARLESTON, WV 25301	RI	0.0007366600	0
BURDETTE, LEWIS E	8133 SISSONVILLE DRIVE SISSONVILLE, WV 25320	RI	0.0007366600	0
BURDETTE, RONALD J	4925 SPENCER ROAD LEROY, WV 25252	RI	0.0007366600	0
COMER, MABEL		RI	0.0022200000	0
	,			

RΙ

RI

0.0008815000

0.0017630000

0

0

ERSKINE, RONALD D

GILLISPIE, LORENA K

West Virginia	oil and Gas	Producer/Operator Return
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County: 20 - KANAWHA	District: 24 - POCA		NRA#: 20 - 2416160834	20% 20%
GOOD, MARGARET	BOX 5 ADVENT, WV 25231	RI	0.0001430000	CEIVI Olga
HAGUE, THOMAS G	7429 CINNAMON DRIVE INDIANAPOLIS, IN 46237	RI	0.0022100000	RE Office of
HARDING, GLADYS	606 SILL AVENUE CUYAHOGA FALLS, OH 44221	RI	0.0001430000	0
HOLLAR, YVONNE M	PO BOX 427 HURRICANE, WV 25526	RI	0.0001124300	0
JACKSON, CHARLES A	7 DUNE RIDGE LANE ISLE OF PALMS, SC 29451	RI	0.0022500000	0
JACKSON, JAMES A	2025 HUBER ROAD CHARLESTON, WV 25314	RI	0.0005630000	0
JACKSON, JOHN D	8677 SYLVAN DRIVE MELBOURNE, FL 32904	RI	0.0042220000	0
JACKSON, LARRY A	1614 FIDDLERS MARSH DRIVE MT PLEASANT, SC 29464	RI	0.0005630000	0
JONES, CHARLES W	1036 RED OAK STREET CHARLESTON, WV 25302	RI	0.0026250200	0
JONES, ERNIE E	DEWAYNE H JONES EXEC	RI	0.0023580000	0
JONES, MARIE B	710 JEFFERSON ROAD SOUTH CHARLESTON, WV 25309	RI	0.0241780000	0
JONES, ROBERT L	5400 BIG TYLER RD VILLAGE HILL BLDG 4 APT 102 CROSS LANES, WV 25313	RI	0.0026250000	0

West Virginia Oil and Gas	Producer/Operator Return			/ED and Ga
County: 20 - KANAWHA	District: 24 - POCA		NRA#: 20 - 2416160834	CEIVE Oil a
JOPLIN, THELMA	796 DAYTON STREET AKRON, OH 44310	RI	0.0001430000	RECEIVED Office of Oil and Gas MAY 1 0 2021
MAGAW, REX R	RT 2 BOX 112 HURRICANE, WV 25526	RI	0.0011100000	0
MAGAW, WAYNE R	1247 CONIFER COVE LANE WEBSTER, NY 14580	RI	0.0011100000	0
MATHEWS, IRENE	6161 ISLA STREET W MELBOURNE, FL 32904	RI	0.0026250000	0
MCLAUGHLIN, LORI L	PO BOX 691261 STOCKTON, CA 95269	RI	0.0023580000	0
MOLES, JAMES E	PO BOX 23 POCA, WV 25159	RI	0.0001124300	0
MOLES, ROBERT H	3500 WASHINGTON ST W CHARLESTON, WV 25387	RI	0.0001124300	0
MOLES, STEPHEN	1347 PLEASANTDALE RD KINGWOOD, WV 26537	RI	0.0001124300	0
MOLES, VIRGINIA E	502 SILVER OAKS DR NITRO, WV 25143	RI	0.0001124300	0
MYERS, ELMER	BOX 170 CICERONE RT SISSONVILLE, WV 25320	RI	0.0001430000	0
MYERS, JAMES	BOX 189A CICERONE RT	RI	0.0001430000	0
MYERS, KAYLA	SISSONVILLE, WV 25320	RI	0.0001440000	0

West Virginia Oil and Gas Producer/Operator Return				WED land 0 20
County: 20 - KANAWHA	District: 24 - POCA		NRA#: 20 - 2416160834	
MYERS, KERMIT	400 BUNDY AVE EAST CANTON, OH 44730	RI	0.0001430000	RECEIVED Office of Oil and
MYERS, MARY	629 TWP ROAD BOX 150 SULLIVAN, OH 44880	RI	0.0001430000	0
MYERS, RANDY	,	RI	0.0001430000	0
MYERS, ROGER	BOX 82B LOONEYVILLE, WV 25259	RI	0.0001430000	0
MYERS, WORTHY	207 MAPLE STREET N RIPLEY, WV 25271	RI	0.0001430000	0
NICHOLS, ALVIN K	1794 FOX LAKE ROAD ORVILLE, OH 44667	RI	0.0002630000	0
NICHOLS, BRUCE D	124 S MAIN STREET RITTMAN, OH 44270	RI	0.0002630000	0
NICHOLS, CARL R		RI	0.0002630000	0
NICHOLS, MARK S	,	RI	0.0002630000	0
NICHOLS, SHADY F	140 STERLING STREET CRESTON, OH 44217	RI	0.0002630000	0
PAINTER, PHYLLIS	20 HORSESHOE BEND ROAD CHARLESTON, WV 25320	RI	0.0015740000	0
PIOGGIA, KALYSTA T	5400 BIG TYLER RD 2201 CROSS LANES, WV 25313	RI	0.0001124300	0

West Virginia On and Gas	Producer/Operator Return			₽₽ ©
County: 20 - KANAWHA	District: 24 - POCA		NRA#: 20 - 2416160834	
PLEVA, JEANETTE M	PO BOX 137 TAD, WV 25201	RI	0.0008994200	RECEIVED
PORTER, MARIE	1	RI	0.0022200000	<b>6</b> 0
SKAGGS, VELMA	446 WESTMORELAND DRIVE STEPHENS CITY, VA 226552558	RI	0.0022200000	0
MITH, KATHERYN A	•	RI	0.0002630000	0
OULSBY, NELLE E	C/O DAVID SOULSBY 138 LESLIE PLACE SCOTT DEPOT, WV 25560	RI	0.0008815000	0
WHEATCRAFT, BARRY	113 ACORN DRIVE CHARLESTON, WV 25312	RI	0.0015740000	0
WHEELHOUSE, CAROLYN D	1000 EVEREST STREET CLERMONT, FL 34711	RI	0.0155100000	0
		Totals:	1.000000000	0