



New Location   
 Drill Deeper  
 Abandonment

Company COLUMBIAN CARBON CO.  
 Address CHARLESTON W.VA.  
 Farm W. H. VICKERS  
 Tract \_\_\_\_\_ Acres 133 Lease No. C-2965  
 Well (Farm) No. ONE Serial No. GW 907  
 Elevation (Spirit Level) 644.4  
 Quadrangle CHARLESTON - NE 1-185-009  
 County KANAWHA District ELK  
 Engineer J. N. See  
 Engineer's Registration No. 772  
 File No. \_\_\_\_\_ Drawing No. 375  
 Date APRIL 22, 1946 Scale 1" = 660'

**STATE OF W.VA.**  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**  
 FILE NO. KAN-1278

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown  
 -- Denotes one inch spaces on border line of original tracing.

*Deep Well*

WEST VIRGINIA DEPARTMENT OF MINES  
OIL & GAS DIVISION  
W E L L R E C O R D

Permit No. Kan 1278  
Charleston Quad.  
Company  
Address  
Farm  
Location  
Well No.  
District  
Surface  
Mineral

Gas Well  
CASING & TUBING

Columbian Carbon Company  
Box 873, Charleston 23, W.Va. 13 3/8 35 35  
W.H. Vickers Acres 133 10 1/2 268'6 pld.  
Little Sandy Creek 8 1/2 24# 1428'11 pld.  
1 GW 907 Elev. 646.5 DF 7 22# 4876'6 same  
Elk Kanawha County 2 3/8 4# 5021'2 same  
W.H. Vickers et al, Elkview, W.Va. 3 1/2 7.7# 60'4 same  
W.H. Vickers et al ( for further  
addresses contact CCG) PACKER

Commenced 5-29-46  
Completed 8-26-46  
Date shot 8-27-46 Depth 4979 to 5021  
with 416# Atlas 80% gelatin and 1 zero Time Bomb  
Open flow 40/10ths M in 3"  
Volume 2,214,000 C.F.  
Rock Pressure 1435# tubing; 1450# B.H. 10 days  
Fresh Water 28'H.F.; 75' 5-11" blrs.  
Salt Water 960' H.F.

Midget Bottom Hole  
Size 7"  
Depth 4839' SLM

Coal at 370' 36"

Surface	0	22	CEMENT RECORD
Quicksand	22	30	
Blue Shale	30	90	6-3-46 10 1/2 casing. Ran 4 sacks Aquagel.
Slate	90	210	Circulation while mixing. Returns
Sand	210	267	at 247
Slate	267	277	
Sand	277	340	6-25-46 8 5/8" casing. Ran 18 sacks
Slate	340	370	Aquagel and 50# Fibertex. Circulation
Coal	370	373	while mixing. Returns at 812'.
Sand	373	408	
Slate	408	460	8-6-46 7" casing. Ran 50 sacks aquagel
Sand	460	495	and 2 bales Fibertex. No circulation
Slate & Shells	495	500	or returns.
Sand	500	517	
Slate & Shells	517	690	
Sand	690	724	
Slate & Shells	724	875	
Salt Sand	875	1285	
Slate	1285	1288	
Sand	1288	1362	
Limo	1362	1400	
Slate	1400	1408	
Big Limo	1408	1555	Gas 1572' show
Big Injun Sand	1555	1590	
Limo	1590	1612	
Slate & Shells	1612	1990	
Brown Shale	1990	1995	
Berea Shells	1995	2010	
Slate & Shells	2010	3235	
Brown Shale	3235	3280	
Slate & Shells	3280	3640	
Brown Shale	3640	3780	Gas 3940' show
Slate & Shells	3780	4432	Gas 4085 show
Brown Shale	4432	4725	
White Shale	4725	4755	
Black Shale	4755	4827	4837' DLM-4839' SLM
Corniferous Lime	4827	4964	SLM
Oriskany Sand	4964	5004	SLM
Black Limo	5004	5011	
Sand	5011	5029	
Limo	5029	5043	
Total Depth	5043		

4827    4964    5029  
647       647       647  
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4180    4317    4382

PAYS: 4978' 18/10 W 7" 22# 1831 MCF  
5011-5013 14/10 W 3" 355 MCF