



0.85 S  
4.55 W

3 NW (5-6)

New Location  X  
 Drill Deeper.....  
 Abandonment.....

Company COLUMBIAN CARBON CO.  
 Address CHARLESTON W. VA.  
 Farm H.A. WALKER  
 Tract \_\_\_\_\_ Acres 175 Lease No. C-2697  
 Well (Farm) No. 1 Serial No. GW 892  
 Elevation (Spirit Level) 839.2  
 Quadrangle CLENDENIN N.W. 3-083-450  
 County KANAWHA District ELK  
 Engineer J. M. Bell  
 Engineer's Registration No. 772  
 File No. \_\_\_\_\_ Drawing No. 357  
 Date DEC. 4, 1945 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. KAN-1256

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

5-0 192

Deep Well

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
WELL RECORD

Permit No. Kan 1256  
Clendonin N.W. Quad.

Company  
Address  
Farm  
Location  
Well No.  
District  
Surface  
Mineral

Columbian Carbon Company  
Box 873, Charleston, 23, W.Va.  
Henry A. Walker Acres 175  
Little Sandy Creek  
1 GW 892 Elev. 841.7 DF  
Elk Kanawha County  
H. A. Walker, Elkview, W.Va.  
H. A. Walker et al (for further  
addresses contact Columbian Carbon)

Dry Hole  
CASING & TUBING

	13 3/8	53	53		
	10 1/2	386'8	pld.		
	8 1/2	24#	1635'2	pld.	
		24#	1615'3	pld.	
	7	22#	5058'10	1209'11	
	3 1/2	7.7#	1636'6	pld.	
	5 1/2	17#	91'9	pld.	

Commenced  
Completed  
Date shot

1-25-46  
5-3-46  
5-4-46 Depth 5134' SLM to 5194'  
with 600# Atlas Gelatin

Gas Anchor Packer  
Size 3 1/2-3 5/8x 5  
Depth 1620-40'  
(pld.)

Volume  
Salt Water

Dry Hole  
1114' to drill with; 1164' increasing; Coal at 480' 36"  
1172' H.F.; 1690' show; 1780' 6 blrs. 1 hr.

Soil	0	33	-Lime	5193	5237 SLM
Blue Shale	33	50			
Slate & Shells	50	53	TOTAL DEPTH	5237 SLM-5235 DLM	
Blue Lime	53	65	Dry Hole-plugged and abandoned 6-6-46		
Gray Sand	65	85	CEMENT RECORD:		
Blue Shale	85	120	2-2-46 10 1/2" casing-did not aquagel		
Red Rock	120	125	2-25-46 8 5/8" casing. Ran 20 sacks		
Blue Shale	125	132	aquagel and 50# Fibertex. Circulation		
Red Rock	132	196	while mixing. No returns. Columbian		
Slate	196	350	Carbon Company Crew		
Sand	350	380	4-17-46 7" casing. Ran 50 sacks		
Sand & Broken Lime	380	435	aquagel and 50# Fibertex. No circulation		
Sand	435	480	or returns. Columbian Carbon Company		
-Coal	480	483	crew.		
Slate	483	512	Acidizing record:		
Sand	512	527	Plugged back to 1735' and set packer		
Slate	527	618	between 1620' and 1640'. Acidized		
Sand	618	639	Big Lime with 1000 gallons acid 5-30-46.		
Slate	639	660	No gas before or after acidizing.		
Sand	660	687			
Slate & Black Lime	687	725			
Sand	725	735			
Slate	735	775			
Sand	775	797			
Sand & Black Lime	797	804			
Slate	804	875			
Sand	875	890			
Black Gritty Lime	890	910			
Sand	910	930			
Slate	930	953			
Sand & Lime	953	1020			
Slate	1020	1028			
-Salt Sand	1028	1565			
-Little Lime	1565	1591			
Slate	1591	1597			
-Dark Lime	1597	1603			
-Big Lime	1603	1750			
-Big Injun	1750	1785			
Sand & Broken Lime	1785	1812			
Slate & Shells	1812	3395			
Brown Shale	3395	3520			
Slate & Shells	3520	3850			
Brown Shale	3850	4090	Gas 3935' show		
White Shale	4090	4605			
Brown Shale	4605	4900			
Gray Slate	4900	4945			
-Black Shale	4945	5003			
-Corniferous Lime	5003	5134 DLM			
		5138 SLM			
-Oriskany Sand	5138 SLM	5167			
-Lime	5167	5178			
-Sand	5178	5193			