



**C-2954 - JARRETT RESERVATION - 894 A.**

New Location  
 Drill Deeper   
 Abandonment

Company COLUMBIAN CARBON CO.  
 Address CHARLESTON W. VA.  
 Farm JARRETT RESERVATION  
 Tract Acres 894 Lease No. C-2954  
 Well (Farm) No. NO. 1 Serial No. GW-271  
 Elevation (Spirit Level) 821.3 (FLOOR-824.0)  
 Quadrangle GLENDENIN 4-074-383  
 County KANAWHA District ELK  
 Engineer J. M. Bell  
 Engineer's Registration No. 772  
 File No. \_\_\_\_\_ Drawing No. 372  
 Date APRIL 6, 1946 Scale 1" = 560'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. KAN-1273-D

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

*Deep Wells*

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

*well show*  
Oil & Gas Well  
CASING & TUBING

Permit No. Kan 1273 D		
Clendenin Quad		
Company	Columbian Carbon Company	
Address	Box 873, Charleston, 23, W.Va.	
Farm	W.W. Hughes (Jarrett Res) A 894	5 3/16 5060'10 Same
Location	Indian Creek	2 3/8 5173'8 "
Well No.	1-GW 871 Elev. 824.0DF	
District	Elk Kanawha County	
Surface	J.H. McClintic, Rec.	
	Chas. National Bldg., Charleston, W.Va.	
Mineral	Same	Packer
Commenced	D.D. 4-25-46	Midget Bottom Hole
Completed	D.D. 7-2-46	Size 5 1/2
Date shot	7-3-46 Depth 5141 to 5181	Depth 5034' SIM
	with 300# gelatin	
Open flow	2/10ths W in 1"	No coal
Volume	14,900 C.F.	
Oil	Made 14 bbls, oil	
	DRILLED DEEPER	

-Squaw	1832	1853
-Weir Sand	1998	2014
TOTAL DEPTH		2014

Drilled Deeper Record

Slate & Shells	2014	2740	
Lime	2740	3090	
Slate & Shells	3090	3450	
Lime	3450	3535	
Slate & Shells	3535	3896	
Brown Shale	3896	3960	
Slate & Shells	3960	4720	
Shale	4720	4900	
Slate & Shells	4900	4940	
Shale	4940	5024' SIM	
-Corniferous Lime	5024	5125 DLM	
		5141 SIM	
-Oriskany Sand	5141 SIM	5178	Oil 5147' show
Dark Lime	5178	5188	Gas 5147 2/10 W 1"
Sand	5188	5219	
Lime	5219	5220	
TOTAL DEPTH		5220	

CASING RECORD

6-14-46 5 1/2 ran 55 bags aquagel-floated in 5 1/2" casing with Midget Bottom Hole Packer, C.C. Co. Crew

5024 5141 5219  
 824 824 824  


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 4200 4317 4395



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL RECORD

Permit No. 273

S-71 W-50

Oil or Gas Well Oil

Company Empire Petroleum Co. (Part Interest)  
 Address \_\_\_\_\_  
 Farm W. W. Hughes Acres \_\_\_\_\_  
 Location (waters) \_\_\_\_\_  
 Well No. 1 (GN-871) Elev. \_\_\_\_\_  
 District Elk County Kanawha  
 The surface of tract is owned in fee by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Mineral rights are owned by \_\_\_\_\_  
 Address \_\_\_\_\_  
 Drilling commenced \_\_\_\_\_  
 Drilling completed January 11, 1913  
 Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 With 60 qts. Squaw and 40 qts. in Weir  
 Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packer
Size			
16			Kind of Packer
13			
10			Size of
8 1/2			
6 1/2	<u>206</u>	<u>1506</u>	Depth set
5 3/16			
3			Perf. top
2	<u>2030</u>	<u>2030</u>	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Squaw			1832	1853			
Weir			1998	2014			
		TOTAL DEPTH		2014'			

